

Tariff Summary Table

| Tariff | Rate | Components | Changes |
|------------------|----------------------------------|--|---|
| Rider TS | Lighting Service Point | Includes Uncollectibles | Annually in June |
| | Interval Metered Service Point | The service point's peak demand coincident with the system peak for the billing period MISO transmission rate MISO administration fee FERC administrative charge Uncollectibles | MISO transmission rate - Annually in June MISO administration fee - Monthly FERC administrative charge - Annually in September |
| | Scalar Metered Service Point | The service point's usage for the billing period MISO transmission rate MISO administration fee FERC administrative charge Reconciliation charge Uncollectibles | MISO transmission rate - Annually in June MISO administration fee - Monthly FERC administrative charge - Annually in September Reconciliation charge - Monthly |
| Rider PER | | | |
| | Base Rate | Supply contracts where 2/3 are the product of the Illinois Auction and 1/3 is from bilateral contracts administered by Ameren | Annually in June |
| | Supply Cost Adjustment | Procurement - cents/kWh value Working capital adjustment - % of supply bill value Uncollectibles - % of supply bill value | Annually in June (assuming Base Rate changes) or at conclusion of rate case (assuming input factors change) |
| | Purchased Electricity Adjustment | Monthly true-up value that compares revenue and costs, and passes through any (over)/under recovery of Base Rate costs | Monthly |
| Rider HSS | | | |
| | Energy Charge | Day-ahead LMP (Locational Marginal Price), energy-based Ancillary Services costs, and a base amount for market settlement costs. The energy-based Ancillary Services cost will remain zero until after the Ancillary Services Market at MISO | Hourly |
| | Supplier Charge | Includes provisions for capacity and demand-based Ancillary Services | Monthly |
| | Supply Cost Adjustment | Procurement - cents/kWh value Working capital adjustment - % of supply bill value Uncollectibles - % of supply bill value | Only after DS rate case(s) |
| | Supply Balancing Adjustment | (Over)/under adjustment applied to usage four months prior | Monthly |
| Rider RTP | | | |
| | Energy Charge | Points to Rider HSS - Day-ahead LMP, energy-based Ancillary Services costs, and a base amount for market settlement costs. The energy-based Ancillary Services cost will remain zero until after the Ancillary Services Market at MISO begins. | Hourly |
| | Supplier Charge | Points to Rider HSS - Includes provisions for capacity and demand-based Ancillary Services. | Monthly |
| | Supply Cost Adjustment | Value identical to Rider BGS service points as in Rider PER - Cents/kWh charge comprised of the procurement adjustment, working capital adjustment and uncollectible adjustment. | Annually in June (assuming Base Rate changes) or at conclusion of rate case (assuming input factors change) |
| | Purchased Electricity Adjustment | Identical to Rider PER - Monthly true-up value that compares revenue and costs, and passes through any (over)/under recovery of Base Rate costs | Monthly |
| Rider RMC | | | |
| | Credit | Given to Rider BGS or Rider RTP residential service points meeting certain criteria | Criteria for credit changes January 1. Ends as of the end of the day December 31, 2009. |
| Rider CRM | | | |
| | Credit | Given to qualifying Rider BGS service points | Criteria for credit changes Annually. Ends as of the end of the day December 31, 2009. |