Item	Requestor	Company	Date Requested	Trans Set(s)	Description	Resolution	Date Discussed	Status (OPEN=0)
001	Mike Vogelsang	ComEd	05/18/2009	810 Bill Ready	The implementation notes list 4 potential responses to an 810 Bill Ready transaction with an 824. At the ICC Workshop on 1/27/09, it was decided that the utility will only send an 824 confirmation that the RES charges were presented on the bill. The 824 Acceptance will not be used. Propose removing the reference to the 824 Acceptance from the guide on page 4.	Remove the reference to the 824 Acceptance from the guide on page 4.	Tue, June 23, 2009	CLOSED
002	Mike Vogelsang	ComEd	05/18/2009	810 Bill Ready	The introduction of the 810 invoice on page 5 of the guide shows the use of the NTE segment, which is not used and not included in the detail section. The introduction does not include the PID segment, which is listed in the detail section. The use of the field is for the supplier bill messages on the bill. Propose removing the reference to the NTE segment, and add a reference for the PID segment on page 5.	Remove the reference to the NTE segment, and add a reference for the PID segment on page 5.	Tue, June 23, 2009	CLOSED
003	Mike Vogelsang	ComEd	05/19/2009	814E-Response	Specify in the Implementation Notes section of the 814 enrollment response that ComEd will use the word MANUAL for any enrollment response generated by ComEd enrolling a customer online to a RES in it's system.	ComEd will populate the BGN06 field with the word "MANUAL". This will alert the RES to the fact that there was not an 814 enrollment request from them to match the response to. This is just a documentation change for the 814 enrollment response guide.	Tue, June 23, 2009	CLOSED
004	Bill Hunsicker	Systrends	06/10/2009	867MU	The sending of the Transformer Loss Multiplier value should be optional, not required (i.e. it should only be sent when it applies to a given service point).	The proposed change is accepted. The Transformer Loss Multiplier is only required to be sent when the value is other than 1.00. The Transformer Loss Multiplier value (REF~CO) is communicated on the PTD~PL loop. Need to change "required" to "optional" in the Notes section of the Implementation Guide.	Tue, June 23, 2009	CLOSED
005	Bill Hunsicker	Systrends	04/15/2009	867MU	"CI" needs to be changed to "C1" in the 867 Monthly Usage EDI Implementation Guide.	The 867 Monthly Usage EDI Implantation Guide lists a possible value of "CI" for the BPT04, but the sample in the back of the Implementation Guide shows "C1". The correct value is "C1". The IG will be corrected.	Tue, June 23, 2009	CLOSED
006	Joe Baker	Ameren	06/12/2009	867HU	Modify the 867HU to use the DTM 020 on the PTD*SU record instead of the DTM 210 on the QTY record. The reason is to mimic and create consistency with the 867MU transaction.	**This change request has been withdrawn.** A review of the 867HU concluded that summary usage will be supplied at the service point for each month in the HU request as one SU record with multiple QTY and DTM records. This differs from the 867M in that the SU record sums the service point's data at the service point and provides the DTM records for a beginning and an ending read once.	Tue, June 23, 2009	WITHDRAWN
007	Mike Vogelsang	ComEd	06/12/2009	824 – Application Advice	Add 2 reject codes for the 824 transaction – ABN for duplicate information and DDM for invalid dates	The proposed change is accepted. These codes are used in other jurisdictions like EDEWG. There are no codes in the current CPWG 824 to specify the following situations: 1) A duplicate 810 original or 810 cancel or 810 reissue sent from the supplier for the same bill period. Propose: ABN (Duplicate Request Received), 2) Since ComEd will validate that the dates on the 810 match the dates from the 867, we need a way to reject the 810 if the dates do not match. Propose: DDM (Dates Do Not Match). The DDM code will be used by ComEd only. Ameren does not perform date validation on the 810 and, therefore, would never return the code DDM. Pages 21 and 22 of the EDI 810 Bill Ready guide states that the service dates are optional for Ameren although required for Comed.	Tue, June 23, 2009	CLOSED
008	Kim Wall	PPL Solutions	06/17/2009	814E-Request	The IG itself is correct, but the example in the IG is not correct. Page 28, the example is for Rate Ready, but the REF*PC is showing as "DUAL". Change to REF*PC*LDC under both examples on that page.	The proposed change is accepted. The IG will be corrected.	Tue, June 23, 2009	CLOSED
009	Kim Wall	PPL Solutions	06/17/2009	814 Change Response	The IG itself is correct, but the example in the IG is not correct. The example in the gray box for the Reason for Change (REF*TD) on Page 13 is showing an example for a REF*11. Please change to REF*TD*REFBF which is the example used on the Request transaction.	The proposed change is accepted. The IG will be corrected.	Tue, June 23, 2009	CLOSED
010	Kim Wall	PPL Solutions	06/17/2009	820 Remittance	The IG itself is correct, but the example in the IG is not correct. All three examples at the end have ST*814*001, but should be ST*820*0001.	The proposed change is accepted. The IG will be corrected.	Tue, June 23, 2009	CLOSED
011	Joe Baker	Ameren	07/28/2009	867MU	To properly accommodate un-metered additive, subtractive and ignored usage data, Ameren proposes that the REF segment, denoted by the JH qualifier, be added beneath PTD*BC segment. Ameren also proposes that the MEA records be supplied under the PTD*BC segment. These segments will allow the communication of on-peak, off-peak and total usage for un-metered service points.	An email was sent to the CPWG List on August 4, 2009 asking for any comments or objections by August 12, 2009. No responses were received. Therefore, the proposed change is accepted. The IG will be modified to reflect the approved changes.	Wed, August 12, 2009	CLOSED
012	Joe Baker	Ameren	08/13/2009	867MU	BPT 04 element: Currently, the Utility identifies the type of meter in this element. However, this element should really communicate the type of usage. Ameren's proposed fix to this issue is that the 867 Monthly Usage Implementation Guide be changed such that the BPT 04 element reflects the type of usage, not the type of meter.	**Request has been withdrawn.** The utility will still supply C1 on an 867 Monthly Usage cancel transaction of an interval meter provided that the PTD*PM and PTD*PL loops on these transactions are removed (see CPWG Change Issue # 014 for more information).	Tue, September 15, 2009	CLOSED

Item	Requestor	Company	Date Requested	Trans Set(s)	Description	Resolution	Date Discussed	Status (OPEN=0)
013	Joe Baker	Ameren	08/13/2009	867HU	PTD*BQ (interval data) loops: Ameren is requesting that the 867 HU Implementation Guide be modified to state that multiple PTD*BQ (interval data) loops be allowed and that they be supplied by service point. This will enable the Utility to supply interval usage by month in 24 BQ loops instead of 24 months of interval usage all in one BQ loop. Each BQ loop will represent an aggregation of all interval meter data for a given service point during a specified bill cycle	In an 867 Historical Usage transaction, the Utility will provide one PTD*BQ loop for each billing period for each service point.	Tue, September 15, 2009	CLOSED
014	George Behr	ESG	08/20/2009	867MU	The IG needs to clarify that all the PTD*PM is intended for interval data, and if used should include intervals.	In an 867 Monthly Usage cancel transaction for an interval metered service point, the Utility will exclude the PTD*PM and PTD*PL loops. The resolution for this issue will be implemented with an Ameren code push on 12-18-09.	Tue, September 15, 2009	CLOSED
015	Kim Wall	PPL Solutions	08/21/2009	867MU	Change the 867MU Implementation Guide such that the Meter Multiplier is only required if it is a value other than 1.	In the 867 Monthly Usage transaction, the Utility will only provide the meter multiplier if it is a value other than 1.	Tue, September 15, 2009	CLOSED
016	Joe Baker	Ameren	02/24/2010	814E-Response 814D-Request 814D-Response 814C-Request 814C-Response 814HU-Response 814R-Request 810 Rate Ready 867HU 867MU	The EDI 814, EDI 867, and EDI 810 Rate Ready implementation guides need to be modified to correctly represent the Ameren UCB/POR and ComEd PORCB eligibility groups.	The groups will be defined as follows beginning 05-14-10 for Ameren and as of December 2010 for ComEd:: _Ameren_ GROUPA: Residential POR eligible accounts GROUPB: Commerical Mass Market POR eligible acocunts GROUPC: Non-Mass Market POR eligible accounts NONPOR: Non-POR eligible accounts _ComEd_ GROUPA: Residential GROUPB: Watthour/small (same as Commercial Mass Market POR eligible accounts) GROUPC: Medium (same as Non-Mass Market POR eligible accounts) GROUPD: Lighting NONPOR: Not eligible for POR	Thur, April 7, 2010	CLOSED
017	Joe Baker	Ameren	02/24/2010	814E-Response	Link an old account number to a new account number via an EDI transaction. This would be used in the case of a bankruptcy and potentially in other situations where Ameren initiates the enrollment of an account or service point.	_Ameren:_ Based on the conversation from the 04-29-10 CPWG meeting, Ameren will change its process such that it ceases sending an enrollment request and instead sends an enrollment response in situations where Ameren initiates the enrollment of an account to RES supply. In the enrollment response transaction, BGN06 will be noted with "MANUAL", the REF*45 segment will show the old account number, and the REF*1P segment will reveal a descriptive code. The REF1P descriptive code will show one of two possible codes: "BNK" (for a customer bankruptcy) or "UIE" (Utility Initiated Enrollment - for any reason other than a bankruptcy). This change will be implemented on 06-18-10. _ComEd:_ Will not be using this process.	Thur, April 7, 2010 and Thur, April 29, 2010	CLOSED

Item	Requestor	Company	Date Requested	Trans Set(s)	Description	Resolution	Date Discussed	Status (OPEN=0)
018	Mike Vogelsang	ComEd	03/11/2010	867HU 867MU	EDI 867HU (interval – HI, and monthly – HU), and EDI 867MU Cleanup Items	Ameren and ComEd will change the EDI 867HU (interval – HI) implementation guide and the EDI 867MU implementation guide by removing the MEA01 data element. Note that this change will only apply to the MEA segment for interval meters. Below is a summary of the changes: - For the EDI 867HU (interval – HI) transaction, the MEA01 data element will be removed from the PTD*BQ loop. - The details on page 26 of the EDI 867HU Implementation Guide are actually correct in that the MEA01 data element is omitted. However, the example on pages 39 and 40 includes "AA" in the MEA01 field, so the example needs to be corrected. There is one further clean-up item for the EDI 867HU Implementation Guide: the implementation notes on page 3 state "The PTD~BQ loop is used to show interval usage by account/service point. There will only be one BQ loop per meter per service period and have multiple QTY loops for the different units of measure or measurement significance codes." This isn't correct. There is only one PTD~BQ loop per service point. The words "per meter" should be deleted. - For the EDI 867MU transaction, the MEA01 data element will be removed from the PTD*PM loop (the MEA segment is described on page 57 of the EDI 867MU Implementation Guide). - The EDI 867MU Implementation Guide will be appropriately updated in both the details on page 57 as well as the example on pages 54 and 55. - We will not be changing the MEA segment for the PTD-SU loop (total usage) or the MEA segment for the PTD-PL loop (non-interval meters). For Ameren, the implementation of the transactional changes associated with this change request will be implemented effective Friday 06-18-10. For ComEd, the transactional changes will be made effective along with its December implementation of SB1299 PORCB code.	Thur, April 7, 2010	CLOSED
019	Mike Vogelsang	ComEd	03/11/2010	810 SBO	Add codes for customer reads.	*Ameren:* Will not be using the proposed codes. *ComEd:* Will implement this change effective with its December 2010 implementation of SB1299/PORCB code. The new codes will be: MEA01 Code Beginning/Ending reads AC – Actual/Customer CA – Customer/Actual EC – Estimated/Customer CE – Customer/Estimated CC – Customer/Customer	Thur, April 7, 2010	CLOSED

Item	Requestor	Company	Date Requested	Trans Set(s)	Description	Resolution	Date Discussed	Status (OPEN=0)
020	Mike Vogelsang	ComEd	03/11/2010	867MU	Add codes for customer reads.	*Ameren:* Will not be using the proposed codes. *ComEd:* Will implement this change effective with its December 2010 implementation of SB1299/PORCB code. The new codes will be: MEA01 Code Beginning/Ending reads AC – Actual/Customer CA – Customer/Actual EC – Estimated/Customer CE – Customer/Estimated CC – Customer/Customer 01-06-11 Update: The implementation of this change has been deferred. As a workaround, ComEd has changed their coding to count a customer read as an actual read for EDI purposes.	Thur, April 7, 2010	CLOSED
021	Arlene Rabano	Ameren	04/29/2010	867 Cancel	Change POR Eligibility Group and Payment Option in the 867M Implementation Guide from "required" to "optional" on the 867 Cancel transaction.	Change will be reflected in the next release of the Implementation Guide.	Via email to CPWG group May 13, 2010 - May 21, 2010	CLOSED
022	Brandon Siegel	EC-Power / ISTA	07/28/2010	814C 814E 814R 867MU 867HU 867HI	Use new REF*SPL in the 814 Enrollment Response and 814 Change to support Ameren's Rate Zones.	Effective 10-01-10, Ameren will begin providing the appropriate Rate Zone tied to a given account in the REF*SPL segment of the 814C, 814E, 814R, 867MU, 867HU, and 867HI transactions. In addition, note that it had earlier been communicated to the Illinois CPWG that Rate Zone information would be included in the N1 segment of the 810, 814, 820, 824, and 867 transactions effective 10-01-10. This will no longer be the case. Instead, only the company name (i.e. "Ameren Illinois") will be communicated in the N1 segment of these transactions.	Tues, August 10, 2010	CLOSED
023	Mike Vogelsang	ComEd	07/29/2010	814C-Request 814C-Response	Make the POR Group in field REF03 of the Utility Account Number optional for 814C requests from utility to RES. Also make the POR Group in field REF03 of the Utility Account Number optional for 814C responses from the utility to the RES.	The 814C Implementation Guide will be updated such that the POR Group in field REF03 of the Utility Account Number will be optional in 814C requests from the utility to the RES as well as 814C responses from the utility to the RES.	Tues, August 10, 2010	CLOSED
024	Patrick Eynon	Ameren	08/04/2010	810 SBO	Begin communicating the service point number(s) in the REF*LU segment(s) of the EDI810 Invoice transaction.	Ameren will begin communicating the service point number(s) in the REF*LU segment(s) of the EDI810 Invoice (for SBO - Single Bill Option/supplier consolidated billing) transaction sometime during the first quarter of 2011. A target date will be identified as 2011 draws nearer. The gray box in the Data Element Summary (REF segment) in the EDI810 Invoice (for SBO) Implementation Guide will be updated to specify that if REF01="LU" then the service point will be provided.	Tues, August 10, 2010	CLOSED
025	Mark Jantze	ComEd	05/11/2011	814R-Request	Add language to clarify that the POR eligibility group in the REF utility account number segment is optional for ComEd.	The recommendation outlined in the Description column was adopted during the 06/29/2011 CPWG meeting.	Wed, June 29, 2011	CLOSED
026	Mark Jantze	ComEd	02/16/2011	814R-Request	Add clarification to the Implementation Notes that the 814 Reinstatement Request is sent by the utility to the RES. It should not be used by the RES. RESs should use an 814 Drop Cancel Request to rescind a drop, not the 814 Reinstatement Request.	The recommendation outlined in the Description column was adopted during the 06/29/2011 CPWG meeting.	Wed, June 29, 2011	CLOSED
027	Mark Jantze	ComEd	02/16/2011	814R-Response	Add language to the Implementation Notes to clarify that this transaction is used by the current RES to accept an 814 Reinstatement Request when a pending active RES rescinds an enrollment request.	The recommendation outlined in the Description column was adopted during the 06/29/2011 CPWG meeting.	Wed, June 29, 2011	CLOSED
028	Mark Jantze	ComEd	06/21/2011	814C-Request	Add to the PER Administrative Communications Contact segment in the Data Element Summary of the Implementation Guide a PER 05 and 06 data element pair to display a second phone number if available. In the Notes section, clarify that the telephone number format is (xxx) xxx-xxxx. Also, add a PER 07 and 08 pair in the Data Element Summary for future use.	This change control request will only address the addition of PER05, PER06, PER07, and PER08 as outlined in the Detailed Explanation section above. The comment regarding the formatting of the telephone number in the Detailed Explanation section above is being disregarded...as a phone number should always be formatted without special characters. The telephone number format shall be displayed as follows: 312555-1212.	Wed, June 29, 2011	CLOSED

Item	Requestor	Company	Date Requested	Trans Set(s)	Description	Resolution	Date Discussed	Status (OPEN=0)
029	Mark Jantze	ComEd	06/21/2011	814E-Response	Add to the PER Administrative Communications Contact segment in the Data Element Summary of the Implementation Guide a PER 05 and 06 data element pair to display a second phone number if available. Clarify that the telephone number format is (xxx) xxx-xxxx. Also, add a PER 07 and 08 pair for future use.	This change control request will only address the addition of PER05, PER06, PER07, and PER08 as outlined in the Detailed Explanation section above. The comment regarding the formatting of the telephone number in the Detailed Explanation section above is being disregarded...as a phone number should always be formatted without special characters. The telephone number format shall be displayed as follows: 312555-1212.	Wed, June 29, 2011	CLOSED
030	Mark Jantze	ComEd	06/10/2011	814C-Request	Add language to the Implementation Guide to clarify that the zip code is required if available in the N4 Geographic Location (Billing Address) segment.	The recommendation outlined in the Description column was adopted during the 06/29/2011 CPWG meeting.	Wed, June 29, 2011	CLOSED
031	Mark Jantze	ComEd	06/10/2011	814E-Response	Add language to the Implementation Guide to clarify that the zip code is required if available in the N4 Geographic Location (Billing Address) segment.	The recommendation outlined in the Description column was adopted during the 06/29/2011 CPWG meeting.	Wed, June 29, 2011	CLOSED
032	Mark Jantze	ComEd	06/22/2011	820 UCB/POR Remittance	Add language to note box in the Implementation Guide for the BPR02 data element in the BPR segment (page 7) and the note box for the RMR04 data element in the RMR segment (page 13) to clarify that for ComEd the sum of the RMR04 elements will not equal the BPR02 total amount when negative payments (adjustments) to individual accounts cannot be offset by the total payment amount on the day the transaction is sent. The adjustment will be netted out of the next day's 820, creating a mismatch between the BPR02 total payment and sum of the RMR04 individual elements. Add language to the Implementation Notes - Instructions for Handling Negative Payments section clarifying that ComEd nets out a negative remittance value in Day 1 from the Day 2 remittance advice, which causes the Day 2 BPR02 value to not equal the sum of the RMR04 data elements.	The recommendation outlined in the Description column was agreed-to for the purposes of summarizing ComEd's current process. This does not preclude a market participant from making a future CPWG change control request to re-examine ComEd's process.	Wed, June 29, 2011	CLOSED
033	Patrick Eynon & Betsi Nappier	Ameren	08/22/2011	814E-Response	Add designation for space heat (SH) in the text description of the rate class at the beginning of the REF03 (Rate Class) segment for residential (DS1) service points that are eligible for the space heat BGS1 rate. Example: REF~NH~DS1~SH-DS - Residential (DS-1)	The following text will be added to the gray informational box in the Implementation Guide for the REF03 (Rate Class) segment: For Ameren, "SH" indicates that the given service point is either eligible for or is currently on an Ameren Basic Generation Service (BGS) space heating rate. For ComEd, space heat rate customers are identified by a text description of the applicable space heat rate class. The following text will be added to the gray informational box in the Implementation Guide for the REF02 (Special Meter Configuration) segment: For ComEd, space heat customers are identified with a REF02 code of "SH".	Thur, September 29, 2011	CLOSED
034	Patrick Eynon & Jason Davis	Ameren	08/22/2011	867HU	For Ameren service points that are eligible for the space heat BGS1 rate, add a space heat designation (i.e. SH) in the text description of the rate class at the beginning of the REF03 (Utility Rate Class) segment. Ex: REF~NH~DS1~SH-DS - Residential (DS-1)	The following text will be added to the gray informational box in the Implementation Guide for the REF03 (Utility Rate Class) segment: For Ameren, "SH" indicates that the given service point is either eligible for or is currently on an Ameren Basic Generation Service (BGS) space heating rate. For ComEd, space heat rate customers are identified by a text description of the applicable space heat rate class.	Thur, September 29, 2011	CLOSED
035	Mark Jantze	ComEd	09/15/2011	814E-Response	Add language to the Implementation Notes to specify how space heating is designated in this transaction for ComEd and Ameren.	The following text wil be added to the Implementation Notes: Space Heating: For ComEd, space heat customers are identified in the REF03 (Rate Class) segment with an NH code and a text description of the applicable space heat rate class. Also for ComEd, the REF02 (Special Meter Configuration) segment provides an SH code specifying space heating. For Ameren, a service point that is eligible for the space heat rate is identified with an "SH" in the text description of the rate class at the beginning of the REF03 (Rate Class) segment.	Thur, September 29, 2011	CLOSED
036	Mark Jantze	ComEd	09/15/2011	867HU	Add language to the Implementation Notes to specify how space heating is designated in this transaction for ComEd and Ameren.	The following text will be added to the Implementation Notes: Space Heating: For ComEd, space heat customers are identified in the REF03 (Utility Rate Class) segment with an NH code and a text description of the applicable space heat rate class. For Ameren, a service point that is eligible for the space heat rate is identified with an "SH" in the text description of the rate class at the beginning of the REF03 (Utility Rate Class) segment.	Thur, September 29, 2011	CLOSED
037	Kim Wall	PPL Solutions	09/23/2011	810 Bill Ready	Clarify various Bill Ready requirements.	The following text will be added to the Implementation Notes: Negative 810s - Not allowed. Due Date of 810 • The 810 is due on the 3rd business day after creation of the 867. Please refer to each utility for the cutoff time. Budget Billing • Customers may remain on budget billing and the Utility will budget supplier charges. The Utility will pay the Supplier based on actual charges submitted on the 810. Charge Lines & Characters • Each Utility allows up to 7 charge lines (SAC segments) and 32 characters in the Charge Description (SAC15). If provided, the SAC08 (Rate), SAC09 (Unit of Measure) and SAC10 (Quantity) will print on the bill.	Thur, September 29, 2011	CLOSED

Item	Requestor	Company	Date Requested	Trans Set(s)	Description	Resolution	Date Discussed	Status (OPEN=0)
038	Brandon Siegel	ISTA North America	03/22/2012	867MU	Update the EDI 867 Monthly Usage transaction set and implementation guide to reflect current practice of ComEd sending "F" in BPT07 denoting final usage.	The EDI 867 Monthly Usage implementation guide will be updated to reflect the following with respect to sending an "F" in the BPT07: *Ameren:* Not used. *ComEd:* When an account finals, the last EDI 867 Monthly Usage transaction sent to the RES will include an "F" in the BPT07 element. If the account is dropped due to another RES enrollment or is dropped to the utility, an "F" indicator will not be included in the 867 Monthly Usage transaction.	Wed, April 18, 2012	CLOSED
039	Patrick Eynon	Ameren	04/19/2013	814E-Response	In cases where one account is composed of multiple electric service points, NSPL (KZ), Peak Demand (MA), Total kWh (TA), and Number of Months (LD) values are only communicated for one of the service points in the EDI 814E-Response transaction. Four options: 1.) For Ameren, move KZ, MA, TA, and LD from AMT segments to REF segments in the EDI 814E-Response transaction; 2.) for Ameren, generate one EDI 814-Response transaction (enrollment or drop) for each service point; 3.) for Ameren, cease providing NSPL (KZ) in the EDI 814E-Response transaction...and add NSPL (KZ) to the EDI 867MU transaction; 4.) for Ameren, cease providing NSPL (KZ) in the EDI 814E-Response transaction...and generate an EDI 814C-Request transaction containing the NSPL (KZ) for each service point being enrolled.	Effective in 12-14-13, Ameren will cease providing NSPL (KZ), Peak Demand (MA), Total kWh (TA), and Number of Months (LD) in the EDI 814E-Response transaction and will begin providing these four attributes in the EDI 814C-Request transaction. One EDI 814C-Request transaction will be generated for each Ameren service point enrolled and will contain all four attributes (i.e. KZ, MA, TA, and LD) for the given service point. The date associated with these four attributes will be the effective date of the enrollment. The EDI 814C-Request transaction will be produced within one business day of the generation of the EDI 814E-Response transaction.	Fri, April 26, 2013 Tue, May 7, 2013	CLOSED
040	Patrick Eynon	Ameren	05/10/2013	All except 810 SBO and 820 SBO Remittance	This is an umbrella change control request to cover all initial gas EDI Implementation Guide enhancements.	Concern was expressed during the meeting that Implementation Guides specific to Small Volume Gas Transportation ("SVT") were being discussed, even though SVT is not scheduled to be implemented at this time. As a result, gas-related enhancements were approved for only the following EDI Implementation Guides:814C-Request, 814C-Response, 814E-Request, 814E-Response, 814HU-Request, 814HU-Response, 814R-Request, 814R-Response, 824 Application Advice, 867 HU, and 867MU.	Thur, May 23, 2013	CLOSED
041	Kim Wall	PPL Solutions	10/14/2013	814C-Request 814E-Request 814E-Response 867HU 867MU	Modify the 814 Change Request, 814 Enrollment Request, 814 Enrollment Response, 867 Historical Usage and 867 Monthly Usage Implementation Guides to correct errors and update examples.	The following changes will be made to the Implementation Guides: 814C-Request: Correct example on AMT*M2 814E-Request: Add examples for Ameren Gas; clarify REF*PRT to indicate SVT is not applicable at this time. 814E-Response: Add REF*45 (Old Utility Account Number), which will be used for Ameren Initiated Enrollments (i.e., bankruptcy, etc.); correct REF*LO (Load Profile) to be for Electric only; add examples for Ameren Gas; and clarified REF*PRT to indicate SVT is not applicable at this time. 867HU - Add examples for Ameren Gas and correct the QTY01 code to "MX" for MDCQ. 867MU - Add examples for Ameren Gas	No meeting held because these changes are corrections that were identified prior to testing with EDI vendors and suppliers. Notification about the updated Implementation Guides was made via an email sent to the CPWG distribution list.	CLOSED
042	Patrick Eynon	Ameren	10/28/2014	814E-Request 814E-Response 814C-Request 814C-Response 867HU 867DU	Create a brand new transaction, the 867DU (Daily Usage) and modify the 814E-Request, 814E-Response, 814C-Request, 814C-Response, and 867HU for the purpose of accommodating AMI meter data.	The proposed redlined changes to the Implementation Guides were approved during the 11-05-14 CPWG meeting. Once new examples are added to the Implementation Guides, the new versions will be posted to the CPWG website. The changes will be implemented by ComEd and Ameren in the second quarter 2015. The specific implementation date for each company has not yet been determined.	Wed, November 5, 2014	CLOSED
043	Mark Jantze	ComEd	05/06/2015	814C-Request	Modify the notes in the 814C-Request Implementation Guide: 1) When ComEd makes manual changes to an account's AMI data preference identifier or demand response indicator, an 814C-Request transaction is sent to the RES. 2) For RES to ComEd, the DTM*152 segment is not used in the 814C-Request for the REF*TD*REF17 data preference identifier and REF*TD*REFDR demand response indicator.	Modified the 814C-Request Implementation Guide to indicate that the AMI Data Preference Identifier (REF*17) and Demand Response Indicator (REF*DR) may be sent by ComEd on the 814C-Request.	This change control request is a clarification and does not require CPWG discussion. Notification about the updated Implementation Guide was made via an email sent to the CPWG distribution list.	CLOSED

Item	Requestor	Company	Date Requested	Trans Set(s)	Description	Resolution	Date Discussed	Status (OPEN=0)
044	Mark Jantze	ComEd	12/16/2015	814E-Response	For ComEd only, add a REF segment to the 814E-Response transaction for a Net Meter Contract Indicator. The Net Meter Contract Indicator informs the supplier whether or not the customer has an active net meter contract with ComEd. An "N" indicates there is not an active net meter contract on the account: REF*NM*N. A "Y" indicates there is an active net meter contract on the account: REF*NM*Y.	The proposed redlined changes to the Implementation Guide were approved during the 01-15-16 CPWG meeting. The changes will be implemented by ComEd in the second quarter 2015. The specific implementation date has not yet been determined.	Fri, January 15, 2016	CLOSED
045	Mark Jantze	ComEd	12/16/2015	814C-Request	For ComEd only, in the 814C-Request transaction, add a "Change to Net Meter Contract Indicator" reason code REFNM to the REF Reason for Change segment.: REF*TD*REFNM. It is required when there is a change to the net meter contract status of the account. Add a REF segment to the 814C-Request for a Net Meter Contract Indicator NM. An "N" indicates a net meter contract has been removed from the account: REF*NM*N. A "Y" indicates a net meter contract has been added to the account: REF*NM*Y.	The proposed redlined changes to the Implementation Guide were approved during the 01-15-16 CPWG meeting. The changes will be implemented by ComEd in the second quarter 2015. The specific implementation date has not yet been determined.	Fri, January 15, 2016	CLOSED
046	Mark Jantze	ComEd	12/16/2015	814C-Response	For ComEd only, in the 814C-Response transaction, add a "Change Net Meter Contract Indicator" reason code REFNM to the REF Reason for Change segment: REF*TD*REFNM.	The proposed redlined changes to the Implementation Guide were approved during the 01-15-16 CPWG meeting. These changes will be implemented by ComEd in the second quarter 2015. The specific implementation date has not yet been determined.	Fri, January 15,2016	CLOSED
047	David Graves	Ameren	09/29/2016	867MU	For Ameren only, communicate the percentage of accuracy for fast/slow meter usage adjustments to retail gas suppliers.	The proposed redlined changes to the Implementation Guide were approved during the 10-20-16 CPWG meeting. These changes will be implemented by Ameren on 11-18-16.	Thur, October 20, 2016	CLOSED
048	David Graves	Ameren	09/29/2016	814HU-Request 814HU-Response 867HU	For Ameren only, allow retail gas suppliers the ability to request 24 months' worth of historical daily usage for customer accounts via the 814HU-Request transaction, with the historical usage response being communicated in the 867HU transaction. Such requests may be made for accounts that are either already enrolled or pending to enroll to the gas supplier that is making the request.	The proposed redlined changes to the Implementation Guides were approved during the 10-20-16 CPWG meeting. These changes will be implemented by Ameren on 11-18-16.	Thur, October 20, 2016	CLOSED
049	David Graves	Ameren	09/26/2017	814E- Request 814E-Response	For Ameren gas transportation only: 1.) Add an email identifier (i.e. PER*IC*EM) to the EDI 814E-Request Implementation Guide. A valid customer email address will be required in the EDI 814E-Request transaction. A gas enrollment submitted without an email address will be rejected. 2.) An enrollment date entry will be required in the EDI 814E-Request transaction. A gas enrollment submitted without a valid start date will be rejected. 3.) A new rejection reason code "EAI" (Email Address Invalid or Missing) will be added to the list of rejection reason codes listed in the EDI 814E-Response Implementation Guide.	The proposed redlined changes to the Implementation Guides were approved during the 10-04-17 CPWG meeting. These changes will be implemented by Ameren on 11-16-17.	Wed, Octoiber 4, 2017	CLOSED

Item	Requestor	Company	Date Requested	Trans Set(s)	Description	Resolution	Date Discussed	Status (OPEN=0)
050	Patrick Eynon Mark Jantze	Ameren ComEd	07/18/2018	867HU 814E-Response 814C-Request 814C-Response	867HU: For Ameren only, add community solar participant indicator (REF*AN) and special meter configuration (REF*KY). 814E-Response: For ComEd only, add community solar participant indicator (REF*AN). 814C-Request: For Ameren and ComEd, add community solar participant indicator (REF*AN) and the community solar reason for change code "REFAN". 814C-Response: For Ameren and ComEd, add community solar participant indicator (REF*AN) and the community solar reason for change code "REFAN".	The proposed redlined changes to the Implementation Guides were approved during the 07-24-18 CPWG meeting. These changes will be implemented by Ameren on 08-23-18. For ComEd, these changes will be implemented on 01-14-19.	Tues, July 24, 2018	CLOSED
051	Patrick Eynon Mark Jantze	Ameren ComEd	11/27/2018	867MU	867MU: For Ameren only, add net metering anniversary month, total off-site generation QTY/MEA, total on-site generation QTY/MEA, starting bank QTY/MEA. For ComEd only, add new REF*KY code "VO" for community solar. For Ameren and ComEd, add community solar participant indicator (REF*AN). 867HU: For Ameren only, add total off-site generation QTY/MEA, total on-site Generation QTY/MEA, and starting bank QTY/MEA. Update PTD*BQ Loop comment on QTY regarding Community Solar as well as on-site generation having its own PTD loop. 814C-Request: For ComEd only, add "VO" code to spcial meter configuration (REF*KY) list of codes. 814E-Response: For ComEd only, add "VO" code to special meter configuration (REF*KY) list of codes.	The proposed redlined changes to the Implementation Guides were approved during the 11-29-18 CPWG meeting. These changes will be implemented by Ameren on 01-24-19. For ComEd, these changes will be implemented on 01-14-19.	Fri, November 29, 2018	CLOSED

Item	Requestor	Company	Date Requested	Trans Set(s)	Description	Resolution	Date Discussed	Status (OPEN=0)
052	Patrick Eynon Mark Jantze	Ameren ComEd	09/30/2019	867HU 814C-Request 814C-Response 814E-Request 814E-Response	867HU: Add Low Income Customer Indicator (REF*5E). 814C-Request: Add Low Income Customer Indicator (REF*5E) and associated Reason for Change code REF5E. 814C-Response: Add Reason for Change Code REF5E for Low Income Customer Indicator. 814E-Request: Add Government Aggregation Program Indicator (REF*PG) and Savings Guarantee Plan Indicator (REF*SG). 814E-Response: Add Low Income Customer Indicator (REF*5E), Government Aggregation Program Indicator (REF*PG), Savings Guarantee Plan Indicator (REF*SG) and new Reject Reason Code CAP.	The proposed redlined changes to the Implementation Guides were approved during the 10-08-19 CPWG meeting. These changes will be implemented by Ameren and ComEd on 01-01-20.	Tue, October 8, 2019	CLOSED
053	Patrick Eynon	Ameren	01/06/2023	867HU	867HU: Update the EDI 867HU Implementation Guide to allow for the sending of up to eight NSPL values per service point.	The proposed redlined changes to the Implementation Guides were approved during the 01-18-23 CPWG meeting. These changes will be implemented by Ameren on 03-23-23.	Wed, January 18, 2023	CLOSED