

ILCPWG Refresh of Standards Items						
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Yellow - Procedure Issue - The EDI implementation guides will indicate how this should be handled and it will be up to Ameren and ComEd to modify their processes to handle this.						
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Number	Item	Date	Assigned To	Priority	Status	Comments
001	Uniformity between Ameren and ComEd				Open	Procedural issue.- Once the implementation guides are completed and both utilities switch to the new guides, there will be uniformity in all areas where possible.
002	Standard way to handle Daylight Savings Time				Open	Procedural issue - IG allows for standardization. Ameren has agreed to adopt ComEd method which has intervals appear in time order
003	Standard way to handle time displayed for 867 usage				Open	Procedural issue - IG allows for standardization. Ameren to adopt ComEd method which is to use end time of interval instead of start
004	Data requests (867H) should include bill group, DSP rate class, profile, PLC value and NSPL value				Open	EDI Issue - Load Profile = REF02 when REF01 = LO DPS Rate Class (LDC Rate Class) = REF02 when REF01 = NH Bill Group (Bill Cycle) = REF02 when REF01 = BF Network Service Peak Load (Transmission obligation) = AMT02 when AMT01 = KZ PLC (Peak Load Contributions) = AMT02 when AMT01 = KC
005	Enrollment responses (814R) should include: all meters on account with meter type, bill group, DSP rate class, PLC value, NSPL value, profile, , supply group, show unmetered load consistently, use standard reject reasons, reference to original enrollment				Open	EDI Issue - Original Reference Number - BGN06 Meter information: LDC Rate Class - REF02 when REF01 = NH Load Profile - REF02 when REF01 = LO Meter Type - REF02 when REF01 = MT PLC (Peak Load Contributions) = AMT02 when AMT01 = KC Unmetered Type - REF02 when REF01 = PRT Network Service Peak Load (Transmission obligation) = AMT02 when AMT01 = KZ
006	Monthly Usage (867M) should include bill group and DSP rate class				Open	EDI Issue - LDC Rate Class - REF02 when REF01 = NH Bill Group (bill Cycle) - REF02 when REF01 = BF
007	Changes to any item on the 814R should be transmitted on the 814C				Open	Procedural issue - Implementation guides will allow for the 814 change transaction to handle all items on the 814R.
008	Include meter type on 814C meter exchanges				Open	EDI Issue - Meter Type - REF02 when REF01 = MT

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009	Include meter type on 867				Open	EDI Issue - Meter Type - REF02 when REF01 = MT
010	Use reference numbers for any cancel transactions				Open	EDI Issue - 867 - BPT09 810 - REF02 when REF01 = OI
011	cancel/rebill should be month by month				Open	Procedural issue - Implementation guide will have area outlining cancels should be done month by month.
012	Ability to ask for aggregate data instead of intervals at time of enrollment - change it with 814C				To be discussed at the Standards Group	EDI Issue - LIN05 - "SI" value Neither utility has agreed to offer this. The implementation guides will have the capability to do this, however the standards group needs to decided if it should be offered.
013	814c for meter exchange doesn't match date on 867				Open	Procedural issue - The implementation guide will indicate the dates should match.
014	Ameren has overlapping intervals issue				Close	Procedural issue. - Ameren moving to full hour as of last week, so this is closed now.
015	867(CI) should identify mixed usage				Open	Procedural Issue - Comed sends transation type as C1 when DD and C1 (interval and non-interval) (BPT interval and non-interval is being sent) however a different code should be sent indicating both/ Ameren does not send differentiation between monthly and interval usage (C1 - Interval, DD - non-interval, BPT04 - DR mixed cycle) Both utilities have agreed to modify their systems to handle whatever is indicated in the implementation guide.
016	810 - consistency in SAC codes				Open	Procedural issue - The main issue relates to credit amounts (overpayment or credit rebill) being classified always to miscellaneous rather than the actual code that was originally charged. ComEd and Ameren need to change the system to send the correct codes on cancel rebill type invoices.

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017	820 payment with zero payment sent in error causes all accounts to move up one line (EDI zero suppression)				To be discussed at the Standards Group	When a RES sends a 0 payment on an 820, it causes issues in ComEd's system. (Ameren can not handle negative payments either) (RMR account level) (account would just continue to have a credit balance going forward). Based on the findings of the Standards group, the EDI implementation guides will be altered accordingly.
018	send 814C info to pending RES, not just active RES				Open	Procedural issue - Both utilities have agreed to following what the implementation guides indicate regarding this issue.
019	Sync-up list (probably not EDI)				To be discussed at the Standards Group	This is not an EDI related issue but more of a standards issue of how to handle these lists.
020	Problems with exchanging a meter for itself				Close	ComEd believes they have resolved this issue so it is being closed at this time. When ComEd had a mid cycle rate change the system would exchange meter for itself in order to handle the rate change. The system was supposed to block sending that out to the RES, but apparently it was being sent out. ComEd also had times when there was an actual meter exchange however the system put both the the old and new meter number as the same on the EDI transaction. ComEd stated this has been changed so unless a RES is still seeing this happen, this is considered closed..
021	867 - Net metering conclusion Ameren sends G on end of meter number for generation meters that metered separately and JH*A/S for net metering situations.				Open	Need to discuss - what issues this is causing with the RES. In net metering, some customers have dual channel and the generation is metered separately and some are not. Ameren has a proposed solution that they put a G at end of meter number if generation meters and bi-directional metering you will get the output and input of meter information. (This has been moved to production for short term until some other alternate is discussed.) - Need to review other markets.
022	810 - send a cancel transaction and a replace instead of just a replace				Open	Procedural issue - A review of the other markets has been completed and when the 810 implementation guide is reviewed this will be handled at that time.

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023	Pass a drop on pending finals?				Open	Need to discuss - May need to create another "drop type" under ASI02. Only send drop notice when final bill is created which could be days after account finalized. RES finding out after the fact and scheduling more in the future. ComEd sends "spreadsheet" of pending drops for RES for now. So when does the RES need to know about the drop (when customer's call to state they are moving). - Need clarification from standards group. In ComEd if a customer is cut for non payment, send meter change that meter is turned off do not send a drop.
024	Utilities require leading zeros, but don't pass them back				Open	Procedural issue - ComEd appears be sometimes be sending enrollments and usage transactions without the leading zeros. ComEd has agreed to look into this and attempt to resolve the issue.
025	Revise test guides				Open	Procedural issue - This group should come out with standardized testing guidelines, test cases, conditions, etc.
026	On Interval usage, use the DTM 194 or 582 to represent the interval time rather than DTM150 or 151. Consider changing to using either DTM194 or 582 to represent interval time since the 150 and 151 is really used for non-interval dates.				Open	Procedural issue, but have to make sure the IG represents the correct DTM01.
027	On 867 usage, there is not always a start and end date in the detail level. Consideration should be given to always have start and end date in the detail level on the 867.				Open	Procedural issue - The implementation guide will outline how this is to be handled.
028	The method of showing unmetered lighting (type of lighting, wattage and number of devices) is not consistent and is not documented on the IG guides.				Open	Procedural issue, but have to make sure the IG represents the correct REF02 when REF01 = PRT.
029	Can't distinguish between interval and scalar usage on the 867M and 867H. There is a problem with the BPT04 segment.				Open	Procedural issue, but have to make sure the IG represents the correct BPT04. Appears to be the same as 15.

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030	On the 867 there is no summarizing loop for interval usage records.				Closed	This issue is the same as issue 12.
031	Can both raw and billed usage be provided on the 867?				To be discussed at the Standards Group	Need understanding of raw and billed usage terminology. ComEd has always provided raw data and not the billed usage (already gone through verification but not adjustments for items such as reduced for "Rider 9", etc.). The 867 usage and 810 usage does not match in this case. This needs to go back to standards group for what to send.