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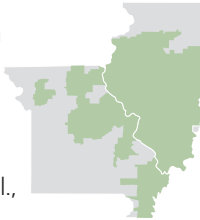
ADDRESS: One Ameren Plaza
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HISTORY

Ameren Corporation (Ameren) is the parent holding company of:

- Ameren Illinois, based in Peoria, Ill., and
Ameren Missouri, based in St. Louis, Mo.



Ameren was incorporated in Missouri on Aug. 7, 1995. On Dec 31, 1997, CIPSCO Incorporated and Union Electric combined. In 2003, Ameren grew with the acquisition of CILCORP Inc., parent of Central Illinois Light Company, and in 2004, Ameren acquired Illinois Power Company from Dynegy Inc.

The three Illinois utilities operated as AmerenCIPS, AmerenCILCO and AmerenIP until Oct. 1, 2010, when the Illinois utilities completed a reorganization into a single public utility—Ameren Illinois Company. In addition to the Illinois utilities merger, Union Electric, which had been doing business as AmerenUE, began doing business as Ameren Missouri on Oct. 1. The merger of the Illinois utilities did not result in a combination of rates; instead, there are three rate zones, where the pricing differential for certain rates or riders is preserved.

Ameren employees, totaling approximately 9,000, provide energy services to approximately 2.4 million electric customers and 900,000 natural gas customers across 64,000 square miles in Illinois and Missouri.

Ameren includes among its subsidiaries, in addition to Ameren Illinois and Ameren Missouri, the following operating entities:

- Ameren Energy Resources Company, LLC, based in Collinsville, Ill., the holding company for merchant generation, development, marketing and fuels services companies—Ameren Energy Generating Company, Ameren Energy Marketing Company; and Ameren

Energy Resources Generating Company.

- Ameren Services, based in St. Louis, provides support services to the corporation.
Ameren Transmission Company, based in St. Louis, was formed in July 2010. It is dedicated to electric transmission infrastructure investment and expanding Ameren's transmission system.

ELECTRIC UTILITIES

Ameren Illinois

Ameren Illinois' Rate Zone I, formerly AmerenCIPS, provides electric service in 70 counties throughout a 20,500-square-mile area. Ameren Illinois' Rate Zone I today serves nearly 400,000 retail electric customers in 576 communities with a service territory that includes more than 7 percent of the state's population and 35 percent of its surface area—including Quincy and East St. Louis to the west and Mattoon and Marion to the east and south.

Ameren Illinois' Rate Zone II, formerly AmerenCILCO, provides electric service to approximately 210,000 customers in 19 counties, serving towns in east and central Illinois. Ameren Illinois' Rate Zone II provides electric services to Peoria and 26 surrounding communities.

Ameren Illinois' Rate Zone III, formerly AmerenIP, provides electric service to about 626,000 electric customers—an aggregate population of 1.5 million—in 313 incorporated municipalities across 15,000 square miles of central, east central and southern Illinois. Ameren Illinois' Rate Zone III provides electric service to nine cities with populations greater than 30,000, including Danville, Decatur, Belleville, Bloomington-Normal, Champaign-Urbana, Galesburg and Granite City.

Ameren Illinois Company procures electricity on an annual basis for its retail customers through a procurement process managed by the Illinois Power Agency with oversight from the Illinois Commerce Commission (ICC).

Ameren Missouri

Founded in 1902, Union Electric—now known as Ameren Missouri—is the state's largest electric utility. Ameren Missouri provides electric service to

approximately 1.2 million customers across central and eastern Missouri, including the greater St. Louis area. Ameren Missouri provides electric service to 63 counties and more than 500 towns. More than half (53 percent) of Ameren Missouri's electric customers are located in the St. Louis and St. Louis County area.

ELECTRIC GENERATION

Ameren companies' generating capacity is approximately 16,000 megawatts (MW), including Ameren's 80 percent share of the Electric Energy, Inc., Joppa, Ill., generating facilities. All capacity numbers shown here reflect net generating capacity.

REGULATED OPERATIONS

Ameren Missouri Facilities:

Coal-fired Facilities

- Labadie Energy Center Franklin County, Mo. Capacity: 2,412 MW, Began Operation: 1970
Meramec Energy Center St. Louis County, Mo. Capacity: 836 MW Began Operation: 1953
Rush Island Energy Center Jefferson County, Mo. Capacity: 1,212 MW Began Operation: 1976
Sioux Energy Center St. Charles County, Mo. Capacity: 966 MW Began Operation: 1967

Nuclear Facility

- Callaway Energy Center Callaway County, Mo. Capacity: 1,190 MW Began Operation: 1984

Combustion Turbines (CTG):

Natural Gas or Oil-fired Facilities

- Audrain Energy Center Audrain County, Mo. Capacity: 600 MW Purchased 2006
Goose Creek Energy Center Piatt County, Ill. Capacity: 432 MW Purchased 2006

- Kimnundy Energy Center Marion County, Ill. Capacity: 208 MW Purchased 2005 from an affiliate; Began Operation: 2001
Peno Creek Energy Center Bowling Green, Mo. Capacity: 188 MW Began Operation: 2002
Pinckneyville Energy Center Perry County, Ill. Capacity: 316 MW Purchased 2005 from an affiliate; Began Operation: 2000
Raccoon Creek Energy Center Clay County, Ill. Capacity: 300 MW Purchased 2006
Venice Energy Center Venice, Ill. Capacity: 491 MW Began Operation: 2005
Other Ameren Missouri CTG units total approximately 315 megawatts

Hydroelectric Facilities

- Keokuk Energy Center Keokuk, Iowa Capacity: 141 MW Began Operation: 1913
Osage Energy Center Lakeside, Mo. Capacity: 240 MW Began Operation: 1931
Taum Sauk Energy Center (pumped storage) Reynolds County, Mo. Capacity: 440 MW Began Operation: 1963

MERCHANT GENERATING OPERATIONS

Ameren Energy Generating Company:

Primarily Coal-fired Facilities

- Coffeen Energy Center Montgomery County, Ill. Capacity: 895 MW Began Operation: 1965
Newton Energy Center Jasper County, Ill. Capacity: 1,198 MW Began Operation: 1977

Combustion Turbines (CTG):

Natural Gas-fired Facilities

- **Elgin Energy Center**
Cook County, Ill.
Capacity: 460 MW
Began Operation: 2002
- **Gibson City Energy Center**
Ford County, Ill.
Capacity: 228 MW
Began Operation: 2000
- **Grand Tower Energy Center**
Jackson County, Ill.
Capacity: 478 MW
Began Operation: 1951
Repowered in 2001

Electric Energy, Inc. Facilities:

Coal-fired Energy Center

- **Joppa Generating Station**
Joppa, Ill.
Capacity: 1,002 MW
Began Operation: 1953

Combustion Turbines (CTG):

Natural Gas-fired Facilities

- **Joppa (1-3)**
Joppa, Ill.
Capacity: 108 MW
Began Operation: 2000
- **Joppa CTGs (4-5)**
Joppa, Ill.
Capacity: 74 MW
Began Operation: 2000

Ameren Energy Resources Generating Facilities:

Coal-fired Facilities

- **Duck Creek Energy Center**
Canton, Ill.
Capacity: 410 MW,
Began Operation: 1976
- **E.D. Edwards Energy Center**
Bartonville, Ill.
Capacity: 650 MW,
Began Operation: 1960

NATURAL GAS OPERATIONS

Ameren Illinois

The natural gas operations of Ameren Illinois Company rank as the state's third largest natural gas distributor in total number of customers.

Ameren Illinois' Rate Zone I (formerly Ameren CIPS) distributes natural gas to nearly 190,000 customers in more than 270 Illinois communities. Ameren Illinois' Rate Zone I operates 5,300 miles

of natural gas transmission and distribution mains. Ameren Illinois Company also owns and operates three underground storage fields, with a total capacity of approximately 2 billion cubic feet.

Ameren Illinois' Rate Zone II (formerly AmerenCILCO) serves approximately 216,000 Illinois customers, including the cities of Peoria and Springfield, and is connected to five interstate natural gas pipelines with the ability to purchase from multiple suppliers. Ameren Illinois' Rate Zone II has about 3,900 miles of natural gas transmission and distribution mains and two underground storage fields with 8 billion cubic feet of capacity.

Ameren Illinois' Rate Zone III (formerly AmerenIP) supplies retail natural gas to 421,000 customers in 258 incorporated municipalities and adjacent areas. Ameren Illinois Company owns 8,800 miles of natural gas transmission and distribution mains and seven underground natural gas storage fields with a total capacity of approximately 15 billion cubic feet.

Ameren Missouri

Ameren Missouri is the state's third largest distributor of natural gas. Ameren Missouri supplies natural gas service to approximately 126,000 customers. Ameren Missouri serves gas customers in more than 90 communities, including towns in southeast, central and eastern Missouri. The company owns 3,200 miles of natural gas transmission and distribution mains.

RATES AND REGULATION

Electric Rates

Missouri

In 2007, Ameren Missouri was granted a 2.1% overall electric rate increase of approximately \$43 million. Until the 2007 increase, Ameren Missouri had not had an electric rate increase since 1987.

On March 1, 2009, a 7.8% rate increase of approximately \$162 million took effect for Ameren Missouri electric customers.

In July 2009, Ameren Missouri filed a \$402 million revenue request for an electric rate increase with the Missouri Public Service Commission (MPSC), which in May 2010, approved a \$226 million increase—a 10% electric rate increase for customers.

In September 2010, Ameren Missouri requested a \$263 million increase; in

July 2011, the MPSC authorized a \$173 million rate increase, an approximate 9.6% increase for customers.

In February 2012, Ameren Missouri filed a \$376 million rate increase, an approximate 14.6% increase for customers.

Illinois

On Jan. 2, 2007, new electric rates for Ameren Illinois went into effect, ending a rate freeze period dating back to the 1997 Illinois Customer Choice Act. The bundled tariffs for Ameren Illinois now consist of delivery service tariffs and riders that allow full and timely cost recovery of power purchased on behalf of Ameren Illinois' customers.

In September 2008, the ICC issued an order authorizing a net rate increase in annual revenues for electric delivery service totaling \$123 million, effective on Oct. 1, 2008.

In June 2009, Ameren Illinois filed a request for an electric rate increase of approximately \$181 million (subsequently amended to \$115 million). In November 2010, the ICC approved an order on the rehearing issues, authorizing an increase in annual revenues of \$25 million, in addition to the net \$15 million increase. The overall annual delivery service revenue increase as a result of these orders is \$40 million.

In February 2011, Ameren Illinois filed a request for electric and natural gas delivery rates of \$111 million; that amount has changed to a request for a \$90 million annual increase in these delivery rates.

On Jan. 3, 2012, Ameren Illinois made its first ICC filing that utilizes the performance-based formula rate-setting method. This was made possible by the Illinois Energy Infrastructure Modernization Act (Senate Bill 1652) which was enacted last October and companion legislation (House Bill 3036) enacted last December. The new laws will allow Ameren Illinois to invest an additional \$625 million in infrastructure improvements and modernizations over 10 years, create 450 new jobs and require Ameren Illinois to meet strict performance standards. The electric delivery service rate case filed in February 2011 was dismissed by the ICC as required by law. This action did not affect the natural gas delivery service rate case.

Natural Gas Rates

Missouri

As part of a 2007 stipulation and agreement approved by the MPSC authorizing an increase of \$6 million effective April 1, 2007, Ameren Missouri agreed not to file a natural gas delivery rate case before March 15, 2010. On June 11, 2010, the company filed an \$11.9 million request for a 7.3% increase on natural gas service. In January 2011, the MPSC approved a rate increase of \$5.6 million, effective on Feb. 1, 2011.

Ameren Missouri's gas rates may also be adjusted without a traditional rate proceeding for changes in the wholesale costs of gas, which are passed through to customers without mark-up from the company (the purchased gas adjustment, or PGA).

Illinois

In September 2008, the Ameren delivery companies in Illinois received from the ICC an order approving a net increase in annual revenues for natural gas delivery service of \$38 million in the aggregate. Rate changes implementing these adjustments became effective in October 2008. The ICC also approved an increase in the percentage of costs to be recovered through fixed monthly charges for residential and commercial natural gas customers.

In June 2009, the Illinois delivery companies filed a natural gas delivery service rate increase request of approximately \$45 million. (subsequently amended to \$15 million). In May 2010, the ICC approved a rate decrease of \$20 million. Ameren Illinois sought rehearing on various issues. The rehearing order was issued Nov. 8. The ICC granted an increase of \$7.5 million that is part of the total \$29 million already mentioned.

In January 2012, the ICC authorized a \$32.2 million increase in annual natural gas delivery rates.