

Tariff Summary

Rider TS covers the cost of transmission service. It is applied against each Ameren Illinois service point. Rider TS has three different rates based on the type of service point it is being applied against:

Lighting Service Point Rate

Calculated once per year, with the new rate effectuated each June. Uncollectibles are included in this rate.

Interval Metered Service Point Rate

Based on four components:

1. The service point's peak demand coincident with the system peak for the billing period;
2. MISO transmission rate (which changes each year in June);
3. MISO administration fee (which changes each month);
4. FERC administrative charge (which changes once per year each September); and
5. Uncollectibles

Scalar Metered Service Point Rate

Based on five components:

1. The service point's usage for the billing period;
2. MISO transmission rate (which changes each year in June);
3. MISO administration fee (which changes each month);
4. FERC administrative charge (which changes once per year each September);
5. Reconciliation charge (which changes once per month); and
6. Uncollectibles

Rider PER (Purchased Electricity Recovery) allows Ameren to recover procurement costs for electric power and energy. The Rider contains a fixed base price and a separate monthly (over)/under adjustment to account for differences in supply costs and revenues. It also includes a separately stated Supply Cost Adjustment charge. This Rider "hands-off" its prices to Rider BGS.

Base Rate

The Base Rate presently consists of supply contracts where 2/3 are the product of the Illinois Auction and 1/3 is from bilateral contracts (mostly swaps) administered by Ameren. The auction products are "all-in" products where suppliers are responsible for Ancillary Services, RSG (MISO Revenue Sufficiency Guarantee), RNU (MISO Revenue Neutrality Uplift), and MISO administration. The 1/3 of supply procured outside of the auction include cost assumptions for Ancillary Services, RSG, RNU, MISO administration, renewables requirement, ICC procurement and collateral. The Base Rate changes annually each June.

Supply Cost Adjustment (SCA)

Supply Cost Adjustment is a cents/kWh charge that changes each June (assuming the Base Rate changes) or at the conclusion of a rate case (assuming input factors change). The SCA is comprised of three components that are combined into a single factor for billing Rider PER service points:

1. Procurement adjustment – a cents/kWh value to recover expenses associated with purchase of electricity supply.
2. Working capital adjustment – a % of supply bill value
3. Uncollectibles – a % of supply bill value

Purchased Electricity Adjustment (PEA)

The PEA is a monthly true-up value that compares revenue and costs, and passes through any (over)/under recovery of Base Rate costs.

Rider HSS (Hourly Supply Service) applies to service points with demands over 400 kW on hourly pricing service. Elements of pricing developed within Rider HSS are also used by Rider RTP (serves small hourly service points). Rider HSS contains four rate components:

Energy Charge

The Energy Charge consists of the day-ahead LMP (Locational Marginal Price), energy-based Ancillary Services costs, and a base amount for market settlement costs. The energy-based Ancillary Services cost will remain zero until after the Ancillary Services Market at MISO begins.

Supplier Charge

The Supplier Charge includes provisions for capacity and demand-based Ancillary Services. It is billed on a service point's peak demand that occurs at the time of the system peak during the billing period (same as Rider TS). The value changes monthly.

Supply Cost Adjustment

Based on three components that change only after DS rate case(s):

1. Procurement – a cents/kWh value
2. Working capital adjustment – a % of supply bill value
3. Uncollectibles – a % of supply bill value

Supply Balancing Adjustment

(Over)/under adjustment that is applied to usage four months prior and changes monthly.

Rider RTP (Real Time Pricing) applies to service points with demands under 400 kW on hourly pricing service and has four rate components:

Energy Charge

Rider RTP points to Rider HSS for the determination of the Energy Charge.

Supplier Charge

Rider RTP points to Rider HSS for the determination of the Supplier Charge. Changes monthly.

Supply Cost Adjustment

Supply Cost Adjustment is identical to the value calculated for Rider BGS service points served in conjunction with Rider PER described above.

Purchased Electricity Adjustment

Identical to that described for Rider PER above. Value changes monthly.

Rider RMC (Rate Mitigation Credit) is a credit given to Rider BGS or Rider RTP residential service points meeting certain criteria and changes January 1. This rider ends as of the end of the day December 31, 2009.

Rider CRM (Commercial Rate Mitigation Credit) is a credit given to qualifying Rider BGS service points. Criteria for credit amount changes annually. This rider ends as of the end of the day December 31, 2009.