Ameren Illinois delivers electricity to 1.2 million customers across 64,000 square miles. Ameren Illinois’ complex delivery system includes approximately 4,700 miles of electric transmission lines and 46,000 miles of distribution lines. Ameren Illinois is a delivery-only utility. The electric power that Ameren Illinois delivers to its customers is procured through a process managed by the Illinois Power Agency, with oversight by the Illinois Commerce Commission, or through registered third parties known as retail electric suppliers (RES).

**Ameren Missouri**

Founded in 1902, Union Electric Company, doing business as Ameren Missouri, is the state’s largest electric utility. Ameren Missouri provides electric service to approximately 1.2 million customers across central and eastern Missouri, including the greater St. Louis area. Ameren Missouri provides electric service to 64 counties and more than 500 communities. More than half of Ameren Missouri’s electric customers are located in the greater St. Louis region. Union Electric, which had been doing business as AmerenUE, began doing business as Ameren Missouri on Oct. 1, 2010.

**ELECTRIC GENERATION**

Ameren Missouri’s generating capacity is approximately 10,000 megawatts (MW). All capacity numbers shown here reflect anticipated generating capacity at the time of our expected 2023 peak summer electrical demand.

**Ameren Missouri Facilities: Coal-fired Facilities**

- **Labadie Energy Center**
  Franklin County, Mo.
  Capacity: 2,372 MW
  Began Operation: 1970

- **Rush Island Energy Center**
  Jefferson County, Mo.
  Capacity: 1,178 MW
  Began Operation: 1976

- **Sioux Energy Center**
  St. Charles County, Mo.
  Capacity: 972 MW
  Began Operation: 1967

**Nuclear Facility**

- **Callaway Energy Center**
  Callaway County, Mo.
  Capacity: 1,194 MW
  Began Operation: 1984

**Hydroelectric Facilities**

- **Keokuk Energy Center**
  Keokuk, Iowa
  Capacity: 148 MW
  Began Operation: 1913

- **Osage Energy Center**
  Lakeside, Mo.
  Capacity: 235 MW
  Began Operation: 1931

**Wind Facilities**

- **High Prairie Renewable Energy Center**
  Adair and Schuyler Counties, Mo.
  Capacity: 400 MW
  Began Operation: 2020

- **Atchison Renewable Energy Center**
  Atchison County, Mo.
  Capacity: 299 MW
  Began Operation: 2021

**Combustion Turbine Generators (CTGs): Natural Gas or Oil-fired Facilities**

- **Audrain Energy Center**
  Audrain County, Mo.
  Capacity: 608 MW
  Purchased 2006

- **Goose Creek Energy Center**
  Piatt County, Ill.
  Capacity: 438 MW
  Purchased 2006

- **Kinmundy Energy Center**
  Marion County, Ill.
  Capacity: 210 MW
  Purchased 2005 from an affiliate;
  Began Operation: 2001

- **Peno Creek Energy Center**
  Bowling Green, Mo.
  Capacity: 172 MW
  Began Operation: 2002

- **Pinckneyville Energy Center**
  Perry County, Ill.
  Capacity: 316 MW
  Purchased 2005 from an affiliate;
  Began Operation: 2000

- **Raccoon Creek Energy Center**
  Clay County, Ill.
  Capacity: 304 MW
  Purchased 2006

- **Venice Energy Center**
  Venice, Ill.
  Capacity: 489 MW
  Began Operation: 2005

- **Other Ameren Missouri CT units**
  Total approximately 217 megawatts

**Renewable Facilities**

- **Ameren Missouri Renewable Energy Center @ BJC**
  St. Louis, Mo.
  Capacity: 1.6 MW
  Began Operation: 2019

**HISTORY**

Ameren Corporation (Ameren) is the parent holding company of:

- **Ameren Illinois Company**, based in Collinsville, Illinois

Union Electric Company, doing business as Ameren Missouri, based in St. Louis, Missouri

**Ameren Transmission Company of Illinois**, based in St. Louis, Missouri


In 2010, Ameren’s three Illinois utilities completed a merger to form a single public utility – Ameren Illinois Company.

Ameren employees, totaling approximately 9,200, provide energy services to approximately 2.4 million electric customers and 900,000 natural gas customers across 64,000 square miles in Illinois and Missouri.

Ameren Corporation has other subsidiaries that conduct other activities such as Ameren Services Company, based in St. Louis, which provides shared support services.
• Cape Girardeau Renewable Energy Center
  Cape Girardeau, Mo.
  Capacity: 1.2 MW
  Began Operation: 2022
• Lambert Community Solar Center
  St. Louis, Mo.
  Capacity: 900 KW
  Began Operation: 2019
• Maryland Heights Renewable Energy Center
  Maryland Heights, Mo.
  Capacity: 9 MW
  Began Operation: 2012
• Montgomery Renewable Energy Center
  New Florence, Mo.
  Capacity: 5.7 MW
  Began Operation: 2022
• O’Fallon Renewable Energy Center
  O’Fallon, Mo.
  Capacity: 4.5 MW
  Began Operation: 2014
• South St. Louis Renewable Energy Center
  St. Louis, Mo.
  Capacity: 200 KW
  Began Operation: 2021

NATURAL GAS OPERATIONS
Ameren Illinois
Ameren Illinois’ natural gas operations rank as the state’s third largest, serving more than 800,000 customers in central and southern Illinois. Ameren Illinois’ natural gas delivery system includes more than 18,600 miles of transmission/distribution mains and 12 underground storage fields with a total capacity of approximately 24 billion cubic feet. The Ameren system is fed by 10 interstate pipelines, ensuring a sufficient supply of natural gas at competitive prices.

Ameren Missouri
Ameren Missouri is the state’s second-largest distributor of natural gas. Ameren Missouri supplies natural gas service to approximately 135,000 customers. Ameren Missouri serves natural gas customers in more than 90 communities, including towns in southeast, central and eastern Missouri. Ameren Missouri is responsible for nearly 5,000 miles of natural gas pipeline (including service lines).

RATES AND REGULATION
Ameren Illinois
Electric
There are two major components involved in getting electricity to customers – supply and delivery. In 1997, Illinois legislation restructured the utility generation and delivery model to establish Illinois utilities, including Ameren Illinois, as regulated, delivery-only companies. In Illinois, customers can purchase their electric power supply from a third-party RES or through their utility. If power is purchased through the utility, the supply costs from the Illinois Power Agency procurements are passed on to the customer without markup or profit.

Regardless of the supply source selected by the customer, Ameren Illinois remains responsible for the safe and reliable delivery of that power to the customer. In 2011, the Illinois General Assembly passed the Energy Infrastructure Modernization Act, which enabled Ameren Illinois to make significant investments to enhance its electricity delivery system. The Act also established a more predictable method of setting electric delivery service rates by providing greater regulatory certainty, timely recovery of costs, and an improved opportunity to earn a fair return on investment. Under this framework, Ameren Illinois makes annual filings with the Illinois Commerce Commission using a formula specified in the law to recover the costs of its investments in modernizing and operating the electric delivery system. In 2021, the Illinois General Assembly passed the Climate and Equitable Jobs Act. This comprehensive legislation sets strict clean energy standards and establishes an option for utilities to file a four-year rate plan.

Natural Gas
Like in the electric business, the two major components to providing natural gas service to customers are supply and delivery. Non-residential customers of Ameren Illinois have the option of purchasing their natural gas supply from third-party suppliers and transporting it through the interstate pipeline system and into the company’s distribution system for use at their facilities. Non-residential customers can also have Ameren Illinois acquire natural gas supply on their behalf, which Ameren Illinois purchases using a multiyear, multiple source hedging strategy that helps ensure sufficient supplies of natural gas at competitive prices. The cost of natural gas supply that is purchased by Ameren Illinois for resale to customers is passed on to customers with no markup.

In 2013, the Illinois General Assembly passed legislation enabling natural gas utilities to recover costs of making certain delivery system infrastructure improvements once those projects are completed. Under its Qualified Infrastructure Plan (QIP) program, Ameren Illinois has made significant investments to enhance the capability and safety of its natural gas delivery system. QIP costs are included in Ameren Illinois’ base rates during natural gas delivery service rate filings, which use a future test year basis to enhance the timely recovery of costs and investments. The QIP program expires in 2023, unless extended by the legislature.

Ameren Missouri
Electric
Ameren Missouri’s average electric rates are among the lowest in the nation. Ameren Missouri’s electric operating revenues are subject to regulation by the Missouri Public Service Commission.

As a result of the election to use the plant-in-service accounting regulatory mechanism, which permits deferred recovery of 85% of the depreciation expense and return on rate base for certain property, plant, and equipment placed in service and not included in base rates, Ameren Missouri’s electric rates are subject to a rate cap. Ameren Missouri also utilizes a renewable energy standard rate-adjustment mechanism which enables the company to recover costs relating to compliance with Missouri’s renewable energy standard.

The Fuel Adjustment Clause (FAC) permits Ameren Missouri to recover, through customer rates, 95% of changes in net energy costs greater than or less than the amount set in base rates without a traditional rate proceeding. Net energy costs, as defined in the FAC, include fuel, certain fuel additives, ash disposal costs and revenues, emission allowances, and purchased power costs, including transportation, net of certain off-system sales and capacity revenues. Substantially all transmission revenues and charges are excluded from net energy costs.

TRANSMISSION
Ameren Transmission Company of Illinois (ATXI)
ATXI operates as a transmission-owning member of the Midcontinent Independent System Operator, Inc. (MISO), a regional transmission organization serving a 15-state region and parts of Canada, including the service territories of the Ameren utilities.

Ameren Transmission is dedicated to developing transmission infrastructure investments throughout the nation. The company has a proven track record of planning, constructing and safely operating over 8,000 transmission miles across a variety of energy markets. ATXI develops and builds transmission projects that deliver clean, affordable and reliable energy to communities across the Midwest. Building on that success, ATXI is exploring opportunities to develop projects that will enhance reliability, improve system performance and increase access to more diverse generation sources for customers across the country.