

Ameren Corporate Facts

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For more detailed information see Securities & Exchange Commission Filings found at www.ameren.com on the Investors page.

Ameren Corporation is the parent of:

- **AmerenCILCO**, based in Peoria, Ill.;
- **AmerenCIPS**, based in Springfield, Ill.;
- **AmerenIP**, based in Decatur, Ill.; and
- **AmerenUE**, based in St. Louis, Mo.



Ameren was created by the December 1997 merger of CIPSCO Incorporated and Union Electric Company. In 2003, Ameren grew with the acquisition of CILCORP Inc., parent of Central Illinois Light Company, now operating as **AmerenCILCO**, and in 2004, Ameren acquired Illinois Power Company — now operating as **AmerenIP** — from Dynegy Inc. Ameren employees, totaling approximately 9,500, provide energy services to approximately 2.4 million electric customers and nearly one million natural gas customers across 64,000 square miles in Illinois and Missouri.

Ameren includes among its subsidiaries, in addition to **AmerenCILCO**, **AmerenCIPS**, **AmerenIP** and **AmerenUE**, the following operating entities:

- **Ameren Energy Resources Company, LLC**, the holding company for non-rate-regulated generation, development, marketing and fuels services companies — **Ameren Energy Generating Company**, **Ameren Energy Medina Valley Cogen, LLC**, **Ameren Energy Marketing**;
- **Ameren Energy Resources Generating** — an **AmerenCILCO** subsidiary that operates non-rate-regulated generation; and
- **Ameren Services**, which provides support services to the corporation and its subsidiaries.

ELECTRIC UTILITIES

AmerenCILCO provides electricity to approximately 210,000 customers in 19 counties, serving towns in east and central Illinois. Founded in 1913, AmerenCILCO provides gas and electric services to Peoria and 26 surrounding communities.

AmerenCIPS provides electric service in 70 counties throughout a 20,500-square-mile area. Founded in 1902, AmerenCIPS today serves nearly 400,000 retail electric customers in 576 communities with a

service territory that includes more than 7 percent of the state's population and 35 percent of its surface area — including Quincy and East St. Louis to the west and Mattoon and Marion to the east and south.

Founded in 1923, **AmerenIP** provides electric service to about 626,000 electric customers — an aggregate population of 1.5 million — in 313 incorporated municipalities across 15,000 square miles of central, east central and southern Illinois. AmerenIP provides service to nine cities with populations greater than 30,000, including Danville, Decatur, Belleville, Bloomington-Normal, Champaign-Urbana, Galesburg and Granite City.

Founded in 1902, **AmerenUE** — Missouri's largest electric utility — provides electric service to approximately 1.2 million customers across central and eastern Missouri, including the greater St. Louis area. UE serves 57 Missouri counties and 500 towns. More than half (55 percent) of UE's electric customers are located in the St. Louis metropolitan area.

ELECTRIC GENERATION

Ameren companies' net generating capacity is approximately 16,500 megawatts (MW), including Ameren's 80 percent share of Electric Energy, Inc., Joppa, Ill., generating facilities.

REGULATED OPERATIONS

AmerenUE Facilities:

Coal-fired Facilities

- **Labadie Plant**
Franklin County, Mo.
Size: 2,405 MW, Began Operation: 1970
- **Meramec Plant**
St. Louis County, Mo.
Size: 841 MW, Began Operation: 1953
- **Rush Island Plant**
Jefferson County, Mo.
Size: 1,181 MW, Began Operation: 1976
- **Sioux Plant**
St. Charles County, Mo.
Size: 986 MW, Began Operation: 1967

Nuclear Plant

- **Callaway Nuclear Plant**
Callaway County, Mo.
Size: 1,190 MW, Began Operation: 1984

Combustion Turbines (CTG)

Natural Gas or Oil-fired Facilities

- **Audrain Power Plant**
Audrain County, Mo.
Size: 608 MW, Purchased 2006.
- **Goose Creek Power Plant**
Piatt County, Ill.
Size: 438 MW, Purchased 2006
- **Kinmundy Power Plant**
Marion County, Ill.
Size: 232 MW,
Purchased 2005 from an affiliate;
Began Operation: 2001
- **Peno Creek Power Plant**
Bowling Green, Mo.
Size: 188 MW, Began Operation: 2002

- **Pinckneyville Power Plant**
Perry County, Ill.
Size: 316 MW,
Purchased 2005 from an affiliate;
Began Operation: 2000
- **Raccoon Creek Power Plant**
Clay County, Ill.
Size: 304 MW, Purchased 2006
- **Venice Power Station**
Venice, Ill.
Size: 500 MW, Began Operation: 2005

Other CTG units totaling around 413 megawatts.

Hydroelectric Plants

- **Keokuk Plant**
Keokuk, Iowa
Size: 137 MW, Began Operation: 1913
- **Osage Plant**
Lakeside, Mo.
Size: 234 MW, Began Operation: 1931
- **Taum Sauk Plant**
(pumped storage)
Reynolds County, Mo.
Size: 440 MW, Began Operation: 1963
Not currently in service

NON-RATE-REGULATED OPERATIONS

Ameren Energy Generating Company:

Primarily Coal-fired Facilities

- **Coffeen Power Plant**
Montgomery County, Ill.
Size: 900 MW, Began Operation: 1965
- **Hutsonville Power Plant**
Crawford County, Ill.
Size: 151 MW, Began Operation: 1953
- **Meredosia Power Plant**
Morgan County, Ill.
Size: 464 MW (308 MW coal, 156 MW oil),
Began Operation: 1948
- **Newton Power Plant**
Jasper County, Ill.
Size: 1,198 MW, Began Operation: 1977

Combustion Turbines (CTG)

Natural Gas-fired Facilities

- **Columbia Energy Center**
Boone County, Mo.
Size: 140 MW, Began Operation: 2001
- **Elgin Energy Center**
Cook County, Ill.
Size: 460 MW, Began Operation: 2002
- **Gibson City Power Plant**
Ford County, Ill.
Size: 228 MW, Began Operation: 2000
- **Grand Tower Power Plant**
Jackson County, Ill.
Size: 511 MW, Began Operation: 1951
Repowered in 2001
- **Joppa (1-3)**
Joppa, Ill.
Size: 165 MW, Began Operations: 2000



AmerenEnergy Medina Valley Cogen, LLC

Natural Gas-fired Facility

- **Medina Valley Cogen Plant**

Mossville, Ill.

Size: 44 MW, Began Operation: 2001

Produces electricity, steam and chilled water for Caterpillar Inc.'s adjacent engine manufacturing facility.

Electric Energy, Inc. Facilities:

Coal-fired Plant

- **Joppa Generating Station**

Joppa, Ill.

Size: 1,002 MW, Began Operation: 1953

Combustion Turbines (CTG)

Natural Gas-fired Facility

- **Joppa CTGs (4-5)**

Joppa, Ill.

Size: 74 MW, Began Operation: 2000

Ameren Energy Resources Generating Facilities:

Coal-fired Facilities

- **Duck Creek Plant**

Canton, Ill.

Size: 410 MW, Began Operation: 1976

- **E.D. Edwards Plant**

Bartonville, Ill.

Size: 715 MW, Began Operations: 1960

NATURAL GAS OPERATIONS

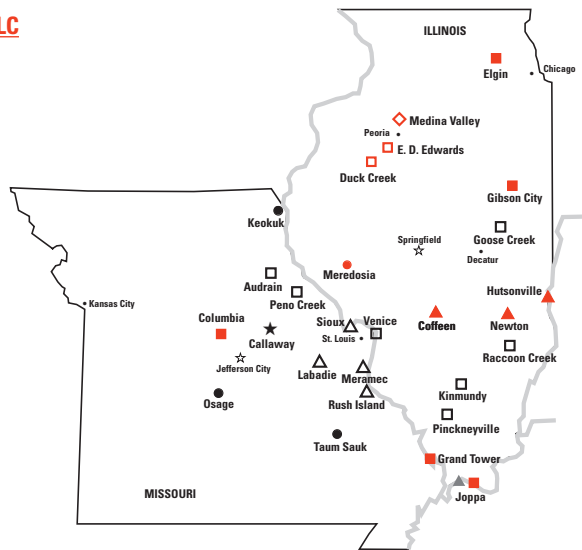
The combined natural gas operations of **AmerenCILCO**, **AmerenCIPS** and **AmerenIP** rank as the third largest Illinois natural gas distribution operation in total number of customers. **AmerenUE** is the third largest distributor of natural gas in Missouri.

AmerenCILCO serves approximately 216,000 Illinois customers, including the cities of Peoria and Springfield, and is directly connected to five interstate natural gas pipelines with the ability to purchase from multiple suppliers. AmerenCILCO has about 3,900 miles of natural gas transmission and distribution mains and two underground storage fields with eight billion cubic feet of capacity.

AmerenCIPS has provided natural gas service for more than 75 years and today distributes natural gas to nearly 190,000 customers in more than 270 Illinois communities. AmerenCIPS operates 5,300 miles of natural gas transmission and distribution mains. It also owns and operates three underground storage fields, with a total capacity of approximately two billion cubic feet.

AmerenIP supplies retail natural gas to 421,000 customers in 258 incorporated municipalities and adjacent areas. The company owns 8,700 miles of natural gas transmission and distribution mains and seven underground natural gas storage fields with a total capacity of approximately 15 billion cubic feet.

About 126,000 of **AmerenUE**'s 1.2 million customers are natural gas customers.



- ▲ AmerenUE Coal-Fired Plants
- AmerenUE Hydro Plants
- ★ AmerenUE Nuclear Plant
- AmerenUE CTGs
- ◊ Ameren Energy Resources Generating Coal-Fired Plants
- ◊ Ameren Energy Medina Valley Cogeneration Plant
- ▲ Ameren Energy Generating Coal-Fired Plants
- Ameren Energy Generating CTGs
- Ameren Energy Generating Coal-, Oil- & Gas-Fired Plant
- ▲ Electric Energy, Inc. (80 percent owned by Ameren) Coal-Fired Plant

AmerenUE serves gas customers in more than 90 Missouri communities, including towns in southeast, central and eastern Missouri. The company owns 3,200 miles of natural gas transmission and distribution mains.

RATES AND REGULATION

Electric Rates

Missouri

In 2007, **AmerenUE** was granted a 2.1% overall electric rate increase of approximately \$43 million. Until the 2007 increase, UE had not had an electric rate increase since 1987.

March 1, 2009, a 7.8 percent rate increase took effect for UE Missouri electric customers. The Missouri Public Service Commission (MoPSC) approved an increase for UE in annual revenues for its electric service territory of approximately \$162 million. The rate increase was needed to cover the cost of reliability improvements and rising costs for the materials the company uses to safely generate and deliver electricity.

The MoPSC also approved UE's implementation of a fuel and purchased power cost recovery mechanism (FAC). The FAC provides for the adjustment of electric rates three times per year for a pass-through to customers of 95% of changes in fuel and purchased power costs net of off-system revenues, subject to a MoPSC prudence review. This mechanism allows UE to more quickly recover the money the company must spend on fuel to run its power plants and cover its purchased power costs — without the time and expense required for a full rate case.

The MoPSC will continue to have regulatory oversight over the FAC-adjusted rates. The fuel and purchased power adjustment clause does not generate additional profits for UE.

Illinois

On Jan. 2, 2007, new electric rates for the Ameren Illinois utilities went into effect, reflecting delivery service tariffs approved by the Illinois Commerce Commission (ICC) in November 2006 and full cost recovery of power purchased on behalf of Ameren Illinois utilities' customers in the September 2006 auction. These new electric prices significantly increased customers' energy bills. Due to the magnitude of these rate increases, various legislators supported legislation that would have reduced and frozen the Ameren Illinois utilities' electric rates at the levels in effect prior to Jan. 2, 2007. The legislation would have imposed a tax on electric generation in Illinois to help fund customer assistance programs. The Illinois governor also supported rate rollback and freeze legislation.

In July 2007, an agreement was reached among key stakeholders in Illinois to avoid this and address the increase in electric rates and the future power procurement process in Illinois. The agreement included a comprehensive rate relief and customer assistance program — which constructively resolved significant legislative, regulatory and legal uncertainty and avoided the potential for significant incremental costs — and with the passage of legislation, took effect on Aug. 28, 2007. The agreement provides approximately \$1 billion of funding for rate relief for certain electric customers in Illinois, including approximately \$488 million to customers of the Ameren Illinois utilities.

In September 2008, the ICC issued an order authorizing a net rate increase in annual revenues for electric delivery service totaling \$123 million for the Ameren Illinois utilities. The electric rate changes were effective on Oct. 1, 2008.

Natural Gas Rates

Missouri

As part of a 2007 stipulation and agreement approved by the MoPSC authorizing an increase in annual natural gas delivery revenues of \$6 million effective April 1, 2007, **AmerenUE** agreed not to file a natural gas delivery rate case before March 15, 2010.

The 2007 stipulation and agreement did not prevent UE from filing to recover gas infrastructure replacement costs through an infrastructure system replacement surcharge (ISRS) during the rate moratorium. During 2008, the MoPSC approved two UE requests to establish an ISRS to recover annual revenues of \$2 million in the aggregate, effective in March and November 2008.

UE's gas rates may also be adjusted without a traditional rate proceeding for changes in the wholesale costs of gas, which are passed through to customers without mark-up from UE (the purchased gas adjustment, or PGA).

Illinois

In September 2008, **AmerenCIPS**, **AmerenCILCO** and **AmerenIP** received from the ICC a consolidated order approving a net increase in annual revenues for natural gas delivery service of \$38 million in the aggregate. Rate changes implementing these adjustments became effective in October 2008. The ICC also approved an increase in the percentage of costs to be recovered through fixed monthly charges for residential and commercial natural gas customers.