Ameren Corporation (Ameren) is the parent holding company of:
- **Ameren Illinois**, based in Collinsville, Illinois, and
- **Ameren Missouri**, based in St. Louis, Missouri


In addition to the Illinois utilities merger, Union Electric, which had been doing business as AmerenUE, began doing business as Ameren Missouri on Oct. 1, 2010.

Ameren employees, totaling approximately 9,300, provide energy services to approximately 2.4 million electric customers and 900,000 natural gas customers across 64,000 square miles in Illinois and Missouri.

Ameren Corporation also includes the following operating entities:
- **Ameren Services**, based in St. Louis, provides support services to the corporation.
- **Ameren Transmission Company**, based in St. Louis, was formed in July 2010. It is dedicated to electric transmission infrastructure investment and expanding Ameren’s transmission system.

**ELECTRIC UTILITIES**

**Ameren Illinois**

Ameren Illinois delivers electricity to 1.2 million customers in more than 1,200 communities with a service territory spanning 43,700 square miles. Ameren Illinois’ complex delivery system includes about 4,500 miles of electric transmission lines and 46,000 miles of distribution lines.

Ameren Illinois does not own or operate generation facilities. Instead, electric power and energy are acquired for customers either through a procurement process managed by the Illinois Power Agency with oversight by the Illinois Commerce Commission, or through registered third parties known as retail electric suppliers (RES.)

**Ameren Missouri**

Founded in 1902, Union Electric – now known as Ameren Missouri – is the state’s largest electric utility. Ameren Missouri provides electric service to approximately 1.2 million customers across central and eastern Missouri, including the greater St. Louis area. Ameren Missouri provides electric service to 64 counties and more than 500 communities. More than half of Ameren Missouri’s electric customers are located in the greater St. Louis region.

**ELECTRIC GENERATION**

Ameren Missouri’s generating capacity is approximately 10,100 megawatts (MW). All capacity numbers shown here reflect anticipated generating capacity at the time of our expected 2020 peak summer electrical demand.

**Ameren Missouri Facilities:**

**Coal-fired Facilities**
- **Labadie Energy Center**
  Franklin County, Missouri
  Capacity: 2,372 MW
  Began Operation: 1970
- **Meramec Energy Center**
  St. Louis County, Missouri
  Capacity: 812 MW
  Began Operation: 1953
- **Rush Island Energy Center**
  Jefferson County, Missouri
  Capacity: 1,178 MW
  Began Operation: 1976
- **Sioux Energy Center**
  St. Charles County, Missouri
  Capacity: 972 MW
  Began Operation: 1967

**Nuclear Facility**
- **Callaway Energy Center**
  Callaway County, Missouri
  Capacity: 1,194 MW
  Began Operation: 1984

**Combustion Turbines (CTG):**

**Natural Gas or Oil-fired Facilities**
- **Audrain Energy Center**
  Audrain County, Missouri
  Capacity: 608 MW
  Purchased 2006
- **Goose Creek Energy Center**
  Piatt County, Illinois
  Capacity: 438 MW
  Purchased 2006
- **Kinmundy Energy Center**
  Marion County, Illinois
  Capacity: 210 MW
  Purchased 2005 from an affiliate; Began Operation: 2001
- **Perno Creek Energy Center**
  Bowling Green, Missouri
  Capacity: 192 MW
  Began Operation: 2002
- **Pinckneyville Energy Center**
  Perry County, Illinois
  Capacity: 316 MW
  Purchased 2005 from an affiliate; Began Operation: 2000
- **Raccoon Creek Energy Center**
  Clay County, Illinois
  Capacity: 308 MW
  Purchased 2006
- **Venice Energy Center**
  Venice, Illinois
  Capacity: 494 MW
  Began Operation: 2005
- **Other Ameren Missouri CT units total approximately 217 megawatts**

**Hydroelectric Facilities**
- **Keokuk Energy Center**
  Keokuk, Iowa
  Capacity: 144 MW
  Began Operation: 1913
- **Osage Energy Center**
  Lakeside, Missouri
  Capacity: 235 MW
  Began Operation: 1931
- **Taum Sauk Energy Center**
  Reynolds County, Missouri
  Capacity: 440 MW
  Began Operation: 1963
In Illinois, customers can purchase their electric delivery-only companies. In 1997, Illinois legislation restructured getting electricity to customers – supply and delivery. There are two major components involved in providing natural gas service to customers are supply and delivery. Non-residential customers can also have Ameren Illinois acquire gas supply on their behalf, which Ameren Illinois purchases using a multi-year, multiple source hedging strategy that helps ensure sufficient supplies of natural gas at competitive prices. The cost of natural gas supply that is purchased by Ameren Illinois for resale to customers is passed on to customers with mark-up.

In 2013, the Illinois General Assembly passed legislation enabling natural gas utilities to recover costs of making certain delivery system infrastructure improvements once those projects are completed. Under its Qualified Infrastructure Plan (QIP) program, Ameren Illinois has made significant investments to enhance the capability and safety of its natural gas delivery system. QIP costs are included in the Company’s base rates during gas delivery service rate filings, which the Company conducts using a future test year basis to enhance the timely recovery of its costs and investments. QIP legislation is up for renewal in 2023.

**Renewable Facilities**
- **Ameren Missouri Renewable Energy Center @ BJC**
  - St. Louis, Missouri
  - Capacity: 1 MW
  - Began Operation: 2019
- **Lambert Community Solar Center**
  - St. Louis, Missouri
  - Capacity: 1 MW
  - Began Operation: 2019
- **Maryland Heights Renewable Energy Center**
  - Maryland Heights, Missouri
  - Capacity: 8 MW
  - Began Operation: 2012
- **O’Fallon Renewable Energy Center**
  - O’Fallon, Missouri
  - Capacity: 3 MW
  - Began Operation: 2014

**NATURAL GAS OPERATIONS**

**Ameren Illinois**
Ameren Illinois’ natural gas operations rank as the state’s third largest, serving more than 800,000 in central and southern Illinois. Ameren Illinois’ natural gas delivery system includes 18,200 miles of transmission/distribution mains and 12 underground storage fields with a total capacity of approximately 25 billion cubic feet. The Ameren system is fed by 10 interstate pipelines, ensuring a sufficient supply of natural gas at competitive prices.

**Ameren Missouri**
Ameren Missouri is the state’s second largest distributor of natural gas. Ameren Missouri supplies natural gas service to approximately 132,000 customers. Ameren Missouri serves gas customers in more than 90 communities, including towns in southeast, central and eastern Missouri. The company owns 3,300 miles of natural gas transmission and distribution mains.

**RATES AND REGULATION**

**Ameren Illinois**
Electric
There are two major components involved in getting electricity to customers – supply and delivery. In 1997, Illinois legislation restructured the utility generation and delivery model to establish Illinois utilities, including Ameren Illinois, as regulated, delivery-only companies. In Illinois, customers can purchase their electric power supply from a third party retail electric supplier (RES) or through their utility. If power is purchased through the utility, the supply costs from the IPA procurements are passed on to the customer without mark-up or profit.

Regardless of the supply source selected by the customer, Ameren Illinois remains responsible for the safe and reliable delivery of that power to the customer. In 2011, the Illinois General Assembly passed the Energy Infrastructure Modernization Act, which enabled Ameren Illinois to make significant investments to enhance its electricity delivery system. The Act also established a more predictable method of setting electric delivery service rates by providing greater regulatory certainty, timely recovery of costs, and an improved opportunity to earn a fair return on investment. Under this framework, Ameren Illinois makes annual filings to the Illinois Commerce Commission using a formula specified in the law to recover the costs of its investments in modernizing and operating the electric delivery system. The legislation, and the formula ratemaking model, are up for renewal in 2022.

**Ameren Missouri**
Electric
Ameren Missouri’s average electric rates are the lowest of any investor-owned utility in Missouri. Ameren Missouri’s electric operating revenues are subject to regulation by the Missouri Public Service Commission. If certain criteria are met, then Ameren Missouri’s electric rates may be adjusted without a traditional rate proceeding.

The Fuel Adjustment Clause (FAC) permits Ameren Missouri to recover, through customer rates, 95% of changes in net energy costs greater than or less than the amount set in base rates without a traditional rate proceeding. Net energy costs, as defined in the FAC, include fuel and purchased power costs, including transportation charges and revenues, net of off-system sales.

**Natural Gas**
Ameren Missouri’s gas rates may be adjusted without a traditional rate proceeding for changes in the wholesale costs of gas, which are passed through to customers without mark-up from the company (the purchased gas adjustment, or PGA).

**TRANSMISSION**

**Ameren Transmission Company of Illinois (ATXI)**
ATXI operates as a transmission-owning member of the Midcontinent Independent Transmission System Operator, Inc. (MISO), a regional transmission organization serving a 15-state region and parts of Canada, including the service territories of the Ameren utilities.

**Multi-Value Projects**
Several ATXI projects are included in MISO’s multi-value transmission projects. Under these approved projects, the transmission rates of ATXI would be regulated by the Federal Energy Regulatory Commission under the MISO tariff.

The Illinois Rivers Transmission Project, 375 miles spanning the Mississippi River and central Illinois, is expected to be completed in 2020. This is Ameren’s largest single construction project since the early 1980s.

The Spoon River Transmission Project in northwest Illinois spans approximately 46 miles between Galesburg and Peoria, Illinois. The project was completed in February 2018.

The Mark Twain Transmission Project spans 96 miles in northeast Missouri. The project was completed in 2019.

Ameren is also pursuing reliability projects within Ameren Missouri’s and Ameren Illinois’ service territories as well as competitive electric transmission investment opportunities outside of these territories, including investments outside of MISO.

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