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**Copper – Bare**

Conductor Size, Type and Stranding	Cond Code Name	Ameren Stock No.	Over- all Dia. In- ches	Wire Area Sq. In.	Ulti- mate Streng- th in "Lbs."	Con- ductor Wt. "LBS/ FT"	Vert. Wt. Of Cond. +1/2" Ice "Lbs./ Ft."	Ho- riz.- 4Lbs Wind on 1/2" Ice "Lbs./ Ft."	Resul- tant Wt. Incl. C=0.30 Heavy Loaded Wt. "Lbs./Ft. "	Major Use (*Stan- dard)
6–Solid Soft Drawn		18–52–019	.162			.079				Gnd Wire
4–Solid Soft Drawn		18–52–020	.204			.126				Tie Wires & Sw Leads
2–Solid Soft Drawn		18–52–025	.258			.201				Tie Wires & Sw Leads
6–Solid Hard Drawn		18–02–010	.162	.02062	1,280	.079	.4908	.3873	.9252	Line Wire
4–Solid Hard Drawn		18–02–017 18–02–072	.204	.03278	1,970	.126	.5639	.4013	.9921	Line Wire
2–Solid Hard Drawn		18–02–020	.258	.05213	3,000	.201	.6725	.4193	1.0925	Line Wire
1/0–7 Str. Hard Drawn		18–02–022	.368	.08286	4,750	.326	.8659	.4560	1.2786	Line Wire
2/0–7 Str. Hard Drawn		18–02–024	.414	.1045	5,926	.410	.9785	.4713	1.3861	Line Wire
4/0–7 Str. Hard Drawn		18–02–027	.522	.1662	9,154	.653	1.2887	.5073	1.6850	Line Wire
350 kcmil–12 Str. H.D.		18–02–064	.710	.2749	15,140	1.081	1.8336	.5700	2.2202	Line Wire

**Copper – Polyethylene – Covered**

Conductor Size, Type and Stranding	Cond Code Name	Ameren Stock No.	Over- all Dia. In- ches	Wire Area Sq. In.	Ulti- mate Stren- gth in "Lbs."	Con- duc- tor Wt. "LBS/ FT"	Vert. Wt. Of Cond. +1/2" Ice "Lbs./ Ft."	Ho- riz.- 4Lbs Wind on 1/2" Ice "Lbs./ Ft."	Resultant Wt. Incl. C=0.30 Heavy Loaded Wt. "Lbs./Ft."	Major Use (*Standard)
6-Solid Hard Drawn		18-01-012	.222	.02062	1,216	.087	.5361	.4073	.09733	Line Wire
4-Solid Hard Drawn		18-01-017	.264	.03278	1,872	.135	.6102	.4213	1.0415	Line Wire
2-Solid Hard Drawn		18-01-020	.348	.05213	2,852	.218	.7455	.4493	1.1704	Line Wire
1/0-7 Str. Hard Drawn		18-01-022	.488	.08286	4,515	.357	.9715	.4960	1.3908	Line Wire
4/0-7 Str. Hard Drawn		18-01-025	.642	.1662	8,696	.696	1.4063	.5473	1.5090	Line Wire
6-Solid Soft Drawn		18-51-021	.230	.02062	763	.087	0.5411	0.4100	0.9790	Gnd Wire
2-7 Str. Soft Drawn		18-51-019	.382	.05213	2,107	.218	0.7666	0.4607	1.1944	Gnd Wire
1/0-7 Str. Soft Drawn		18-51-024	.488	.08286	3,219	.358	.9725	0.4960	1.3917	Trans Lead & Serv
4/0-7 Str. Soft Drawn		18-51-023	.648	.1701	6,456	.716	1.4301	0.5493	1.8430	Trans Lead & Serv
500 kcmil – 37 Str. S.D.		18-51-022 18-51-026	.963	.3927	15,260	1.626	2.5360	0.6543	2.9191	Trans Lead & Serv
750 kcmil – 61 Str. S.D.		18-51-020	1.162	.5890	22,900	2.415	3.4488	0.7207	3.8233	Trans Lead & Serv
4-Solid Soft Drawn		18-51-025	.424	.1780	**		**	**	**	Trans Lead

\*\* Transformer Riser Wire

**Copperweld Bare**

Conductor Size, Type and Stranding	Cond Code Name	Ameren Stock No.	Over- all Dia. In- ches	Wire Area Sq. In.	Ulti- mate Streng th in "Lbs."	Con- duc- tor Wt. "LBS/ FT"	Vert. Wt. Of Cond. +1/2" Ice "Lbs./ Ft."	Ho- riz.- 4Lbs Wind on 1/2" Ice "Lbs./ Ft."	Resul- tant Wt. Incl. C=0.30 Heavy Loaded Wt. "Lbs./Ft."	Major Use (*Stan- dard)
8-Solid High Strength		27-09-094	.1285	.01297	1,660	.0458	.4367	0.3762	0.8764	Services
6-Solid High Strength		27-09-098	.162	.02062	2,433	.0729	.4847	0.3873	0.9204	Services

**Copperweld Copper Bare**

Conductor Size, Type and Stranding	Cond Code Name	Ameren Stock No.	Over- all Dia. In- ches	Wire Area Sq. In.	Ulti- mate Streng th in "Lbs."	Con- duc- tor Wt. "LBS/ FT"	Vert. Wt. Of Cond. +1/2" Ice "Lbs./ Ft."	Ho- riz.- 4Lbs Wind on 1/2" Ice "Lbs./ Ft."	Resul- tant Wt. Incl. C=0.30 Heavy Loaded Wt. "Lbs./Ft."	Major Use (*Stan- dard)
6A-3 Strand C.W.		27-09-082	.230	.02689	2,585	.102	.5561	0.4100	0.9909	Line Wire
4A-3 Strand C.W.		27-09-003	.290	.04276	3,938	.162	.6534	0.4300	1.0822	Line Wire
2A-3 Strand C.W.		27-09-132	.366	.06799	5,876	.257	.7953	.4553	1.216	Line Wire

**5 kV Insulated Copper Polyethylene Jacket**

Conductor Size, Type and Stranding	Cond Code Name	Ameren Stock No.	Over- all Dia. In- ches	Wire Area Sq. In.	Ulti- mate Streng th in "Lbs."	Con- duc- tor Wt. "LBS/ FT"	Vert. Wt. Of Cond. +1/2" Ice "Lbs./ Ft."	Ho- riz.- 4Lbs Wind on 1/2" Ice "Lbs./ Ft."	Resul- tant Wt. Incl. C=0.30 Heavy Loaded Wt. "Lbs./Ft."	Major Use (*Stan- dard)
6-Solid		18-53-011	.65			.27				In Fibre Conduit & Where
2-19 Str.		18-53-018	.76			.45				
1/0 - 19 Str.		18-53-022	.84			.60				
4/0 - 19 Str.		18-53-028	1.030			1.04				Open Wire Is
350 kcmil - 37, 61 Str.		18-53-102	1.25			1.63				Hazard- ous
750 kcmil - 91 Str.		18-07-021	1.64			3.17				

**Aluminum – Bare**

Conductor Size, Type and Stranding	Cond Code Name	Ameren Stock No.	Over- all Dia. In- ches	Wire Area Sq. In.	Ulti- mate Stren- gth in "Lbs."	Con- duc- tor Wt. "LBS/ FT"	Vert. Wt. Of Cond. +1/2" Ice "Lbs./ Ft."	Ho- riz.- 4Lbs Wind on 1/2" Ice "Lbs./ Ft."	Resul- tant Wt. Incl. C=0.30 Heavy Loaded Wt. "Lbs./Ft. "	Major Use (*Stan- dard)
4 Solid		18-55-028	.204			.0384				Tie Wire
4 ACSR 7/1	Swan- ate	18-05-005 18-05-084 18-05-085	.257	.0411	2,360	.0670	.5379	.4190	.9818	Line Wire
2 ACSR 7/1	Spa- rate	18-05-007 18-05-091	.325	.0654	3,640	.1067	.6199	.4417	1.0612	Line Wire
1/0 AAAC 7 Str.	Azusa	18-05-060 18-05-088	.398	.0968	4,460	.1157	.6743	.4660	1.1197	Line Wire**
1/0 ACSR 6/1	Raven	18-05-080	.398	.0968	4,380	.1452	.7038	.4660	1.1441	Line Wire
2/0 ACSR 6/1	Quail	18-05-026	.447	.1219	5,310	.183	.772	.482	1.210	Line Wire
3/0 ACSR 6/1	Pigeon	18-05-010	.502	.1538	6,620	.2309	.8541	.5007	1.2900	Line Wire
4/0 ACSR 6/1	Pen- guin	18-05-011	.563	.1939	8,350	.2911	.9523	.5210	1.3855	Line Wire
110.8 kcmil – ACSR 12/7	Minor- ca	18-05-117	.481	.1378	11,300	.2763	.8865	.4937	1.3147	Static Wire
335.6 kcmil ACSR T-2	Pigeon/ VR	18-05-122	.822	.3076	13,240	.461	1.283	.607	1.719	Line Wire (Gallop)
336.4 kcmil – ACSR 26/7	Linnet	18-05-014	.720	.3072	14,100	.463	1.2218	.5733	1.6496	Line Wire (34kV)
336.4 kcmil ACSR 18/1	Merlin	18-05-120	.684	.2789	8,680	.3653	1.1017	.5613	1.5365	Line Wire (34kV)
477 kcmil ACSR 18/1	Pelican	18-05-035	.814	.3955	11,800	.517	1.334	.605	1.765	Line Wire (34kV)
423.2 kcmil (2) 4/0 6/1 ACSR	T2 Pen- guin	18-05-241	0.922	0.3878	16,700	0.582	1.485	0.641	1.917	Line Wire
556.5 kcmil – AA 19 Str.	Dahlia	18-05-047 18-05-082 18-05-092	.856	.4370	9,750	.5224	1.3658	.6187	1.7994	Line Wire
556.5 kcmil – ACSR 26/7 Str.	Dove	18-05-033	.927	.5083	22,600	.7660	1.6535	.6423	2.0740	Line Wire
795 kcmil – AA 37 Str.	Arbutus	18-05-032	1.026	.6244	13,900	.7463	1.6955	.6753	2.1250	Line Wire
954 kcmil – AA 37 Str.	Magno- lia	18-05-043	1.124	.7495	16,400	.8956	1.9057	.7080	2.3330	Line Wire

**Aluminum – Bare (Cont.)**

Conductor Size, Type and Stranding	Cond Code Name	Ameren Stock No.	Over- all Dia. In- ches	Wire Area Sq. In.	Ulti- mate Stren- gth in "Lbs."	Con- duc- tor Wt. "LBS/ FT"	Vert. Wt. Of Cond. +1/2" Ice "Lbs./ Ft."	Ho- riz.- 4Lbs Wind on 1/2" Ice "Lbs./ Ft."	Resul- tant Wt. Incl. C=0.30 Heavy Loaded Wt. "Lbs./Ft. "	Major Use (*Stan- dard)
954 kcmil 45/7 ACSR	Rail	18-05-173	1.165	0.801	25,900	1.076	2.111	0.7217	2.531	Line Wire
3 – #7 Str. AW		27-09-099	.311	.0490	8,621	.1412	.6456	.4370	1.0796	Static Wire**
1113 kcmil (2) 556 (19) AAC	T2 Dahlia	18-05-250	1.401	0.8738	19,500	1.045	2.265	0.8003	2.702	Line Wire
1908 kcmil (2) 45/7 ACSR	T2 Rail	18-05-210	1.907	1.6022	51,800	2.15	3.711	0.969	4.136	Line Wire

\*\*1/0 AAAC is used for static wire. Alumoweld is no longer used for static wire. See 12 00 01 01.

**Aluminum Polyethylene Jacket**

Conductor Size, Type and Stranding	Cond Code Name	Ameren Stock No.	Over- all Dia. In- ches	Wire Area Sq. In.	Ulti- mate Stren- gth in "Lbs."	Con- duc- tor Wt. "LBS/ FT"	Vert. Wt. Of Cond. +1/2" Ice "Lbs./ Ft."	Ho- riz.- 4Lbs Wind on 1/2" Ice "Lbs./ Ft."	Resul- tant Wt. Incl. C=0.30 Heavy Loaded Wt. "Lbs./Ft. "	Major Use (*Stan- dard)
4 ACSR 7/1	Hick- ory	18-05-068	.317	.0411	2,280	.0820	.5912	.4390	1.0364	Line Wire
1/0 AAAC 7 Str.	Oilnut	18-05-067 18-05-090	.518	.0968	4,010	.1660	.7972	.5060	1.2442	Line Wire
4/0 AA 7 Str.	Olive	18-05-059 18-05-087	.632	.1662	3,440	.258	.9261	.5440	1.3740	Second- ary
336.4 kcmil – AA 19 Str.	Ano- na	18-05-052	.766	.2644	5,535	.3880	1.1705	.5887	1.6102	Line Wire
556.5 kcmil – AA 37 Str.	Paw Paw	18-05-053	.993	.4370	8,950	.6350	1.5567	.6643	1.9925	Line Wire

## 1. General

- a. Bare wire is the standard conductor for subtransmission and all overhead installations of distribution feeders, 15kV or less. It is to be used for both armless and crossarm construction. This includes both reconductoring and the installation of additional phases where covered wire had been previously installed.
- b. Use covered wire for 15kV or less:
  - 1) In extremely heavy tree conditions where excessive trimming permission cannot be obtained or where the beauty of the trees is important to the area.
  - 2) Where climbing or working space on the pole is restricted because of being too close to a building or other obstacle.

## 2. Conductor Current Ratings

Overhead conductor current ratings cover single and twisted pair conductors used in open overhead construction and existing spacer cable installations. Ratings are based on 2 feet per second crosswind, emissivity of 0.5 (for bare conductor; 0.91 for covered) and absorptivity of 0.5 (for bare conductor; 0.95 for covered).

Note: CLPU is Cold Load Pickup.

Conductor Type	Temperatures (°C)			
	Conductors		Ambient	
	Normal	Emergency		
#6 and #4 COPPER	80	90	Summer	40
COPPER (other)	90	100	Spring/Fall	10
AAC & AAAC	90	100	Winter	-13
ACSR	90	120	CLPU	0

SIZE		RATING (AMP)						
STD LINE CONDUCTORS		SN	SE	S/F N	S/F E	W N	W E	CLPU
1/0 AAAC (7)	Azusa	252	276	323	341	369	383	361
336 ACSR (18/1)	Merlin	511	645	659	759	754	835	795
556 AAC (19)	Dahlia	693	763	896	947	1026	1067	1004
954 (45/7) ACSR	Rail	981	1255	1273	1476	1460	1625	1548
1272 (45/7) ACSR	Bittern	1173	1506	1523	1773	1749	1952	1859

STD T2 LINE CONDUCTORS		SN	SE	S/F N	S/F E	W N	W E	CLPU
4/0 (6/1) ACSR (T2)	Penguin T2	535	652	692	767	793	844	804
336 (18/1) ACSR (T2)	Merlin T2	820	1048	1063	1233	1219	1357	1292
556 (19) AAC (T2)	Dahlia T2	1108	1227	1441	1528	1654	1723	1623
954 (45/7) ACSR (T2)	Rail T2	1587	2054	2070	2419	2381	2664	2538

STATIC (SHIELD) WIRES								
110.8 (12/7) ACSR	Minorca	234	281	301	330	344	363	346
1/0 AAAC (7)	Azusa	252	276	323	341	369	383	361



# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Data

07 00 01 03

Sheet 2 of 4

SIZE		RATING (AMP)						
<b>Non-Std Conductors</b>		SN	SE	S/F N	S/F E	W N	W E	CLPU
6 ACSR (6/1)	Turkey	102	125	130	147	148	161	154
4 ACSR (7/1)	Swanate	135	165	173	194	197	214	203
2 ACSR (6/1)	Sparrow	178	219	229	257	261	282	269
2 ACSR (7/1)	Sparate	178	219	229	257	261	282	269
1/0 ACSR (6/1)	Raven	235	288	302	338	345	372	354
2/0 ACSR (6/1)	Quail	269	329	346	387	395	426	405
3/0 ACSR (6/1)	Pigeon	308	377	396	443	453	488	464
3/0 ACSR (7)	Amherst	337	370	433	458	495	515	485
4/0 ACSR (6/1)	Penguin	353	432	454	507	520	558	532
4/0 AAAC (7)	Alliance	390	428	502	530	574	597	562
134.6 ACSR (12/7)	Leghorn	259	310	333	364	381	401	382
266.8 ACSR (18/1)	Waxwing	441	556	569	654	651	720	685
266.8 ACSR (26/7)	Partridge	450	568	580	667	664	734	699
335.6 ACSR (2-6/1)	T2 Pigeon	474	580	613	683	702	751	715
336.4 ACSR (26/7)	Linnet	520	658	672	774	769	852	811
336.4 ACSR (30/7)	Oriole	526	666	680	784	778	862	821
394.9 AAAC (19)	Canton	526	579	678	718	777	808	761
397.5 ACSR (26/7)	Ibis	578	733	747	862	856	949	903
397.5 ACSR (30/7)	Lark	585	742	756	873	866	961	914
477 (19) AAC	Cosmos	629	692	813	859	931	967	911
477 ACSR (18/1)	Pelican	636	807	822	949	942	1045	995
477 ACSR (26/7)	Hawk	649	824	839	969	961	1067	1016
477 ACSR (30/7)	Hen	657	834	849	981	973	1080	1028
556.5 ACSR (18/1)	Osprey	701	891	907	1048	1039	1153	1098
556.5 ACSR (26/7)	Dove	715	910	926	1069	1061	1178	1122
559.5 ACAR (15/4)	15/4	687	756	888	939	1018	1058	996
636 ACSR (24/7)	Rook	773	985	1001	1158	1147	1275	1214
636 ACSR (26/7)	Grosbeak	778	991	1007	1166	1155	1284	1222
795 ACSR (26/7)	Drake	896	1145	1161	1347	1332	1483	1412
795 ACSR (45/7)	Tern	875	1116	1134	1313	1301	1446	1377
636 AAC (37)	Orchid	754	831	976	1032	1118	1162	1095
795 AAC (37)	Arbutus	867	956	1122	1188	1287	1338	1260
927 ACAR (24/13)		935	1032	1211	1284	1389	1446	1362
954 AAC (37)	Magnolia	970	1071	1258	1333	1443	1502	1414
954 ACSR (54/7)	Cardinal	982	1251	1274	1472	1462	1620	1543
1024.5 ACAR (30/7)		1003	1108	1301	1378	1492	1553	1463
1272 AAC (61)	Narcissus	1156	1279	1501	1592	1723	1795	1690

T-2 ACSR (2 x 3/0)	T2 Pigeon	474	580	613	683	702	751	715
T-2 ACSR (2 x 266.8)	T2 Partridge	720	918	933	1081	1070	1190	1133
T-2 ACSR (2 x 477)	T2 Pelican	1019	1309	1323	1540	1519	1696	1615
T-2 ACSR (2 x 477)	T2 Hawk	1036	1333	1347	1569	1547	1727	1645
T-2 ACSR (2 x 477)	T2 Hen	1046	1346	1360	1585	1562	1744	1662
T-2 AAC (2 x 795)	T2 Arbutus	1402	1554	1826	1939	2098	2187	2060
T-2 AAAC (2 x 3/0)	T2 Amherst	503	554	649	688	744	774	729

<b>Bare Cu</b>								
6 Cu SOL		126	137	161	169	183	190	178
4 Cu SOL		168	183	215	226	245	254	239
4 Cu (7)		171	186	218	230	249	258	243
2 Cu SOL		225	246	288	303	329	341	321
2 Cu (7)		228	250	293	308	334	347	326
1 Cu SOL		261	285	334	352	381	395	372
1 Cu (7)		264	289	339	357	387	401	378
1/0 Cu Sol		299	327	384	404	438	454	428
1/0 Cu (7)		306	335	393	414	448	465	438
2/0 Cu SOL		347	380	446	470	509	528	497
2/0 Cu (7)		356	390	457	482	523	542	511
3/0 Cu SOL		402	440	516	544	590	612	576
3/0 Cu (7)		410	449	527	556	602	625	588
4/0 Cu SOL		465	509	598	630	683	709	667
4/0 Cu (7)		474	520	610	644	698	724	682
250 Cu (19)		528	579	680	718	778	808	760
350 Cu (12)		660	726	851	900	975	1013	954
350 Cu (19)		652	717	841	889	963	1000	942
500 Cu (37)		817	899	1055	1116	1209	1256	1183
750 Cu (61)		1046	1155	1354	1435	1553	1617	1522
800 Cu (37)		1087	1201	1408	1493	1615	1686	1584
1000 Cu (61)		1241	1373	1609	1708	1846	1925	1812

SIZE		RATING (AMP)						
<b><u>Bare CW-CU</u></b>		SN	SE	S/F N	S/F E	W N	W E	CLPU
8A		103	113	132	139	151	156	147
6A		135	147	173	181	197	204	184
4A		180	196	230	242	263	272	256
2A		239	261	307	323	351	363	342
2/0 F		349	381	448	471	512	530	499
4/0 E		471	516	607	639	695	719	677

<b><u>Covered Al</u></b>								
4 ACSR (7/1)	Hickory	140	153	179	188	205	210	198
1/0 AAAC (7)	Oilnut	230	255	299	320	344	357	337
4/0 AA (7)	Olive	369	409	481	516	554	575	542
336.4 AA (19)	Anona	497	553	650	699	749	779	735
397.5 AA (19)	Moiles	543	606	714	769	824	857	808
556.5 AA (37)	PawPaw	670	749	883	953	1020	1062	1001

<b><u>Covered Cu</u></b>								
6 SOL		104	132	134	180	194	201	190
4 SOL		136	174	178	240	258	267	252
2 SOL		230	253	296	315	339	351	331
1/0 (7)		306	338	396	424	455	472	445
4/0 (7)		469	520	611	656	703	731	689
500 (37)		788	882	1038	1121	1199	1249	1178

Insulated Wire – 2400 Volt

	1–3 Conductors in Conduit or Triplexed in Air		Single Conductor in Air	
	Norm	Emer.	Norm	Emer.
6 CU	80	90	96	112
2 CU	140	165	167	195
1/0 CU	185	220	222	260
4/0 CU	290	340	343	400
350 CU	395	465	470	575
500 CU	485	570	589	688
750 CU	600	710	760	889

See Dist. Std. 10 00 01 for proper 4kV lead wire size.

Conductor InstallationHillside Construction

The sag tables published in the 07 00 07 section of the Construction Standards are primarily intended for use on level or nearly level terrain where the difference in support elevations of the various spans is relatively minor (Say zero to five foot in most cases, with an occasional maximum difference of 10 ft.).

In hillside construction, care must be taken to prevent conductor uplift on poles, crossarms, etc. This condition may be eliminated by increasing conductor sags, span lengths, raising of the lower support, or relocation of the supports. If none of these remedies are feasible, it may be necessary to deadend the conductors on the lower supports or on both structures.

Normally suspension type insulators should be used with wood crossarms or fiberglass standoffs on hillside construction rather than clamp type vertical line post insulators because of the limited amount of rotation available in the suspension clamp. Uplift should also be avoided on suspension type strings to prevent insulator curl and radio interference noise. The insulator swing must be checked at 0° F, 4 psf wind, no ice, INITIAL and 60° F with 6 psf wind, FINAL.

The use of topographic maps, profile plots and conductor sag templates will permit the determination of what will occur throughout the line once the pole elevations and locations are established.

1. General

Sag tables are divided by ruling span per conductor. The ruling spans are "Super Short Span" (100 ft.), "Short Span" (150 ft.), "Medium Span" (200 ft.), "Long Span" (250 ft.), and for larger conductors, "Extra Long Span" (300 ft.), "Super Long Span" (350 ft.).

All sags given for "Initial Sag" are for stringing of new conductors. For a given stringing temperature (Amb. Temp.) the conductor tension is also given.

Conductor integrity can be affected by temperature. For this reason, maximum operating temperature in "Final Sag" tables for all aluminum conductor (AAC) is limited to 212° F, and for aluminum conductor steel reinforced (ACSR) is limited to 248° F.

Sags given for "Final Sag" indicate the maximum sag for a conductor at the particular condition. The National Electrical Safety Code (NESC) requires that maximum sag (for vertical clearance above ground) be checked at:

- a. 32° F (0° C) with 1/2" ice, No Wind (FINAL) or 120° F, FINAL, for neutral conductors.
- b. Maximum operating design temperature of the line (No Wind).
- c. Conductor blowout must be checked at 60° F (16° C) FINAL with 6 psf wind to assure necessary clearance to structures adjacent to the line.
- d. Conductor separation between ellipses during galloping must not be less than the 60 Hz flashover distance at FINAL sag of conductor 32° F (0° C) with 1/2" ice and 2 psf wind.

# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03

Sheet 2 of 61

1/0 AWG (7) AAAC "Azusa"

DE Tension = 1,000 Lbs

RBS = 4,460 Lbs

### Super Short Span - Feet

Temp. Deg. F↓	Condition→ R.S. Range②→ Span (Ft)→	INITIAL (Stringing) SAG (inches)											Tension Lbs	
		Not Recommended					R.S.			Not Recommended				
		50	60	70	80	90	100	110	120	130	140	150		
	15°, 1" ice, 4 psf wind	6	9	12	15	20	24	29	35	41	47	54	1,258	
	15°, 0.8" ice, 4 psf wind	5	7	10	13	17	21	25	30	35	41	47	1,060	
	0°, 0.5" ice, 4 psf wind + k	4	6	8	11	14	17	20	24	28	33	38	1,000	
	0	1	1	1	2	2	3	3	4	4	5	6	647	
	10	1	1	2	2	3	3	4	4	5	6	7	564	
	20	1	1	2	2	3	4	4	5	6	7	8	485	
	30	1	2	2	3	3	4	5	6	7	8	9	410	
	40	1	2	3	3	4	5	6	7	9	10	12	340	
	50	2	2	3	4	5	6	8	9	11	12	14	278	
	60° F, 21 psf wind	5	7	9	12	15	19	23	27	32	37	42	563	
	60° F, 6 psf wind	3	4	6	7	9	11	14	16	19	22	26	302	
	60° F, 4 psf wind	2	4	5	6	8	10	12	14	17	20	22	267	
	60	2	3	4	5	6	8	9	11	13	15	17	225	
	70	2	3	5	6	8	9	11	14	16	19	21	184	
	80	3	4	6	7	9	11	14	16	19	22	26	153	
	90	3	5	7	9	11	13	16	19	23	26	30	131	
	100	4	5	7	10	12	15	18	22	26	30	34	115	

### Super Short Span - Feet

Temp. Deg. F↓	Condition→  Span (Ft)→	FINAL SAG (inches)											Tension Lbs
							R.S.						
		50	60	70	80	90		100	110	120	130	140	
-20		1	1	1	1	2	2	3	3	4	4	5	772
0		1	1	2	2	3	3	4	4	5	6	7	554
0°, 0.5" ice, 4 psf wind + k		4	6	8	11	14	17	20	24	28	33	38	1,000
30		2	2	3	4	5	6	8	9	11	13	15	268
32°, 0.5" ice,		4	6	8	11	13	16	20	24	28	32	37	617
32°, 0.5" ice, 2 psf wind		4	6	8	11	14	17	20	24	28	33	38	638
40		2	3	4	5	7	9	10	12	14	17	19	204
50		3	4	5	7	9	11	13	16	18	21	24	162
60		3	5	6	8	10	13	16	19	22	25	29	134
60° F, 6 psf wind		4	5	7	10	12	15	18	22	25	29	34	230
70		4	5	7	10	12	15	18	22	25	29	34	116
80		4	6	8	11	14	17	20	24	29	33	38	103
90		5	7	9	12	15	19	23	27	32	37	42	93
100		5	7	10	13	17	20	25	29	34	40	46	86
120		6	8	11	15	19	23	28	34	40	46	53	75
212		9	12	17	22	28	34	41	49	58	67	77	51

#### NOTES:

1. See comments in front of section for conditions including wind and ice.
2. Ruling span range is for initial line design between 75' to 124' for conductor sag accuracy.

# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03

Sheet 3 of 61

1/0 AWG (7) AAAC "Azusa"

DE Tension = 1,200 Lbs

RBS = 4,460 Lbs

### Short Span - Feet

Temp. Deg. F↓	Condition→ R.S. Range ②→ Span (Ft)→	INITIAL (Stringing) SAG (inches)										Tension Lbs	
		Not Recommended					R.S.			Not Recommended			
		100	110	120	130	140	150	160	170	180	190		200
	15°, 1" ice, 4 psf wind	19	23	28	33	38	43	49	56	62	70	77	1579
	15°, 0.8" ice, 4 psf wind	17	20	24	28	33	38	43	48	54	60	67	1315
	0°, 0.5" ice, 4 psf wind + k	14	17	20	24	27	32	36	41	45	51	56	1200
	0	3	3	4	5	5	6	7	8	9	10	11	649
	10	3	4	4	5	6	7	8	9	10	11	12	569
	20	4	4	5	6	7	8	9	10	11	13	14	494
	30	4	5	6	7	8	9	11	12	13	15	16	424
	40	5	6	7	8	9	11	12	14	16	17	19	361
	50	6	7	8	10	11	13	15	16	18	21	23	306
	60° F, 21 psf wind	15	18	21	25	29	33	38	43	48	53	59	720
	60° F, 6 psf wind	9	11	14	16	18	21	24	27	30	34	38	369
	60° F, 4 psf wind	8	10	12	14	16	19	21	24	27	30	33	320
	60	7	8	10	11	13	15	17	19	22	24	27	261
	70	8	9	11	13	15	18	20	23	25	28	31	224
	80	9	11	13	15	17	20	23	26	29	32	36	196
	90	10	12	14	17	20	23	26	29	32	36	40	174
	100	11	13	16	19	22	25	28	32	36	40	44	157

### Short Span - Feet

Temp. Deg. F↓	Condition→	FINAL (Clearance) SAG (inches)											Tension Lbs
	Span (Ft)→						R.S.						
		100	110	120	130	140	150	160	170	180	190	200	
-20		2	3	3	4	5	5	6	7	8	9	10	725
0		3	4	5	6	7	8	9	10	11	12	13	519
0°, 0.5" ice, 4 psf wind + k		14	17	20	24	27	32	36	41	45	51	56	1200
30		6	8	9	11	12	14	16	18	20	23	25	280
32°, 0.5" ice,		13	16	19	22	26	30	34	38	43	48	53	763
32°, 0.5" ice, 2 psf wind		14	16	20	23	27	30	35	39	44	49	54	791
40		8	9	11	13	15	17	19	22	24	27	30	232
50		9	11	13	15	17	20	23	25	29	32	35	198
60		10	12	15	17	20	23	26	29	33	36	40	173
60° F, 6 psf wind		12	14	17	20	23	26	30	34	38	42	47	297
70		11	14	16	19	22	25	29	33	37	41	45	154
80		12	15	18	21	24	28	32	36	40	45	50	140
90		13	16	19	23	26	30	35	39	44	49	54	129
100		15	18	21	25	28	33	37	42	47	52	58	120
120		16	20	24	28	32	37	42	47	53	59	65	106
212		23	28	34	39	46	52	60	67	76	84	93	75

#### NOTES:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 125' to 174' for conductor sag accuracy.

# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03

Sheet 4 of 61

1/0 AWG (7) AAAC "Azusa"

DE Tension = 1,400 Lbs

RBS = 4,460 Lbs

Medium Span - Feet												
Condition→ Temp. R.S. Range②→ Deg. F↓ Span (Ft)→	INITIAL (Stringing) SAG (inches)											Tension Lbs
	Not Recommended					R.S.			Not Recommended			
	150	160	170	180	190	200	210	220	230	240	250	
15°, 1" ice, 4 psf wind	36	41	47	52	58	65	71	78	86	93	101	1877
15°, 0.8" ice, 4 psf wind	32	36	41	46	51	57	62	69	75	82	89	1558
0°, 0.5" ice, 4 psf wind + k	27	31	35	39	43	48	53	58	64	69	75	1400
0	6	7	7	8	9	10	11	12	13	15	16	680
10	6	7	8	9	10	12	13	14	15	17	18	603
20	7	8	9	11	12	13	14	16	17	19	20	531
30	8	10	11	12	14	15	17	18	20	22	23	464
40	10	11	12	14	16	17	19	21	23	25	27	404
50	11	13	14	16	18	20	22	24	26	29	31	352
60° F, 21 psf wind	27	31	35	39	44	49	54	59	64	70	76	872
60° F, 6 psf wind	18	20	23	25	28	31	35	38	41	45	49	442
60° F, 4 psf wind	16	18	20	22	25	28	31	34	37	40	43	381
60	13	14	16	18	20	23	25	27	30	32	35	308
70	14	16	19	21	23	26	28	31	34	37	40	272
80	16	18	21	23	26	29	32	35	38	41	45	242
90	18	20	23	26	29	32	35	38	42	46	50	219
100	20	22	25	28	32	35	38	42	46	50	55	200

Medium Span - Feet													
Temp. Deg. F↓	Condition→  Span (Ft)→	FINAL (Clearance) SAG (inches)										Tension Lbs	
							R.S.						
		150	160	170	180	190	200	210	220	230	240		250
-20		5	6	7	8	9	10	11	12	13	14	15	720
0		7	8	10	11	12	13	15	16	17	19	21	527
0°, 0.5" ice, 4 psf wind + k		27	31	35	39	43	48	53	58	64	69	75	1400
30		12	14	16	18	20	22	24	27	29	32	35	315
32°, 0.5" ice,		25	29	32	36	40	45	49	54	59	64	70	908
32°, 0.5" ice, 2 psf wind		26	29	33	37	41	45	50	55	60	65	71	941
40		14	16	19	21	23	26	28	31	34	37	40	272
50		16	19	21	24	26	29	32	35	39	42	46	239
60		18	21	24	26	29	33	36	39	43	47	51	213
60° F, 6 psf wind		21	24	27	31	34	38	42	46	50	55	59	365
70		20	23	26	29	32	36	40	44	48	52	56	194
80		22	25	28	32	35	39	43	47	52	56	61	178
90		24	27	31	34	38	42	47	51	56	61	66	165
100		25	29	33	37	41	45	50	55	60	65	71	155
120		28	32	36	41	45	50	56	61	67	73	79	138
212		40	45	51	57	64	71	78	86	93	102	110	99

### NOTES:

1. See comments in front of section for conditions including wind and ice.
2. Ruling span range is for initial line design between 175' to 224' for conductor sag accuracy.



1/0 AWG (7) AAAC "Azusa"

DE Tension = 1,650 Lbs

RBS = 4,460 Lbs

## Long Span - Feet

Temp. Deg. F↓	Condition→ R.S. Range②→ Span (Ft)→	INITIAL (Stringing) SAG (inches)											Tension Lbs
		Not Recommended					R.S.			Not Recommended			
		200	210	220	230	240	250	260	270	280	290	300	
	15°, 1" ice, 4 psf wind	55	61	67	73	80	86	93	101	108	116	124	2201
	15°, 0.8" ice, 4 psf wind	48	53	58	63	69	75	81	87	94	101	108	1839
	0°, 0.5" ice, 4 psf wind + k	41	45	49	54	59	64	69	74	80	86	92	1650
	0	8	9	10	11	12	13	14	15	16	18	19	831
	10	9	10	11	12	13	15	16	17	18	20	21	751
	20	10	11	12	14	15	16	17	19	20	22	23	674
	30	12	13	14	15	17	18	20	21	23	24	26	601
	40	13	14	16	17	19	20	22	24	26	27	29	534
	50	15	16	18	20	21	23	25	27	29	31	33	473
	60° F, 21 psf wind	40	44	48	53	57	62	67	73	78	84	90	1064
	60° F, 6 psf wind	24	27	29	32	35	38	41	44	48	51	55	567
	60° F, 4 psf wind	21	23	26	28	31	33	36	39	42	45	48	499
	60	17	18	20	22	24	26	28	30	33	35	37	419
	70	19	21	23	25	27	29	32	34	37	39	42	372
	80	21	23	25	28	30	33	35	38	41	44	47	333
	90	23	26	28	31	33	36	39	42	45	49	52	300
	100	26	28	31	34	37	40	43	47	50	54	58	273

## Long Span - Feet

Temp. Deg. F↓	Condition→	FINAL (Clearance) SAG (inches)										Tension Lbs	
	Span (Ft)→						R.S.						
		200	210	220	230	240	250	260	270	280	290		300
-20		8	9	10	11	12	13	14	15	16	17	18	856
0		11	12	13	14	15	17	18	19	21	22	24	659
0°, 0.5" ice, 4 psf wind + k		41	45	49	54	59	64	69	74	80	86	92	1650
30		17	18	20	22	24	26	28	30	32	35	37	422
32°, 0.5" ice,		37	41	45	49	53	58	62	67	72	78	83	1097
32°, 0.5" ice, 2 psf wind		38	42	46	50	54	59	64	69	74	79	85	1136
40		19	21	23	25	27	30	32	35	37	40	43	366
50		22	24	26	29	31	34	37	39	42	46	49	321
60		24	27	29	32	35	38	41	44	48	51	55	286
60° F, 6 psf wind		30	33	36	39	43	46	50	54	58	62	67	468
70		27	30	33	36	39	42	46	49	53	57	61	259
80		29	32	36	39	42	46	50	54	58	62	66	237
90		32	35	39	42	46	50	54	58	62	67	72	219
100		34	38	41	45	49	53	58	62	67	72	77	204
120		39	43	47	51	56	60	65	70	76	81	87	181
212		55	61	67	73	79	86	93	100	108	116	124	127

## NOTES:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 225' to 274' for conductor sag accuracy.

1/0 AWG (7) AAAC "Azusa"

DE Tension = 1,850 Lbs

RBS = 4,460 Lbs

## Extra Long Span - Feet

Temp. Deg. F↓	Condition→ R.S. Range②→ Span (Ft)→	INITIAL (Stringing) SAG (inches)											Tension Lbs	
		Not Recommended					R.S.			Not Recommended				
		250	260	270	280	290	300	310	320	330	340	350		
	15°, 1" ice, 4 psf wind	77	83	90	96	103	111	118	126	134	142	151	2470	
	15°, 0.8" ice, 4 psf wind	67	72	78	84	90	96	103	109	116	123	131	2070	
	0°, 0.5" ice, 4 psf wind + k	57	61	66	71	76	82	87	93	99	105	111	1850	
	0	12	13	14	15	16	17	18	20	21	22	23	916	
	10	13	14	15	16	17	19	20	21	23	24	25	835	
	20	14	16	17	18	19	21	22	23	25	27	28	757	
	30	16	17	19	20	21	23	24	26	28	29	31	683	
	40	18	19	21	22	24	25	27	29	31	33	35	615	
	50	20	21	23	25	27	28	30	32	34	37	39	551	
	60° F, 21 psf wind	54	59	63	68	73	78	84	89	95	100	106	1221	
	60° F, 6 psf wind	33	35	38	41	44	47	50	54	57	61	64	660	
	60° F, 4 psf wind	28	31	33	36	38	41	44	46	49	52	56	583	
	60	22	24	26	28	30	32	34	36	38	41	43	494	
	70	25	26	29	31	33	35	38	40	43	45	48	444	
	80	27	29	32	34	37	39	42	45	47	50	53	400	
	90	30	32	35	38	40	43	46	49	52	55	59	363	
	100	33	36	38	41	44	47	50	54	57	61	64	332	

## Extra Long Span - Feet

Temp. Deg. F↓	Condition→	FINAL (Clearance) SAG (inches)											Tension Lbs
	Span (Ft)→						R.S.						
		250	260	270	280	290	300	310	320	330	340	350	
-20		12	13	14	15	16	17	18	20	21	22	23	912
0		15	16	18	19	20	22	23	25	26	28	30	719
0°, 0.5" ice, 4 psf wind + k		57	61	66	71	76	82	87	93	99	105	111	1850
30		23	24	26	28	30	32	35	37	39	42	44	484
32°, 0.5" ice,		51	55	59	64	68	73	78	83	89	94	100	1245
32°, 0.5" ice, 2 psf wind		52	56	61	65	70	75	80	85	91	96	102	1289
40		26	28	30	32	34	37	39	42	45	47	50	426
50		29	31	34	36	39	41	44	47	50	53	56	378
60		32	35	37	40	43	46	49	52	56	59	63	340
60° F, 6 psf wind		40	43	46	50	53	57	61	65	69	73	78	545
70		35	38	41	44	47	51	54	58	61	65	69	309
80		38	42	45	48	52	55	59	63	67	71	75	283
90		42	45	48	52	56	60	64	68	72	77	81	262
100		44	48	52	56	60	64	68	73	77	82	87	245
120		50	54	58	63	67	72	77	82	87	92	98	218
212		71	77	83	90	96	103	110	117	124	132	140	153

## NOTES:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 275' to 324' for conductor sag accuracy.

1/0 AWG (7) AAAC "Azusa"

DE Tension = 2,200 Lbs

RBS = 4,460 Lbs

## Super Long Span - Feet

Temp. Deg. F↓	Condition→	INITIAL (Stringing) SAG (inches)											Tension Lbs
	R.S. Range②→	Not Recommended					R.S.			Not Recommended			
	Span (Ft)→	300	310	320	330	340	350	360	370	380	390	400	
	15°, 1" ice, 4 psf wind	96	103	110	117	124	131	139	147	155	163	171	2841
	15°, 0.8" ice, 4 psf wind	82	87	93	99	105	111	118	125	131	138	146	2426
	0°, 0.5" ice, 4 psf wind + k	69	74	78	83	88	94	99	105	110	116	122	2200
	0	12	13	14	15	15	16	17	18	19	20	21	1309
	10	13	14	15	15	16	17	18	19	21	22	23	1222
	20	14	15	16	17	18	19	20	21	22	23	24	1136
	30	15	16	17	18	19	20	21	23	24	25	26	1051
	40	16	17	18	20	21	22	23	25	26	27	29	968
	50	18	19	20	21	23	24	25	27	28	30	31	888
	60° F, 21 psf wind	63	67	71	76	81	85	90	95	101	106	112	1521
	60° F, 6 psf wind	33	35	37	40	42	45	47	50	53	55	58	948
	60° F, 4 psf wind	27	29	31	33	35	37	39	41	43	46	48	880
	60	19	21	22	23	25	26	28	29	31	33	34	811
	70	21	23	24	26	27	29	31	32	34	36	38	738
	80	23	25	27	28	30	32	34	36	38	40	42	669
	90	26	28	29	31	33	35	37	39	41	44	46	606
	100	29	31	33	35	37	39	41	43	46	48	51	548

## Super Long Span - Feet

Temp. Deg. F↓	Condition→  Span (Ft)→	FINAL (Clearance) SAG (inches)											Tension Lbs
							R.S.						
		300	310	320	330	340	350	360	370	380	390	400	
-20		12	13	14	15	16	17	18	19	20	21	22	1291
0		14	15	16	17	19	20	21	22	23	24	26	1080
0°, 0.5" ice, 4 psf wind + k		69	74	78	83	88	94	99	105	110	116	122	2200
30		20	21	23	24	26	27	29	30	32	34	35	787
32°, 0.5" ice,		59	63	68	72	76	81	85	90	95	100	105	1537
32°, 0.5" ice, 2 psf wind		61	65	69	74	78	83	88	93	98	103	108	1584
40		22	24	25	27	29	30	32	34	36	38	40	700
50		25	27	29	31	32	34	36	38	40	43	45	620
60		28	30	32	34	37	39	41	43	46	48	51	550
60° F, 6 psf wind		41	44	46	49	52	56	59	62	65	69	73	762
70		32	34	36	39	41	44	46	49	51	54	57	490
80		36	38	41	43	46	49	51	54	57	60	63	439
90		39	42	45	48	51	54	57	60	63	67	70	396
100		43	46	49	52	56	59	62	66	70	73	77	362
120		51	54	58	61	65	69	73	77	81	86	90	309
212		80	85	91	96	102	108	115	121	128	135	142	197

## NOTES:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 325' to 374' for conductor sag accuracy.

# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03

Sheet 8 of 61

110.8 kcmil (12/7) ACSR "Minorca"

DE Tension = 1,000 Lbs

RBS = 11,300 Lbs

### Super Short Span - Feet

Temp. Deg. F↓	Condition→ R.S. Range②→ Span (Ft)→	INITIAL (Stringing) SAG (inches)										Tension Lbs	
		Not Recommended					R.S.			Not Recommended			
		50	60	70	80	90	100	110	120	130	140		150
	15°, 1" ice, 4 psf wind	6	9	12	15	19	24	29	35	41	47	54	1423
	15°, 0.8" ice, 4 psf wind	6	8	11	14	18	22	27	32	38	44	50	1143
	0°, 0.5" ice, 4 psf wind + k	5	7	10	13	16	20	24	29	33	39	45	1000
	0	3	5	7	9	11	14	17	20	23	27	31	301
	10	4	5	7	10	12	15	18	22	26	30	34	275
	20	4	6	8	11	13	16	20	24	28	32	37	254
	30	4	6	9	11	14	18	21	25	30	35	40	237
	40	5	7	9	12	15	19	23	27	32	37	42	222
	50	5	7	10	13	16	20	24	29	33	39	45	210
	60° F, 21 psf wind	6	8	11	15	19	23	28	34	39	46	52	572
	60° F, 6 psf wind	5	8	10	14	17	21	26	31	36	42	48	259
	60° F, 4 psf wind	5	8	10	13	17	21	25	30	35	41	47	228
	60	5	8	10	13	17	21	25	30	35	41	47	200
	70	5	8	11	14	18	22	26	31	37	43	49	191
	80	6	8	11	15	18	23	27	33	38	44	51	184
	90	6	8	11	15	19	23	28	34	40	46	53	178
	100	6	9	12	15	19	24	29	35	41	47	54	173

### Super Short Span - Feet

Temp. Deg. F↓	Condition→  Span (Ft)→	FINAL SAG (inches)										Tension  Lbs	
							R.S.						
		50	60	70	80	90	100	110	120	130	140		150
-20		3	4	6	7	9	11	14	16	19	22	26	363
0		4	5	7	9	12	14	17	21	24	28	32	290
0°, 0.5" ice, 4 psf wind + k		5	7	10	13	16	20	24	29	33	39	45	1000
30		5	7	9	12	15	18	22	26	31	36	41	229
32°, 0.5" ice,		5	8	10	13	17	21	25	30	35	41	47	633
32°, 0.5" ice, 2 psf wind		5	8	10	14	17	21	26	30	36	41	48	653
40		5	7	9	12	16	19	23	28	33	38	43	216
50		5	7	10	13	17	20	25	29	34	40	46	204
60		5	8	10	14	17	21	26	31	36	42	48	195
60° F, 6 psf wind		5	8	11	14	18	22	26	31	37	43	49	253
70		6	8	11	14	18	22	27	32	37	43	50	189
80		6	8	11	15	18	23	28	33	39	45	51	183
90		6	8	12	15	19	24	28	34	40	46	53	177
100		6	9	12	15	20	24	29	35	41	47	54	172
120		6	9	12	16	21	25	31	37	43	50	57	163
248		8	12	16	21	27	33	40	47	56	64	74	127

#### NOTES:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 75' to 124' for conductor sag accuracy.

110.8 kcmil (12/7) ACSR "Minorca"

DE Tension = 1,500 Lbs

RBS = 11,300 Lbs

## Short Span - Feet

Temp. Deg. F↓	Condition→	INITIAL (Stringing) SAG (inches)											Tension Lbs
	R.S. Range②→	Not Recommended			R.S.		Not Recommended						
	Span (Ft)→	100	110	120	130	140	150	160	170	180	190	200	
	15°, 1" ice, 4 psf wind	17	20	24	28	32	37	42	48	54	60	66	2064
	15°, 0.8" ice, 4 psf wind	15	18	22	26	30	34	39	44	49	54	60	1693
	0°, 0.5" ice, 4 psf wind + k	13	16	19	22	26	30	34	38	43	48	53	1500
	0	7	9	11	13	15	17	19	21	24	27	30	559
	10	8	10	12	14	16	19	21	24	27	30	33	502
	20	9	11	13	15	18	21	23	26	30	33	36	457
	30	10	12	14	17	19	22	25	29	32	36	40	419
	40	11	13	15	18	21	24	27	31	35	39	43	388
	50	11	14	17	19	22	26	29	33	37	41	46	363
	60° F, 21 psf wind	15	18	21	25	29	33	38	43	48	54	59	899
	60° F, 6 psf wind	13	15	18	21	25	29	32	37	41	46	51	434
	60° F, 4 psf wind	12	15	18	21	24	28	32	36	40	45	50	386
	60	12	15	18	21	24	27	31	35	40	44	49	341
	70	13	16	19	22	25	29	33	37	42	47	52	322
	80	14	16	20	23	27	31	35	39	44	49	54	306
	90	14	17	20	24	28	32	36	41	46	51	57	293
	100	15	18	21	25	29	33	38	42	48	53	59	284

## Short Span - Feet

Temp. Deg. F↓	Condition→	FINAL (Clearance) SAG (inches)											Tension Lbs
	Span (Ft)→						R.S.						
		100	110	120	130	140	150	160	170	180	190	200	
-20		6	7	9	10	12	14	16	18	20	22	24	682
0		8	9	11	13	15	18	20	23	25	28	31	532
0°, 0.5" ice, 4 psf wind + k		13	16	19	22	26	30	34	38	43	48	53	1500
30		10	13	15	18	20	23	27	30	34	38	42	400
32°, 0.5" ice,		13	16	19	23	26	30	34	39	44	49	54	991
32°, 0.5" ice, 2 psf wind		14	16	20	23	27	30	35	39	44	49	54	1020
40		11	14	16	19	22	25	29	32	36	40	45	372
50		12	14	17	20	23	27	31	35	39	43	48	348
60		13	15	18	21	25	29	32	37	41	46	51	327
60° F, 6 psf wind		13	16	19	22	26	30	34	38	43	47	52	420
70		13	16	19	23	26	30	34	39	43	48	53	312
80		14	17	20	23	27	31	35	40	45	50	55	301
90		14	17	21	24	28	32	37	41	46	52	57	291
100		15	18	21	25	29	33	38	43	48	53	59	282
120		16	19	23	26	31	35	40	45	51	57	63	265
248		21	25	30	35	41	47	53	60	67	75	83	201

## NOTES:

1. See comments in front of section for conditions including wind and ice.
2. Ruling span range is for initial line design between 125' to 174' for conductor sag accuracy.

# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03  
Sheet 10 of 61

110.8 kcmil (12/7) ACSR "Minorca"

DE Tension = 2,000 Lbs

RBS = 11,300 Lbs

### Medium Span - Feet

Temp. Deg. F↓	Condition→	INITIAL (Stringing) SAG (inches)											Tension Lbs
	R.S. Range②→ Span (Ft)→	Not Recommended			R.S.			Not Recommended					
		150	160	170	180	190	200	210	220	230	240	250	
	15°, 1" ice, 4 psf wind	29	33	37	41	46	51	56	62	68	74	80	2677
	15°, 0.8" ice, 4 psf wind	26	29	33	37	41	46	50	55	60	66	71	2232
	0°, 0.5" ice, 4 psf wind + k	22	25	29	32	36	39	44	48	52	57	62	2000
	0	10	12	13	15	16	18	20	22	24	26	29	912
	10	11	13	15	16	18	20	22	25	27	29	32	820
	20	13	14	16	18	20	22	25	27	30	32	35	741
	30	14	16	18	20	22	25	27	30	33	36	39	674
	40	15	17	20	22	24	27	30	33	36	39	42	617
	50	16	19	21	24	26	29	32	35	39	42	46	569
	60° F, 21 psf wind	24	27	31	34	38	42	47	51	56	61	66	1253
	60° F, 6 psf wind	19	22	24	27	30	34	37	41	44	48	53	654
	60° F, 4 psf wind	18	21	23	26	29	33	36	39	43	47	51	590
	60	18	20	23	25	28	31	35	38	42	45	49	529
	70	19	22	24	27	30	34	37	41	44	48	53	495
	80	20	23	26	29	32	36	39	43	47	51	56	465
	90	21	24	27	31	34	38	42	46	50	54	59	440
	100	22	25	29	32	36	40	44	48	53	57	62	418

### Medium Span - Feet

Temp. Deg. F↓	Condition→	FINAL (Clearance) SAG (inches)											Tension Lbs
	Span (Ft)→						R.S.						
		150	160	170	180	190	200	210	220	230	240	250	
-20		9	10	11	12	14	15	17	19	20	22	24	1086
0		11	12	14	16	17	19	21	23	26	28	30	861
0°, 0.5" ice, 4 psf wind + k		22	25	29	32	36	39	44	48	52	57	62	2000
30		15	17	19	21	24	26	29	32	35	38	41	632
32°, 0.5" ice,		22	25	28	31	35	39	43	47	51	56	61	1374
32°, 0.5" ice, 2 psf wind		22	25	28	32	35	39	43	47	52	57	61	1410
40		16	18	21	23	26	29	32	35	38	41	45	580
50		17	20	22	25	28	31	34	38	41	45	49	536
60		19	21	24	27	30	33	37	40	44	48	52	499
60° F, 6 psf wind		20	23	25	29	32	35	39	43	47	51	55	625
70		20	23	26	29	32	36	39	43	47	51	56	468
80		21	24	27	30	34	37	41	45	49	54	58	447
90		22	25	28	31	35	39	43	47	51	56	60	430
100		23	26	29	32	36	40	44	48	53	58	63	415
120		24	27	31	35	39	43	47	52	57	62	67	387
248		33	38	42	48	53	59	65	71	78	85	92	284

#### NOTES:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 175' to 224' for conductor sag accuracy.

# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03

Sheet 11 of 61

110.8 kcmil (12/7) ACSR "Minorca"

DE Tension = 2,500 Lbs

RBS = 11,300 Lbs

### Long Span - Feet

Temp. Deg. F↓	Condition→ R.S. Range②→ Span (Ft)→	INITIAL (Stringing) SAG (inches)											Tension Lbs
		Not Recommended			R.S.			Not Recommended					
		200	210	220	230	240	250	260	270	280	290	300	
	15°, 1" ice, 4 psf wind	42	46	51	55	60	65	71	76	82	88	94	3266
	15°, 0.8" ice, 4 psf wind	37	41	45	49	53	58	62	67	72	78	83	2764
	0°, 0.5" ice, 4 psf wind + k	32	35	38	42	45	49	53	58	62	66	71	2500
	0	12	14	15	16	18	19	21	23	24	26	28	1343
	10	14	15	16	18	20	21	23	25	27	29	31	1225
	20	15	16	18	20	21	23	25	27	29	31	34	1116
	30	16	18	20	22	24	26	28	30	32	34	37	1017
	40	18	20	22	24	26	28	30	33	35	38	40	929
	50	20	22	24	26	28	30	33	36	38	41	44	851
	60° F, 21 psf wind	32	36	39	43	47	51	55	59	64	68	73	1637
	60° F, 6 psf wind	24	26	29	31	34	37	40	43	46	50	53	933
	60° F, 4 psf wind	22	25	27	30	32	35	38	41	44	47	50	858
	60	21	23	26	28	31	33	36	39	42	45	48	784
	70	23	25	28	30	33	36	39	42	45	48	51	727
	80	25	27	30	33	35	38	42	45	48	52	55	677
	90	26	29	32	35	38	41	44	48	51	55	59	634
	100	28	31	34	37	40	44	47	51	55	59	63	597

### Long Span - Feet

Temp. Deg. F↓	Condition→  Span (Ft)→	FINAL (Clearance) SAG (inches)											Tension  Lbs
							R.S.						
		200	210	220	230	240	250	260	270	280	290	300	
-20		11	12	13	14	16	17	18	20	21	23	24	1536
0		13	14	16	17	19	21	22	24	26	28	30	1264
0°, 0.5" ice, 4 psf wind + k		32	35	38	42	45	49	53	58	62	66	71	2500
30		18	20	21	23	26	28	30	32	35	37	40	939
32°, 0.5" ice,		30	33	36	40	43	47	51	55	59	63	67	1778
32°, 0.5" ice, 2 psf wind		30	34	37	40	44	48	51	55	60	64	68	1819
40		19	21	24	26	28	30	33	35	38	41	44	856
50		21	23	26	28	31	33	36	39	42	45	48	785
60		23	25	28	30	33	36	39	42	45	48	52	724
60° F, 6 psf wind		25	28	30	33	36	39	42	46	49	53	57	878
70		25	27	30	33	36	39	42	45	48	52	56	672
80		26	29	32	35	38	41	45	48	52	56	60	628
90		28	30	33	37	40	43	47	50	54	58	62	602
100		29	32	35	38	41	45	49	52	56	61	65	578
120		31	34	38	41	45	48	52	57	61	65	70	536
248		44	49	53	58	63	69	74	80	86	93	99	379

#### NOTES:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 225' to 274' for conductor sag accuracy.

# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03  
Sheet 12 of 61

110.8 kcmil (12/7) ACSR "Minorca"

DE Tension = 3,000 Lbs

RBS = 11,300 Lbs

### Extra Long Span - Feet

Temp. Deg. F↓	Condition→ R.S. Range②→ Span (Ft)→	INITIAL (Stringing) SAG (inches)											Tension Lbs		
		Not Recommended						R.S.				Not Recommended			
		250	260	270	280	290	300	310	320	330	340	350			
	15°, 1" ice, 4 psf wind	56	60	65	70	75	80	86	91	97	103	109	3834		
	15°, 0.8" ice, 4 psf wind	49	52	57	61	65	70	75	79	85	90	95	3289		
	0°, 0.5" ice, 4 psf wind + k	41	45	48	52	55	59	63	67	72	76	81	3000		
	0	14	15	17	18	19	21	22	23	25	26	28	1825		
	10	15	17	18	19	21	22	24	25	27	28	30	1693		
	20	17	18	19	21	22	24	25	27	29	31	33	1565		
	30	18	19	21	23	24	26	28	29	31	33	35	1444		
	40	20	21	23	25	26	28	30	32	34	36	38	1329		
	50	21	23	25	27	29	31	33	35	37	39	42	1223		
	60° F, 21 psf wind	41	44	47	51	55	58	62	66	71	75	80	2050		
	60° F, 6 psf wind	27	29	31	34	36	39	41	44	47	50	53	1283		
	60° F, 4 psf wind	25	27	29	31	34	36	38	41	44	46	49	1203		
	60	23	25	27	29	31	33	35	38	40	43	45	1127		
	70	25	27	29	31	34	36	38	41	44	46	49	1040		
	80	27	29	31	34	36	39	42	44	47	50	53	963		
	90	29	31	34	36	39	42	45	48	51	54	57	896		
	100	31	34	36	39	42	45	48	51	54	57	61	836		

### Extra Long Span - Feet

Temp. Deg. F↓	Condition→  Span (Ft)→	FINAL (Clearance) SAG (inches)										Tension  Lbs	
							R.S.						
		250	260	270	280	290	300	310	320	330	340		350
-20		13	14	15	16	17	19	20	21	23	24	25	2009
0		15	16	18	19	20	22	23	25	26	28	30	1708
0°, 0.5" ice, 4 psf wind + k		41	45	48	52	55	59	63	67	72	76	81	3000
30		20	21	23	25	27	28	30	32	34	37	39	1314
32°, 0.5" ice,		38	41	44	47	51	54	58	62	66	70	74	2199
32°, 0.5" ice, 2 psf wind		39	42	45	48	52	55	59	63	67	71	75	2244
40		22	23	25	27	29	31	33	35	38	40	42	1203
50		24	26	28	30	32	34	36	39	41	44	46	1103
60		26	28	30	32	34	37	39	42	45	47	50	1014
60° F, 6 psf wind		29	31	34	36	39	42	45	48	51	54	57	1183
70		28	30	32	35	37	40	43	45	48	51	54	936
80		30	32	35	38	40	43	46	49	52	55	59	869
90		32	35	37	40	43	46	49	52	56	59	63	815
100		33	36	39	42	45	48	51	54	58	61	65	781
120		36	39	42	45	49	52	55	59	63	67	71	720
248		53	58	62	67	72	77	82	87	93	98	104	489

#### NOTES:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 275' to 324' for conductor sag accuracy.



# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03

Sheet 13 of 61

110.8 kcmil (12/7) ACSR "Minorca"

DE Tension = 3,250 Lbs

RBS = 11,300 Lbs

### Super Long Span - Feet

Temp. Deg. F↓	Condition→	INITIAL (Stringing) SAG (inches)										Tension Lbs	
	R.S. Range②→	Not Recommended					R.S.			Not Recommended			
	Span (Ft)→	300	310	320	330	340	350	360	370	380	390		400
	15°, 1" ice, 4 psf wind	74	79	84	89	94	100	106	112	118	124	131	4184
	15°, 0.8" ice, 4 psf wind	64	68	73	78	82	87	92	97	103	108	114	3586
	0°, 0.5" ice, 4 psf wind + k	55	58	62	66	70	74	79	83	88	92	97	3250
	0	20	21	22	24	25	27	28	30	31	33	35	1914
	10	21	22	24	25	27	28	30	32	34	35	37	1787
	20	22	24	26	27	29	31	32	34	36	38	40	1663
	30	24	26	28	29	31	33	35	37	39	41	43	1545
	40	26	28	30	32	34	36	38	40	42	44	46	1434
	50	28	30	32	34	36	38	40	43	45	48	50	1331
	60° F, 21 psf wind	53	57	60	64	68	72	76	81	85	90	94	2262
	60° F, 6 psf wind	35	38	40	43	45	48	51	54	56	59	63	1410
	60° F, 4 psf wind	33	35	37	40	42	45	47	50	52	55	58	1321
	60	30	32	34	37	39	41	44	46	49	51	54	1236
	70	33	35	37	39	42	44	47	49	52	55	58	1150
	80	35	37	40	42	45	48	50	53	56	59	62	1073
	90	37	40	42	45	48	51	54	57	60	63	66	1004
	100	40	42	45	48	51	54	57	60	64	67	71	943

### Super Long Span - Feet

Temp. Deg. F↓	Condition→	FINAL (Clearance) SAG (inches)											Tension Lbs
	Span (Ft)→						R.S.						
		300	310	320	330	340	350	360	370	380	390	400	
-20		18	19	21	22	23	25	26	28	29	31	32	2062
0		21	22	24	25	27	29	30	32	34	36	37	1773
0°, 0.5" ice, 4 psf wind + k		55	58	62	66	70	74	79	83	88	92	97	3250
30		27	29	30	32	34	36	39	41	43	45	48	1396
32°, 0.5" ice,		50	53	57	60	64	68	72	76	80	84	89	2396
32°, 0.5" ice, 2 psf wind		51	54	58	62	65	69	73	77	82	86	90	2446
40		29	31	33	35	37	39	42	44	47	49	52	1290
50		31	34	36	38	40	43	45	48	50	53	56	1193
60		34	36	38	41	43	46	49	51	54	57	60	1107
60° F, 6 psf wind		38	41	44	46	49	52	55	58	61	65	68	1295
70		36	39	41	44	47	49	52	55	58	61	65	1031
80		39	42	44	47	50	53	56	59	62	66	69	963
90		41	44	47	50	53	56	59	63	66	70	73	908
100		43	46	49	52	55	58	62	65	69	72	76	874
120		46	49	52	56	59	63	66	70	74	78	82	811
248		66	71	76	80	85	90	96	101	107	112	118	564

#### NOTES:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 325' to 374' for conductor sag accuracy.

# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03

Sheet 14 of 61

336.4 kcmil (18/1) ACSR "Merlin"

DE Tension = 1,300 Lbs

RBS = 8,680 Lbs

### Super Short Span - Feet

Temp. Deg. F↓	Condition→	INITIAL (Stringing) SAG (inches)											Tension Lbs
	R.S. Range②→	Not Recommended					R.S.			Not Recommended			
	Span (Ft)→	50	60	70	80	90	100	110	120	130	140	150	
	15°, 1" ice, 4 psf wind	6	8	11	15	18	23	27	33	38	44	51	1737
	15°, 0.8" ice, 4 psf wind	5	8	10	13	17	21	25	30	35	41	47	1427
	0°, 0.5" ice, 4 psf wind + k	4	6	9	11	14	18	21	26	30	35	40	1300
	0	3	4	6	7	9	12	14	17	19	23	26	473
	10	3	5	7	9	11	14	16	20	23	27	31	404
	20	4	6	8	10	13	15	19	22	26	30	35	355
	30	4	6	8	11	14	17	21	25	29	34	39	319
	40	5	7	9	12	15	19	23	27	32	37	42	291
	50	5	7	10	13	17	20	25	29	34	40	46	269
	60° F, 21 psf wind	6	9	12	15	20	24	29	35	41	47	54	778
	60° F, 6 psf wind	6	8	11	14	18	22	27	32	38	44	50	338
	60° F, 4 psf wind	5	8	11	14	18	22	27	32	37	43	49	294
	60	5	8	11	14	18	22	26	31	37	43	49	251
	70	6	8	11	15	19	23	28	33	39	45	52	237
	80	6	9	12	16	20	24	30	35	41	48	55	224
	90	6	9	13	16	21	26	31	37	43	50	58	213
	100	7	10	13	17	22	27	33	39	45	53	60	204

### Super Short Span - Feet

Temp. Deg. F↓	Condition→	FINAL SAG (inches)											Tension Lbs
	Span (Ft)→						R.S.						
		50	60	70	80	90	100	110	120	130	140	150	
-20		2	3	4	5	7	8	10	12	14	16	19	652
0		3	5	6	8	10	13	15	18	21	25	28	435
0°, 0.5" ice, 4 psf wind + k		5	7	9	12	15	18	22	26	31	36	41	1277
30		5	7	9	12	15	18	22	26	31	36	41	303
32°, 0.5" ice,		5	8	10	13	17	21	25	30	35	41	47	792
32°, 0.5" ice, 2 psf wind		5	8	10	13	17	21	25	30	35	41	47	813
40		5	7	10	13	16	20	24	28	33	39	44	279
50		5	8	10	14	17	21	26	30	36	41	48	259
60		6	8	11	14	18	23	27	32	38	44	51	243
60° F, 6 psf wind		6	8	11	15	19	23	28	33	39	45	52	328
70		6	9	12	15	19	24	29	34	40	47	54	230
80		6	9	12	16	20	25	30	36	42	49	56	218
90		7	9	13	17	21	26	32	38	44	52	59	208
100		7	10	13	18	22	27	33	40	46	54	62	200
120		7	10	14	19	24	29	35	42	49	57	65	189
248		9	13	17	23	28	35	43	51	59	69	79	156

#### NOTES:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 75' to 124' for conductor sag accuracy.

# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03

Sheet 15 of 61

336.4 kcmil (18/1) ACSR "Merlin"

DE Tension = 1,800 Lbs

RBS = 8,680 Lbs

### Short Span - Feet

Temp. Deg. F↓	Condition→ R.S. Range②→ Span (Ft)→	INITIAL (Stringing) SAG (inches)										Tension Lbs	
		Not Recommended					R.S.			Not Recommended			
		100	110	120	130	140	150	160	170	180	190		200
	15°, 1" ice, 4 psf wind	16	20	24	28	32	37	42	48	53	59	66	2386
	15°, 0.8" ice, 4 psf wind	15	18	22	25	29	34	39	43	49	54	60	1988
	0°, 0.5" ice, 4 psf wind + k	13	15	18	22	25	29	33	37	41	46	51	1800
	0	7	9	11	13	15	17	19	22	24	27	30	732
	10	9	10	12	15	17	19	22	25	28	31	35	632
	20	10	12	14	17	19	22	25	28	32	35	39	557
	30	11	13	16	18	21	25	28	32	35	39	44	500
	40	12	15	17	20	24	27	31	35	39	43	48	456
	50	13	16	19	22	26	29	33	38	42	47	52	420
	60° F, 21 psf wind	16	20	24	28	32	37	42	47	53	59	65	1150
	60° F, 6 psf wind	14	17	21	24	28	32	37	42	47	52	58	521
	60° F, 4 psf wind	14	17	20	24	28	32	36	41	46	51	57	455
	60	14	17	20	24	27	32	36	41	45	51	56	392
	70	15	18	22	25	29	34	38	43	48	54	60	368
	80	16	19	23	27	31	36	40	46	51	57	63	347
	90	17	20	24	28	33	37	43	48	54	60	67	330
	100	17	21	25	29	34	39	45	50	57	63	70	315

### Short Span - Feet

Temp. Deg. F↓	Condition→	FINAL (Clearance) SAG (inches)											Tension Lbs
	Span (Ft)→						R.S.						
		100	110	120	130	140	150	160	170	180	190	200	
-20		6	7	9	10	12	14	16	18	20	22	25	893
0		9	10	12	14	17	19	22	25	28	31	34	642
0°, 0.5" ice, 4 psf wind + k		13	16	19	22	26	29	33	38	42	47	52	1767
30		12	14	17	20	23	27	31	35	39	43	48	460
32°, 0.5" ice,		14	17	21	24	28	32	37	42	47	52	58	1148
32°, 0.5" ice, 2 psf wind		15	18	21	25	28	33	37	42	47	52	58	1177
40		13	16	19	22	25	29	33	37	42	47	52	424
50		14	17	20	24	27	31	36	40	45	50	56	394
60		15	18	21	25	29	33	38	43	48	54	59	370
60° F, 6 psf wind		15	18	22	26	30	34	39	44	49	55	61	495
70		16	19	23	26	31	35	40	45	51	57	63	349
80		17	20	24	28	32	37	42	48	54	60	66	332
90		17	21	25	29	34	39	44	50	56	63	69	316
100		18	22	26	31	35	41	46	52	59	65	72	303
120		20	24	28	33	38	44	50	57	63	71	78	281
248		24	29	34	40	47	54	61	69	77	86	96	230

#### NOTES:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 125' to 174' for conductor sag accuracy.

# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03

Sheet 16 of 61

336.4 kcmil (18/1) ACSR "Merlin"

DE Tension = 2,300 Lbs

RBS = 8,680 Lbs

Medium Span - Feet													
Condition →		INITIAL (Stringing) SAG (inches)										Tension Lbs	
Temp. Deg. F↓	R.S. Range②→ Span (Ft)→	Not Recommended					R.S.				Not Recommended		
		150	160	170	180	190	200	210	220	230	240		250
15°, 1" ice, 4 psf wind		29	34	38	42	47	52	58	63	69	76	82	3002
15°, 0.8" ice, 4 psf wind		27	30	34	38	43	47	52	57	63	68	74	2535
0°, 0.5" ice, 4 psf wind + k		23	26	29	32	36	40	44	48	53	58	63	2300
0		12	13	15	17	19	21	23	25	27	30	32	1064
10		13	15	17	19	21	24	26	29	31	34	37	926
20		15	17	19	22	24	27	30	33	36	39	42	816
30		17	19	22	24	27	30	33	36	40	43	47	729
40		19	21	24	27	30	33	37	40	44	48	52	660
50		20	23	26	29	33	36	40	44	48	52	57	605
60° F, 21 psf wind		27	31	35	40	44	49	54	59	65	70	76	1540
60° F, 6 psf wind		23	26	30	33	37	41	45	50	54	59	64	734
60° F, 4 psf wind		23	26	29	32	36	40	44	48	53	58	63	646
60		22	25	28	32	35	39	43	47	52	56	61	560
70		24	27	30	34	38	42	46	51	56	60	66	523
80		25	29	32	36	40	45	49	54	59	64	70	491
90		27	30	34	38	43	47	52	57	62	68	74	465
100		28	32	36	40	45	50	55	60	66	72	78	442

Medium Span - Feet													
Condition →  Temp. Deg. F↓  Span (Ft)→		FINAL (Clearance) SAG (inches)											Tension  Lbs
							R.S.						
		150	160	170	180	190	200	210	220	230	240	250	
-20		10	12	13	15	16	18	20	22	24	26	28	1210
0		14	16	18	20	22	24	27	29	32	35	38	898
0°, 0.5" ice, 4 psf wind + k		23	26	29	33	37	41	45	49	54	59	64	2262
30		19	22	25	28	31	34	38	41	45	49	53	643
32°, 0.5" ice,		25	28	31	35	39	44	48	53	58	63	68	1518
32°, 0.5" ice, 2 psf wind		25	28	32	36	40	44	48	53	58	63	69	1555
40		21	24	27	30	33	37	41	45	49	53	58	590
50		22	26	29	32	36	40	44	48	53	58	62	548
60		24	27	31	35	39	43	47	52	56	62	67	513
60° F, 6 psf wind		25	28	32	36	40	44	49	54	59	64	69	679
70		26	29	33	37	41	45	50	55	60	65	71	483
80		27	31	35	39	43	48	53	58	63	69	75	457
90		28	32	36	41	45	50	56	61	67	73	79	435
100		30	34	38	43	48	53	58	64	70	76	82	416
120		32	37	41	46	52	57	63	69	76	82	89	384
248		41	46	52	58	65	72	79	87	95	104	113	305

### NOTES:

1. See comments in front of section for conditions including wind and ice.
2. Ruling span range is for initial line design between 175' to 224' for conductor sag accuracy.

# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03

Sheet 17 of 61

336.4 kcmil (18/1) ACSR "Merlin"

DE Tension = 2,800 Lbs

RBS = 8,680 Lbs

### Long Span - Feet

Temp. Deg. F↓	Condition→ R.S. Range②→ Span (Ft)→	INITIAL (Stringing) SAG (inches)											Tension Lbs
		Not Recommended					R.S.			Not Recommended			
		200	210	220	230	240	250	260	270	280	290	300	
15°	1" ice, 4 psf wind	44	48	53	58	63	68	74	80	86	92	98	3592
15°	0.8" ice, 4 psf wind	39	43	47	52	56	61	66	71	76	82	88	3071
0°	0.5" ice, 4 psf wind + k	33	36	40	44	47	51	56	60	65	69	74	2800
0		15	16	18	20	21	23	25	27	29	31	34	1470
10		17	19	20	22	24	26	29	31	33	36	38	1299
20		19	21	23	25	27	30	32	35	37	40	43	1151
30		21	24	26	28	31	33	36	39	42	45	48	1027
40		24	26	29	31	34	37	40	43	47	50	53	924
50		26	29	32	35	38	41	44	48	51	55	59	840
60° F	21 psf wind	39	43	47	51	56	60	65	70	76	81	87	1950
60° F	6 psf wind	30	34	37	40	44	48	51	55	60	64	68	988
60° F	4 psf wind	29	32	36	39	42	46	50	54	58	62	66	879
60		28	31	34	38	41	44	48	52	56	60	64	772
70		31	34	37	41	44	48	52	56	60	64	69	715
80		33	36	40	43	47	51	56	60	64	69	74	667
90		35	39	42	46	50	55	59	64	68	73	79	627
100		37	41	45	49	53	58	63	67	73	78	83	593

### Long Span - Feet

Temp. Deg. F↓	Condition→  Span (Ft)→	FINAL (Clearance) SAG (inches)										Tension  Lbs	
							R.S.						
		200	210	220	230	240	250	260	270	280	290		300
-20		14	15	17	18	20	22	23	25	27	29	31	1582
0		18	20	22	24	26	28	31	33	36	38	41	1205
0°, 0.5" ice, 4 psf wind + k		33	37	40	44	48	52	56	61	65	70	75	2766
30		25	28	31	34	37	40	43	46	50	54	57	860
32°, 0.5" ice,		35	38	42	46	50	54	59	63	68	73	78	1905
32°, 0.5" ice, 2 psf wind		35	39	42	46	50	55	59	64	69	74	79	1949
40		28	31	34	37	40	44	47	51	55	59	63	787
50		30	33	37	40	43	47	51	55	59	63	68	727
60		32	36	39	43	47	51	55	59	64	68	73	677
60° F, 6 psf wind		34	37	41	45	49	53	57	62	67	71	76	885
70		35	38	42	46	50	54	58	63	68	73	78	635
80		37	40	44	48	53	57	62	67	72	77	82	600
90		39	43	47	51	56	60	65	70	76	81	87	569
100		40	45	49	54	58	63	68	74	79	85	91	542
120		44	49	53	58	63	69	75	80	86	93	99	498
248		57	63	70	76	83	90	97	105	113	121	129	382

#### NOTES:

1. See comments in front of section for conditions including wind and ice.
2. Ruling span range is for initial line design between 225' to 274' for conductor sag accuracy.

336.4 kcmil (18/1) ACSR "Merlin"

DE Tension = 3,300 Lbs

RBS = 8,680 Lbs

Extra Long Span - Feet													
Condition→ Temp. R.S. Range②→ Deg. F↓ Span (Ft)→		INITIAL (Stringing) SAG (inches)										Tension Lbs	
		Not Recommended					R.S.			Not Recommended			
		250	260	270	280	290	300	310	320	330	340		350
15°, 1" ice, 4 psf wind		59	64	69	74	80	85	91	97	103	109	116	4158
15°, 0.8" ice, 4 psf wind		52	56	61	65	70	75	80	85	91	96	102	3598
0°, 0.5" ice, 4 psf wind + k		44	47	51	55	59	63	67	72	76	81	86	3300
0		18	19	21	22	24	25	27	29	31	33	35	1941
10		20	21	23	25	26	28	30	32	34	36	38	1749
20		22	24	25	27	29	31	33	36	38	40	43	1571
30		24	26	28	30	33	35	37	40	42	45	48	1410
40		27	29	31	34	36	39	42	44	47	50	53	1269
50		30	32	35	37	40	43	46	49	52	55	58	1149
60° F, 21 psf wind		49	53	58	62	66	71	76	81	86	91	97	2382
60° F, 6 psf wind		36	39	42	45	49	52	56	59	63	67	71	1298
60° F, 4 psf wind		34	37	40	43	46	50	53	56	60	64	67	1172
60		33	35	38	41	44	47	50	54	57	60	64	1047
70		36	38	42	45	48	51	55	58	62	66	70	962
80		38	42	45	48	52	55	59	63	67	71	75	891
90		41	45	48	52	56	59	63	68	72	76	81	830
100		44	48	51	55	59	63	68	72	77	81	86	779

Extra Long Span - Feet													
Temp. Deg. F↓	Condition→  Span (Ft)→	FINAL (Clearance) SAG (inches)											Tension  Lbs
							R.S.						
		250	260	270	280	290	300	310	320	330	340	350	
-20		17	18	20	21	23	25	26	28	30	32	33	2002
0		22	24	25	27	29	31	34	36	38	40	43	1566
0°, 0.5" ice, 4 psf wind + k		44	48	51	55	59	63	68	72	77	81	86	3279
30		31	33	36	38	41	44	47	50	53	57	60	1121
32°, 0.5" ice,		28	30	33	35	38	40	43	46	49	52	55	2312
32°, 0.5" ice, 2 psf wind		45	49	53	57	61	65	69	74	79	84	89	2361
40		34	36	39	42	45	48	52	55	59	62	66	1021
50		37	39	43	46	49	53	56	60	64	68	72	938
60		39	43	46	49	53	57	61	65	69	73	77	869
60° F, 6 psf wind		42	45	49	53	57	60	65	69	73	78	82	1118
70		42	46	49	53	57	61	65	69	73	78	83	812
80		45	49	52	56	60	65	69	74	78	83	88	763
90		48	51	55	60	64	68	73	78	83	88	93	721
100		50	54	58	63	67	72	77	82	87	93	98	685
120		55	59	64	69	74	79	84	90	96	102	108	625
248		74	80	87	93	100	107	114	122	130	137	146	481

## NOTES:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 275' to 324' for conductor sag accuracy.

# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03

Sheet 19 of 61

336.4 kcmil (18/1) ACSR "Merlin"

DE Tension = 3,800 Lbs

RBS = 8,680 Lbs

Extra Long Span - Feet												
Condition→ Temp. R.S. Range②→ Deg. F↓ Span (Ft)→	INITIAL (Stringing) SAG (inches)											Tension Lbs
	Not Recommended					R.S.			Not Recommended			
	300	310	320	330	340	350	360	370	380	390	400	
15°, 1" ice, 4 psf wind	75	80	86	91	97	102	108	115	121	127	134	4703
15°, 0.8" ice, 4 psf wind	65	70	74	79	84	89	94	100	105	111	116	4117
0°, 0.5" ice, 4 psf wind + k	55	58	62	66	70	74	79	83	88	92	97	3800
0	20	21	23	24	26	27	29	30	32	34	36	2460
10	22	23	25	26	28	30	31	33	35	37	39	2261
20	24	25	27	29	31	32	34	36	38	40	42	2068
30	26	28	30	32	34	36	38	40	42	44	47	1883
40	29	31	33	35	37	39	42	44	46	49	51	1710
50	32	34	36	38	41	43	46	48	51	54	56	1553
60° F, 21 psf wind	60	64	68	72	77	81	86	91	96	101	106	2838
60° F, 6 psf wind	40	43	46	49	52	55	58	61	65	68	72	1679
60° F, 4 psf wind	38	40	43	46	48	51	54	57	60	64	67	1545
60	35	37	40	42	45	48	50	53	56	59	62	1413
70	38	41	43	46	49	52	55	58	61	65	68	1292
80	42	44	47	50	53	57	60	63	67	70	74	1187
90	45	48	51	54	58	61	65	68	72	76	80	1097
100	48	52	55	58	62	66	70	73	78	82	86	1021

Extra Long Span - Feet													
Condition→ Temp. Deg. F↓      Span (Ft)→		FINAL (Clearance) SAG (inches)											Tension Lbs
							R.S.						
		300	310	320	330	340	350	360	370	380	390	400	
-20		20	21	23	24	26	27	29	30	32	34	36	2458
0		25	27	28	30	32	34	36	38	40	42	44	1975
0°, 0.5" ice, 4 psf wind + k		55	58	62	66	70	74	79	83	88	92	97	3800
30		34	37	39	42	44	47	50	52	55	58	61	1430
32°, 0.5" ice,		54	58	62	66	70	74	78	83	87	92	97	2735
32°, 0.5" ice, 2 psf wind		55	59	63	67	71	75	79	84	88	93	98	2790
40		38	41	43	46	49	52	55	58	61	64	68	1299
50		42	44	47	50	53	57	60	63	67	70	74	1189
60		45	48	51	54	58	61	65	68	72	76	80	1096
60° F, 6 psf wind		49	52	56	59	63	67	70	74	79	83	87	1381
70		48	52	55	59	62	66	70	74	78	82	86	1018
80		52	55	59	63	67	71	75	79	83	88	92	952
90		55	59	63	67	71	75	79	84	88	93	98	896
100		58	62	66	71	75	79	84	89	94	98	104	847
120		64	69	73	78	83	88	93	98	103	109	114	767
248		90	97	103	109	116	123	130	138	145	153	161	547

### NOTES:

1. See comments in front of section for conditions including wind and ice.
2. Ruling span range is for initial line design between 325' to 374' for conductor sag accuracy.

# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03

Sheet 20 of 61

T2 - (2) 4/0 AWG (6/1) ACSR "Penguin"

DE Tension = 1,000 LBS

RBS =16,700 Lbs

Super Short Span - Feet												
Condition→ Temp. R.S. Range ②→ Deg. F↓ Span (Ft)→	INITIAL (Stringing) SAG (inches)											Tension Lbs
	Not Recommended					R.S.			Not Recommended			
	50	60	70	80	90	100	110	120	130	140	150	
15°, 1" ice, 4 psf wind	8	11	15	20	25	31	38	45	53	61	70	1507
15°, 0.8" ice, 4 psf wind	8	11	15	1	25	30	37	44	52	60	69	1206
0°, 0.5" ice, 4 psf wind + k	7	10	14	0	23	29	35	41	48	56	64	1000
0	6	9	13	0	21	26	31	37	44	51	58	338
10	7	10	13	0	22	27	33	39	46	53	61	323
20	7	10	14	0	23	28	34	41	48	56	64	309
30	7	11	14	0	24	29	36	42	50	58	66	297
40	8	11	15	0	25	31	37	44	52	60	69	286
50	8	11	15	0	25	31	38	45	53	62	71	278
60° F, 21 psf wind	8	12	16	0	27	33	40	48	56	65	75	773
60° F, 6 psf wind	8	12	16	0	26	33	39	47	55	64	73	344
60° F, 4 psf wind	8	12	16	0	26	32	39	47	55	64	73	306
60	8	12	16	0	26	32	39	46	55	63	73	271
70	8	12	16	0	27	33	40	48	56	65	75	264
80	8	12	17	0	28	34	41	49	57	67	76	258
90	9	12	17	0	28	35	42	50	59	68	78	253
100	9	13	17	0	28	35	43	51	59	69	79	249

Super Short Span - Feet													
Condition→ Temp. Deg. F↓ Span (Ft)→		FINAL SAG (inches)											Tension Lbs
							R.S.						
		50	60	70	80	90	100	110	120	130	140	150	
-20		6	9	12	16	20	24	30	35	41	48	55	358
0		7	10	13	17	22	27	33	39	46	53	61	324
0°, 0.5" ice, 4 psf wind + k		7	10	14	19	24	29	35	42	49	57	65	986
30		8	11	15	19	25	30	37	44	51	60	68	288
32°, 0.5" ice,		8	11	15	20	25	31	38	45	53	62	71	702
32°, 0.5" ice, 2 psf wind		8	11	15	20	25	31	38	45	53	62	71	718
40		8	11	15	20	25	31	38	45	53	61	70	279
50		8	12	16	21	26	32	39	46	54	63	72	272
60		8	12	16	21	27	33	40	48	56	65	75	265
60° F, 6 psf wind		8	12	16	21	27	33	40	48	56	65	75	336
70		8	12	17	22	27	34	41	49	57	66	76	259
80		9	12	17	22	28	34	42	49	58	67	77	255
90		9	13	17	22	28	35	42	50	59	68	78	252
100		9	13	17	23	29	35	43	51	60	69	79	248
120		9	13	18	23	29	36	44	52	61	71	82	242
248		10	15	20	27	34	42	51	60	71	82	94	210

### NOTES:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 75' to 124' for conductor sag accuracy.



T2 - (2) 4/0 AWG (6/1) ACSR "Penguin"

DE Tension = 2,000 LBS

RBS =16,700 Lbs

Short Span - Feet													
Condition→ Temp. R.S. Range②→ Deg. F↓ Span (Ft)→		INITIAL (Stringing) SAG (inches)											Tension Lbs
		Not Recommended					R.S.			Not Recommended			
		100	110	120	130	140	150	160	170	180	190	200	
15°, 1" ice, 4 psf wind		17	21	25	29	33	38	44	49	55	62	68	2752
15°, 0.8" ice, 4 psf wind		16	19	23	1	32	36	41	47	52	58	64	2281
0°, 0.5" ice, 4 psf wind + k		14	17	21	0	28	32	37	41	46	52	57	2000
0		11	13	16	0	22	25	28	32	36	40	44	796
10		12	15	17	0	24	27	31	35	39	43	48	729
20		13	16	19	0	25	29	33	37	42	46	51	680
30		14	17	20	0	27	31	35	40	44	49	55	639
40		14	17	21	0	28	33	37	42	47	52	58	604
50		15	18	22	0	30	34	39	44	49	55	61	574
60° F, 21 psf wind		18	21	25	0	35	40	45	51	57	64	71	1456
60° F, 6 psf wind		16	20	23	0	32	37	42	47	53	59	65	686
60° F, 4 psf wind		16	19	23	0	32	36	41	47	52	58	64	614
60		16	19	23	0	31	36	41	46	52	58	64	547
70		17	20	24	0	33	38	43	48	54	60	67	524
80		17	21	25	0	34	39	45	50	56	63	70	503
90		18	22	26	0	35	41	46	52	58	65	72	485
100		19	23	27	0	37	42	48	54	61	68	75	468

Short Span - Feet													
Condition→ Temp. Deg. F↓      Span (Ft)→		FINAL (Clearance) SAG (inches)											Tension Lbs
							R.S.						
		100	110	120	130	140	150	160	170	180	190	200	
-20		10	12	14	17	19	22	25	28	32	35	39	891
0		12	14	17	20	23	27	30	34	39	43	48	734
0°, 0.5" ice, 4 psf wind + k		14	17	21	24	28	33	37	42	47	52	58	1973
30		15	18	21	25	28	33	37	42	47	52	58	603
32°, 0.5" ice,		16	19	23	27	31	36	41	46	52	58	64	1373
32°, 0.5" ice, 2 psf wind		16	19	23	27	32	36	41	47	52	58	64	1401
40		15	19	22	26	30	34	39	44	50	55	61	572
50		16	19	23	27	31	36	41	46	52	58	64	545
60		17	20	24	28	33	38	43	49	54	61	67	521
60° F, 6 psf wind		17	21	24	29	33	38	44	49	55	61	68	656
70		17	21	25	30	34	39	45	51	57	63	70	500
80		18	22	26	31	36	41	47	53	59	66	73	481
90		19	23	27	31	36	42	48	54	60	67	74	470
100		19	23	27	32	37	43	49	55	62	69	76	460
120		20	24	28	33	39	45	51	57	64	71	79	443
248		24	29	34	40	47	54	61	69	78	86	96	366

## NOTES:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 125' to 174' for conductor sag accuracy.

# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03

Sheet 22 of 61

T2 - (2) 4/0 AWG (6/1) ACSR "Penguin"

DE Tension = 3,000 Lbs

RBS =16,700 Lbs

### Medium Span - Feet

Temp. Deg. F↓	Condition→	INITIAL (Stringing) SAG (inches)											Tension Lbs
	R.S. Range②→	Not Recommended					R.S.	Not Recommended					
	Span (Ft)→	150	160	170	180	190	200	210	220	230	240	250	
	15°, 1" ice, 4 psf wind	27	31	35	39	44	48	53	59	64	70	76	3883
	15°, 0.8" ice, 4 psf wind	25	28	32	36	40	44	49	54	59	64	69	3310
	0°, 0.5" ice, 4 psf wind + k	21	24	27	31	34	38	42	46	50	55	59	3000
	0	13	15	17	19	21	23	25	28	30	33	36	1519
	10	14	16	18	21	23	26	28	31	34	37	40	1364
	20	16	18	20	23	26	28	31	34	37	41	44	1236
	30	17	20	22	25	28	31	34	37	41	45	48	1129
	40	19	22	24	27	30	34	37	41	44	48	53	1041
	50	20	23	26	29	33	36	40	44	48	52	56	967
	60° F, 21 psf wind	27	30	34	38	43	47	52	57	63	68	74	2178
	60° F, 6 psf wind	23	26	29	32	36	40	44	48	53	58	63	1111
	60° F, 4 psf wind	22	25	28	32	36	39	43	48	52	57	62	1005
	60	22	25	28	31	35	39	43	47	51	56	60	905
	70	23	26	30	33	37	41	45	50	54	59	64	852
	80	24	28	31	35	39	43	48	52	57	62	68	807
	90	26	29	33	37	41	46	50	55	60	66	71	767
	100	27	31	35	39	43	48	53	58	63	69	75	732

### Medium Span - Feet

Temp. Deg. F↓	Condition→	FINAL (Clearance) SAG (inches)										Tension Lbs	
	Span (Ft)→						R.S.						
		150	160	170	180	190	200	210	220	230	240		250
-20		11	13	14	16	18	20	22	24	26	29	31	1752
0		14	16	19	21	23	26	28	31	34	37	40	1360
0°, 0.5" ice, 4 psf wind + k		21	24	28	31	34	38	42	46	50	55	60	2988
30		19	22	25	28	31	34	38	42	45	49	54	1019
32°, 0.5" ice,		24	27	30	34	38	42	46	51	55	60	65	2104
32°, 0.5" ice, 2 psf wind		24	27	30	34	38	42	46	51	56	61	66	2142
40		21	24	27	30	33	37	41	45	49	53	58	946
50		22	25	29	32	36	40	44	48	52	57	62	884
60		24	27	30	34	38	42	46	51	56	60	66	832
60° F, 6 psf wind		24	28	31	35	39	43	48	52	57	62	68	1033
70		25	28	32	36	40	44	49	54	59	64	69	787
80		26	30	34	38	42	47	51	56	62	67	73	749
90		28	31	35	40	44	49	54	59	65	71	77	715
100		29	32	37	41	46	51	56	61	67	73	79	689
120		30	34	38	43	48	53	58	64	70	76	83	660
248		37	42	48	54	60	66	73	80	88	96	104	528

#### NOTES:

1. See comments in front of section for conditions including wind and ice.
2. Ruling span range is for initial line design between 175' to 224' for conductor sag accuracy.

# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03

Sheet 23 of 61

T2 - (2) 4/0 AWG (6/1) ACSR "Penguin"

DE Tension = 4,000 Lbs

RBS = 16,700 Lbs

Long Span - Feet													
Temp. Deg. F↓	Condition→ R.S. Range ②→ Span (Ft)→	INITIAL (Stringing) SAG (inches)											Tension Lbs
		Not Recommended					R.S.			Not Recommended			
		200	210	220	230	240	250	260	270	280	290	300	
	15°, 1" ice, 4 psf wind	38	42	46	50	55	59	64	69	74	80	85	4958
	15°, 0.8" ice, 4 psf wind	34	38	41	45	49	53	57	62	67	72	77	4319
	0°, 0.5" ice, 4 psf wind + k	28	31	34	38	41	45	48	52	56	60	64	4000
	0	14	15	17	18	20	22	24	25	27	29	31	2505
	10	15	17	19	20	22	24	26	28	30	32	35	2264
	20	17	19	21	23	25	27	29	31	33	36	38	2046
	30	19	21	23	25	27	30	32	34	37	40	43	1851
	40	21	23	25	27	30	32	35	38	41	44	47	1682
	50	23	25	28	30	33	36	38	41	45	48	51	1537
	60° F, 21 psf wind	35	38	42	46	50	54	59	63	68	73	78	2962
	60° F, 6 psf wind	27	29	32	35	38	42	45	49	52	56	60	1674
	60° F, 4 psf wind	26	28	31	34	37	40	43	47	50	54	58	1539
	60	25	27	30	33	36	39	42	45	48	52	56	1413
	70	27	29	32	35	38	42	45	49	52	56	60	1308
	80	29	32	35	38	41	45	48	52	56	60	64	1219
	90	31	34	37	40	44	48	52	56	60	64	69	1143
	100	32	36	39	43	47	51	55	59	64	68	73	1077

Long Span - Feet													
Temp. Deg. F↓	Condition→  Span (Ft)→	FINAL (Clearance) SAG (inches)											Tension  Lbs
							R.S.						
		200	210	220	230	240	250	260	270	280	290	300	
-20		12	14	15	16	18	19	21	23	24	26	28	2824
0		16	17	19	21	23	25	27	29	31	33	36	2207
0°, 0.5" ice, 4 psf wind + k		28	31	34	38	41	45	48	52	56	60	64	4000
30		22	24	27	29	32	35	37	40	43	47	50	1579
32°, 0.5" ice,		30	34	37	40	44	48	52	56	60	64	69	2887
32°, 0.5" ice, 2 psf wind		31	34	37	41	44	48	52	56	60	65	69	2933
40		24	27	29	32	35	38	41	44	48	51	55	1438
50		26	29	32	35	38	41	45	48	52	56	59	1321
60		29	31	35	38	41	45	48	52	56	60	64	1224
60° F, 6 psf wind		30	33	36	40	43	47	51	55	59	63	67	1488
70		31	34	37	40	44	48	52	56	60	64	69	1143
80		33	36	39	43	47	51	55	59	64	68	73	1074
90		34	38	42	46	50	54	58	63	67	72	77	1015
100		36	40	44	48	52	57	61	66	71	76	82	964
120		38	42	47	51	55	60	65	70	75	81	87	909
248		49	54	60	65	71	77	83	90	97	104	111	709

### NOTES:

1. See comments in front of section for conditions including wind and ice.
2. Ruling span range is for initial line design between 225' to 274' for conductor sag accuracy.

T2 - (2) 4/0 AWG (6/1) ACSR "Penguin"

DE Tension = 5,000 Lbs

RBS = 16,700 Lbs

## Extra Long Span - Feet

Temp. Deg. F↓	Condition→ R.S. Range②→ Span (Ft)→	INITIAL (Stringing) SAG (inches)											Tension Lbs
		Not Recommended				R.S.		Not Recommended					
		250	260	270	280	290	300	310	320	330	340	350	
	15°, 1" ice, 4 psf wind	49	53	57	61	66	70	75	80	85	90	96	6,001
	15°, 0.8" ice, 4 psf wind	43	47	50	54	58	62	66	71	75	80	84	5,320
	0°, 0.5" ice, 4 psf wind + k	36	39	42	45	48	51	55	58	62	66	70	5,000
	0	15	16	18	19	20	22	23	25	26	28	30	3,589
	10	16	18	19	21	22	24	25	27	29	30	32	3,316
	20	18	19	21	22	24	26	28	29	31	33	35	3,051
	30	20	21	23	24	26	28	30	32	34	36	38	2,797
	40	21	23	25	27	29	31	33	35	37	39	42	2,558
	50	23	25	27	29	31	34	36	38	41	43	46	2,338
	60° F, 21 psf wind	42	46	49	53	57	61	65	69	74	78	83	3,811
	60° F, 6 psf wind	29	31	34	36	39	42	44	47	50	53	57	2,414
	60° F, 4 psf wind	27	29	32	34	37	39	42	45	47	50	53	2,272
	60	26	28	30	32	34	37	39	42	44	47	50	2,139
	70	28	30	32	35	37	40	43	46	48	51	55	1,962
	80	30	33	35	38	41	44	47	50	53	56	59	1,807
	90	33	35	38	41	44	47	50	54	57	60	64	1,672
	100	35	38	41	44	47	51	54	57	61	65	69	1,555

## Extra Long Span - Feet

Temp. Deg. F↓	Condition→  Span (Ft)→	FINAL (Clearance) SAG (inches)											Tension  Lbs
							R.S.						
		250	260	270	280	290	300	310	320	330	340	350	
-20		14	15	16	18	19	20	22	23	24	26	27	3,907
0		17	19	20	22	23	25	27	28	30	32	34	3,170
0°, 0.5" ice, 4 psf wind + k		36	39	42	45	48	51	55	58	62	66	70	5,000
30		24	26	28	30	32	34	37	39	42	44	47	2,290
32°, 0.5" ice,		37	40	43	47	50	53	57	61	65	69	73	3,711
32°, 0.5" ice, 2 psf wind		37	40	44	47	50	54	58	61	65	69	73	3,762
40		26	29	31	33	36	38	41	43	46	49	52	2,068
50		29	31	34	36	39	42	45	48	51	54	57	1,880
60		32	34	37	40	43	46	49	52	55	59	62	1,722
60° F, 6 psf wind		34	37	40	43	46	49	53	56	60	63	67	2,034
70		34	37	40	43	46	50	53	56	60	64	67	1,588
80		37	40	43	46	50	53	57	61	64	68	73	1,476
90		40	43	46	50	53	57	61	65	69	73	78	1,381
100		42	46	49	53	57	61	65	69	73	78	82	1,299
120		46	50	54	58	62	66	71	75	80	85	90	1,188
248		60	65	70	75	81	87	93	99	105	111	118	909

## NOTES:

1. See comments in front of section for conditions including wind and ice.
2. Ruling span range is for initial line design between 275' to 324' for conductor sag accuracy.

# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03

Sheet 25 of 61

T2 - (2) 4/0 AWG (6/1) ACSR "Penguin"

DE Tension = 6,000 Lbs

RBS = 16,700 Lbs

### Super Long Span - Feet

Temp. Deg. F↓	Condition →	INITIAL (Stringing) SAG (inches)											Tension Lbs
	R.S. Range② →	Not Recommended					R.S.	Not Recommended					
	Span (Ft) →	300	310	320	330	340	350	360	370	380	390	400	
	15°, 1" ice, 4 psf wind	60	64	69	73	77	82	87	92	97	102	107	7019
	15°, 0.8" ice, 4 psf wind	52	56	59	63	67	71	75	80	84	88	93	6316
	0°, 0.5" ice, 4 psf wind + k	43	46	49	52	55	58	62	65	69	72	76	6000
	0	17	18	19	20	22	23	24	25	27	28	30	4693
	10	18	19	20	22	23	24	26	27	29	30	32	4416
	20	19	20	22	23	24	26	27	29	30	32	34	4140
	30	20	22	23	25	26	28	29	31	33	34	36	3866
	40	22	23	25	26	28	30	31	33	35	37	39	3597
	50	24	25	27	28	30	32	34	36	38	40	42	3335
	60° F, 21 psf wind	49	52	56	59	63	67	71	75	79	83	87	4719
	60° F, 6 psf wind	30	32	34	36	39	41	43	46	48	51	54	3329
	60° F, 4 psf wind	28	30	32	34	36	38	40	42	45	47	49	3200
	60	25	27	29	31	33	35	37	39	41	43	45	3083
	70	28	29	31	33	35	38	40	42	44	47	49	2844
	80	30	32	34	36	39	41	43	46	48	51	53	2622
	90	33	35	37	39	42	44	47	49	52	55	58	2419
	100	35	38	40	43	45	48	51	54	56	59	63	2235

### Super Long Span - Feet

Temp. Deg. F↓	Condition→  Span (Ft)→	FINAL (Clearance) SAG (inches)											Tension  Lbs
							R.S.						
		300	310	320	330	340	350	360	370	380	390	400	
-20		16	17	18	19	20	21	23	24	25	27	28	4978
0		19	20	21	23	24	26	27	29	30	32	33	4180
0°, 0.5" ice, 4 psf wind + k		43	46	49	52	55	58	62	65	69	72	76	6000
30		25	27	29	30	32	34	36	38	40	42	45	3131
32°, 0.5" ice,		43	46	49	52	56	59	62	66	69	73	77	4573
32°, 0.5" ice, 2 psf wind		44	47	50	53	56	60	63	67	70	74	78	4627
40		28	30	31	33	36	38	40	42	44	47	49	2837
50		31	33	35	37	39	42	44	46	49	52	54	2575
60		34	36	38	41	43	46	48	51	54	57	60	2347
60° F, 6 psf wind		37	40	43	45	48	51	54	57	60	63	66	2684
70		37	39	42	44	47	50	53	56	59	62	65	2149
80		40	42	45	48	51	54	57	60	64	67	71	1980
90		43	46	49	52	55	58	62	65	69	72	76	1835
100		46	49	52	56	59	63	66	70	74	78	82	1712
120		52	56	59	63	67	71	75	79	83	88	92	1513
248		69	74	79	84	89	94	100	105	111	117	123	1135

#### NOTES:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 325' to 374' for conductor sag accuracy.

# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03

Sheet 26 of 61

556.5 kcmil (19) AAC "Dahlia"

DE Tension = 1,000 Lbs

RBS = 9,750 Lbs

### Super Short Span - Feet

Temp. Deg. F↓	Condition→ R.S. Range②→ Span (Ft)→	INITIAL (Stringing) SAG (inches)										Tension Lbs	
		Not Recommended					R.S.			Not Recommended			
		50	60	70	80	90	100	110	120	130	140		150
	15°, 1" ice, 4 psf wind	8	11	15	19	25	30	37	44	51	60	68	1481
	15°, 0.8" ice, 4 psf wind	7	11	14	19	24	29	36	42	50	58	66	1184
	0°, 0.5" ice, 4 psf wind + k	7	10	13	17	22	27	33	39	46	53	61	1000
	0	6	9	12	16	20	25	30	36	42	48	56	317
	10	7	9	13	17	21	26	32	37	44	51	59	301
	20	7	10	13	18	22	27	33	39	46	54	62	287
	30	7	10	14	18	23	29	35	41	48	56	64	275
	40	7	11	15	19	24	30	36	43	50	58	67	264
	50	8	11	15	20	25	31	37	44	52	60	69	255
	60° F, 21 psf wind	8	12	16	21	27	33	40	48	56	65	75	720
	60° F, 6 psf wind	8	12	16	21	26	32	39	46	54	63	72	317
	60° F, 4 psf wind	8	12	16	21	26	32	39	46	54	63	72	280
	60	8	11	16	20	26	32	39	46	54	63	72	246
	70	8	12	16	21	27	33	40	48	56	65	74	238
	80	8	12	17	22	28	34	41	49	57	67	76	231
	90	9	13	17	22	28	35	42	50	59	68	79	225
	100	9	13	18	23	29	36	43	52	61	70	81	219

### Super Short Span - Feet

Temp. Deg. F↓	Condition→  Span (Ft)→	FINAL SAG (inches)											Tension Lbs
							R.S.						
		50	60	70	80	90		100	110	120	130	140	
-20		6	8	11	14	18	22	27	32	38	44	50	350
0		6	9	12	16	20	25	30	36	43	49	57	311
0°, 0.5" ice, 4 psf wind + k		7	10	13	17	22	27	33	39	46	53	61	1000
30		7	10	14	19	23	29	35	42	49	57	65	271
32°, 0.5" ice,		8	11	15	19	24	30	36	43	51	59	68	681
32°, 0.5" ice, 2 psf wind		8	11	15	19	24	30	36	43	51	59	68	698
40		8	11	15	19	24	30	36	43	51	59	68	261
50		8	11	15	20	25	31	38	45	53	61	70	252
60		8	12	16	21	26	32	39	46	55	63	73	243
60° F, 6 psf wind		8	12	16	21	26	32	39	47	55	64	73	313
70		8	12	16	21	27	33	40	48	56	65	75	236
80		9	12	17	22	28	34	42	49	58	67	77	229
90		9	13	17	23	29	35	43	51	60	69	79	223
100		9	13	18	23	29	36	44	52	61	71	82	217
120		10	14	19	24	31	38	46	55	64	75	86	206
212		11	16	22	29	37	46	55	66	77	90	103	172

#### NOTES:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 75' to 124' for conductor sag accuracy.

# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03  
Sheet 27 of 61

556.5 kcmil (19) AAC "Dahlia"

DE Tension = 2,500 Lbs

RBS = 9,750 Lbs

### Short Span - Feet

Temp. Deg. F↓	Condition→	INITIAL (Stringing) SAG (inches)											Tension Lbs
	R.S. Range②→	Not Recommended					R.S.			Not Recommended			
	Span (Ft)→	100	110	120	130	140	150	160	170	180	190	200	
	15°, 1" ice, 4 psf wind	15	18	21	25	29	33	37	42	47	53	58	3081
	15°, 0.8" ice, 4 psf wind	13	16	19	22	26	30	34	38	43	48	53	2638
	0°, 0.5" ice, 4 psf wind + k	11	13	16	18	21	24	28	31	35	39	43	2500
	0	5	7	8	9	11	12	14	16	18	20	22	1424
	10	7	8	9	11	13	15	17	19	21	24	26	1193
	20	8	9	11	13	15	17	20	22	25	28	31	1012
	30	9	11	13	15	18	20	23	26	29	32	36	875
	40	10	12	15	17	20	23	26	29	33	37	41	772
	50	11	14	16	19	22	25	29	33	37	41	45	694
	60° F, 21 psf wind	15	18	22	26	30	34	39	44	49	54	60	1581
	60° F, 6 psf wind	13	16	19	22	25	29	33	37	42	46	51	788
	60° F, 4 psf wind	13	15	18	21	25	28	32	37	41	46	51	707
	60	12	15	18	21	24	28	32	36	40	45	49	632
	70	13	16	19	23	26	30	34	39	44	49	54	583
	80	14	17	21	24	28	33	37	42	47	52	58	543
	90	15	19	22	26	30	35	39	44	50	55	61	510
	100	16	20	23	27	32	37	42	47	53	59	65	482

### Short Span - Feet

Temp. Deg. F↓	Condition→  Span (Ft)→	FINAL (Clearance) SAG (inches)										Tension  Lbs	
							R.S.						
		100	110	120	130	140	150	160	170	180	190		200
-20		4	5	6	7	8	10	11	12	14	15	17	1826
0		6	8	9	11	13	15	17	19	21	23	26	1211
0°, 0.5" ice, 4 psf wind + k		11	13	16	18	21	25	28	32	35	39	44	2469
30		10	12	15	17	20	23	26	30	33	37	41	760
32°, 0.5" ice,		13	15	18	22	25	29	33	37	41	46	51	1599
32°, 0.5" ice, 2 psf wind		13	16	19	22	25	29	33	37	42	47	52	1631
40		12	14	17	19	23	26	29	33	37	42	46	682
50		13	15	18	21	25	28	32	37	41	46	51	621
60		14	17	20	23	27	31	35	39	44	49	55	573
60° F, 6 psf wind		14	17	20	24	27	32	36	41	45	51	56	724
70		15	18	21	25	29	33	38	42	48	53	59	534
80		16	19	23	26	31	35	40	45	51	56	63	502
90		17	20	24	28	32	37	42	48	54	60	66	475
100		17	21	25	29	34	39	45	50	56	63	70	451
120		19	23	27	32	37	43	49	55	62	69	76	413
212		25	31	36	43	50	57	65	73	82	91	101	311

#### NOTES:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 125' to 174' for conductor sag accuracy.

# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03  
Sheet 28 of 61

556.5 kcmil (19) AAC "Dahlia"

DE Tension = 3,500 Lbs

RBS = 9,750 Lbs

### Medium Span - Feet

Temp. Deg. F↓	Condition→	INITIAL (Stringing) SAG (inches)											Tension Lbs
	R.S. Range②→	Not Recommended					R.S.			Not Recommended			
	Span (Ft)→	150	160	170	180	190	200	210	220	230	240	250	
	15°, 1" ice, 4 psf wind	24	28	31	35	39	43	48	53	57	63	68	4126
	15°, 0.8" ice, 4 psf wind	22	25	28	31	35	38	42	46	51	55	60	3629
	0°, 0.5" ice, 4 psf wind + k	17	20	22	25	28	31	34	37	41	44	48	3500
	0	7	8	9	10	11	13	14	15	17	18	20	2476
	10	8	9	10	12	13	14	16	17	19	21	23	2167
	20	9	11	12	14	15	17	18	20	22	24	26	1880
	30	11	12	14	16	17	19	21	23	26	28	30	1624
	40	12	14	16	18	20	22	24	27	29	32	35	1408
	50	14	16	18	21	23	25	28	31	34	37	40	1231
	60° F, 21 psf wind	23	26	30	33	37	41	45	50	54	59	64	2312
	60° F, 6 psf wind	18	20	23	25	28	31	34	38	41	45	49	1299
	60° F, 4 psf wind	17	19	22	24	27	30	33	36	40	43	47	1192
	60	16	18	21	23	26	29	32	35	38	41	45	1090
	70	18	21	23	26	29	32	35	39	42	46	50	978
	80	20	23	25	29	32	35	39	43	47	51	55	890
	90	22	24	28	31	35	38	42	46	51	55	60	818
	100	23	26	30	33	37	41	46	50	55	59	65	759

### Medium Span - Feet

Temp. Deg. F↓	Condition→	FINAL (Clearance) SAG (inches)											Tension Lbs
	Span (Ft)→						R.S.						
		150	160	170	180	190	200	210	220	230	240	250	
-20		7	8	8	10	11	12	13	14	16	17	18	2650
0		9	11	12	13	15	17	18	20	22	24	26	1895
0°, 0.5" ice, 4 psf wind + k		18	21	24	26	29	33	36	39	43	47	51	3314
30		15	17	19	21	24	27	29	32	35	38	41	1180
32°, 0.5" ice,		21	24	27	30	33	37	40	44	49	53	57	2234
32°, 0.5" ice, 2 psf wind		21	24	27	30	33	37	41	45	49	53	58	2273
40		17	19	22	24	27	30	33	36	40	43	47	1042
50		19	21	24	27	30	33	37	41	44	48	52	935
60		21	24	27	30	33	37	41	45	49	53	58	852
60° F, 6 psf wind		22	24	28	31	35	38	42	46	51	55	60	1058
70		22	26	29	32	36	40	44	48	53	58	62	786
80		24	27	31	35	39	43	47	52	57	62	67	731
90		26	29	33	37	41	46	50	55	60	66	71	686
100		27	31	35	39	44	48	53	59	64	70	76	648
120		30	34	39	43	48	54	59	65	71	77	84	586
212		41	47	53	59	66	73	80	88	96	105	114	431

#### NOTES:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 175' to 224' for conductor sag accuracy.



556.5 kcmil (19) AAC "Dahlia"

DE Tension = 4,000 Lbs

RBS = 9,750 Lbs

## Long Span - Feet

Temp. Deg. F↓	Condition→ R.S. Range②→ Span (Ft)→	INITIAL (Stringing) SAG (inches)											Tension Lbs
		Not Recommended			R.S.			Not Recommended					
		200	210	220	230	240	250	260	270	280	290	300	
	15°, 1" ice, 4 psf wind	38	42	46	50	54	59	64	69	74	79	85	4752
	15°, 0.8" ice, 4 psf wind	33	37	40	44	48	52	56	60	65	70	75	4195
	0°, 0.5" ice, 4 psf wind + k	27	30	33	36	39	42	46	49	53	57	61	4000
	0	11	12	13	15	16	17	19	20	22	23	25	2821
	10	12	14	15	16	18	19	21	23	24	26	28	2520
	20	14	15	17	19	20	22	24	26	28	30	32	2234
	30	16	18	19	21	23	25	27	29	31	33	36	1973
	40	18	20	22	24	26	28	30	33	35	38	40	1743
	50	20	22	25	27	29	32	34	37	40	43	46	1546
	60° F, 21 psf wind	34	38	41	45	49	53	58	62	67	72	77	2787
	60° F, 6 psf wind	25	28	30	33	36	39	42	45	49	52	56	1624
	60° F, 4 psf wind	24	26	29	31	34	37	40	43	47	50	54	1500
	60	23	25	27	30	33	35	38	41	44	48	51	1382
	70	25	28	30	33	36	39	42	46	49	53	57	1248
	80	28	30	33	36	40	43	47	50	54	58	62	1138
	90	30	33	36	40	43	47	51	55	59	63	67	1047
	100	32	36	39	43	46	50	55	59	63	68	73	972

## Long Span - Feet

Temp. Deg. F↓	Condition→	FINAL (Clearance) SAG (inches)											Tension Lbs
	Span (Ft)→						R.S.						
		200	210	220	230	240	250	260	270	280	290	300	
-20		11	12	14	15	16	18	19	21	22	24	25	2778
0		15	17	18	20	22	24	26	28	30	32	34	2069
0°, 0.5" ice, 4 psf wind + k		29	32	35	38	41	45	49	52	56	61	65	3754
30		23	25	28	30	33	36	38	41	45	48	51	1381
32°, 0.5" ice,		31	35	38	42	45	49	53	57	62	66	71	2609
32°, 0.5" ice, 2 psf wind		32	35	38	42	46	50	54	58	62	67	71	2654
40		25	28	31	34	36	40	43	46	50	53	57	1238
50		28	31	34	37	40	44	47	51	55	59	63	1124
60		30	33	37	40	44	47	51	55	59	64	68	1032
60° F, 6 psf wind		32	35	38	42	46	50	54	58	62	67	72	1276
70		33	36	40	43	47	51	55	60	64	69	74	957
80		35	39	42	46	50	55	59	64	69	74	79	895
90		37	41	45	49	54	58	63	68	73	78	84	842
100		39	43	48	52	57	61	66	72	77	83	88	797
120		43	48	52	57	62	68	73	79	85	91	97	725
212		59	65	71	78	84	92	99	107	115	123	132	536

## NOTES:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 225' to 274' for conductor sag accuracy.

556.5 kcmil (19) AAC "Dahlia"

DE Tension = 4,500 Lbs

RBS = 9,750 Lbs

Extra Long Span - Feet													
Temp. Deg. F↓	Condition→ R.S. Range②→ Span (Ft)→	INITIAL (Stringing) SAG (inches)										Tension Lbs	
		Not Recommended					R.S.			Not Recommended			
		250	260	270	280	290	300	310	320	330	340		350
	15°, 1" ice, 4 psf wind	52	57	61	66	71	75	81	86	91	97	103	5348
	15°, 0.8" ice, 4 psf wind	46	50	53	57	62	66	70	75	80	85	90	4746
	0°, 0.5" ice, 4 psf wind + k	38	41	44	47	50	54	58	61	65	69	74	4500
	0	15	16	18	19	21	22	23	25	27	28	30	3213
	10	17	18	20	21	23	24	26	27	29	31	33	2916
	20	19	20	22	23	25	27	29	30	32	34	36	2631
	30	21	22	24	26	28	30	32	34	36	38	41	2362
	40	23	25	27	29	31	33	35	38	40	43	45	2117
	50	26	28	30	32	35	37	40	42	45	48	50	1900
	60° F, 21 psf wind	46	49	53	57	61	66	70	75	79	84	89	3266
	60° F, 6 psf wind	32	35	37	40	43	46	49	52	56	59	63	1978
	60° F, 4 psf wind	30	33	35	38	41	44	47	50	53	56	59	1841
	60	29	31	33	36	38	41	44	47	50	53	56	1712
	70	32	34	37	40	42	45	49	52	55	58	62	1552
	80	35	37	40	43	46	50	53	57	60	64	68	1418
	90	38	41	44	47	50	54	58	61	65	69	74	1305
	100	40	44	47	51	54	58	62	66	70	75	79	1211

Extra Long Span - Feet													
Temp. Deg. F↓	Condition→  Span (Ft)→	FINAL (Clearance) SAG (inches)											Tension  Lbs
							R.S.						
		250	260	270	280	290	300	310	320	330	340	350	
-20		16	18	19	21	22	24	25	27	29	30	32	2989
0		21	23	25	27	29	31	33	35	37	39	42	2300
0°, 0.5" ice, 4 psf wind + k		40	43	47	50	54	58	62	66	70	74	79	4212
30		31	33	36	38	41	44	47	50	53	57	60	1603
32°, 0.5" ice,		43	46	50	54	58	62	66	70	75	79	84	2994
32°, 0.5" ice, 2 psf wind		43	47	50	54	58	62	66	71	75	80	85	3044
40		34	37	39	42	45	49	52	55	59	62	66	1450
50		37	40	43	46	50	53	57	61	64	68	73	1325
60		40	43	47	50	54	58	62	66	70	74	79	1223
60° F, 6 psf wind		42	46	49	53	57	61	65	69	73	78	82	1504
70		43	47	50	54	58	62	66	71	75	80	84	1138
80		46	50	54	58	62	66	71	75	80	85	90	1067
90		49	53	57	61	66	70	75	80	85	90	96	1006
100		51	56	60	64	69	74	79	84	90	95	101	953
120		57	61	66	71	76	81	87	93	98	105	111	868
212		76	83	89	96	103	110	117	125	133	141	150	644

## NOTES:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 275' to 324' for conductor sag accuracy.

556.5 kcmil (19) AAC "Dahlia"

DE Tension = 4,750 Lbs

RBS = 9,750 Lbs

## Super Long Span - Feet

Temp. Deg. F↓	Condition→	INITIAL (Stringing) SAG (inches)											Tension Lbs
	R.S. Range②→	Not Recommended					R.S.			Not Recommended			
	Span (Ft)→	300	310	320	330	340	350	360	370	380	390	400	
	15°, 1" ice, 4 psf wind	70	75	80	85	90	96	101	107	113	119	125	5731
	15°, 0.8" ice, 4 psf wind	62	66	70	75	79	84	89	94	99	104	110	5073
	0°, 0.5" ice, 4 psf wind + k	51	55	58	62	66	70	74	78	82	86	91	4750
	0	22	23	25	26	28	30	31	33	35	37	39	3234
	10	24	26	27	29	31	33	34	36	38	40	42	2953
	20	26	28	30	32	34	36	38	40	42	44	47	2685
	30	29	31	33	35	37	39	42	44	46	49	51	2435
	40	32	34	36	39	41	43	46	49	51	54	57	2209
	50	35	37	40	42	45	48	51	53	56	59	62	2007
	60° F, 21 psf wind	60	64	69	73	78	82	87	92	97	102	107	3554
	60° F, 6 psf wind	43	46	49	52	55	58	62	65	69	72	76	2128
	60° F, 4 psf wind	41	43	46	49	52	55	59	62	65	69	72	1976
	60	39	41	44	47	49	52	55	59	62	65	68	1832
	70	42	45	48	51	54	57	60	64	67	71	75	1680
	80	45	49	52	55	58	62	66	69	73	77	81	1551
	90	49	52	56	59	63	67	70	74	79	83	87	1441
	100	52	56	60	63	67	71	75	80	84	89	93	1347

## Super Long Span - Feet

Temp. Deg. F↓	Condition→ Span (Ft)→	FINAL (Clearance) SAG (inches)											Tension Lbs
							R.S.						
		300	310	320	330	340	350	360	370	380	390	400	
-20		24	26	28	30	31	33	35	37	39	41	43	2886
0		31	33	35	37	40	42	45	47	50	52	55	2281
0°, 0.5" ice, 4 psf wind + k		54	58	62	66	70	74	78	83	87	92	97	4466
30		42	45	48	51	54	57	61	64	67	71	75	1676
32°, 0.5" ice,		57	61	65	69	74	78	83	87	92	97	102	3221
32°, 0.5" ice, 2 psf wind		58	62	66	70	74	79	83	88	93	98	103	3277
40		46	49	52	55	59	62	66	70	74	77	82	1538
50		50	53	56	60	64	67	71	75	79	84	88	1424
60		53	57	60	64	68	72	77	81	85	90	95	1328
60° F, 6 psf wind		56	59	63	67	72	76	80	85	89	94	99	1637
70		57	60	64	68	73	77	82	86	91	96	101	1246
80		60	64	68	73	77	82	86	91	96	101	107	1176
90		63	67	72	76	81	86	91	96	101	107	112	1116
100		66	71	76	80	85	90	96	101	107	112	118	1063
120		72	77	82	88	93	99	104	110	116	122	129	975
212		96	103	109	116	123	131	138	146	154	162	171	736

## NOTES:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 325' to 374' for conductor sag accuracy.

# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03  
Sheet 32 of 61

T2 - (2) 336.4 kcmil (18/1) ACSR "Merlin"

DE Tension = 2,000 Lbs

RBS =17,360 Lbs

Super Short Span - Feet												
Condition→ Temp. R.S. Range②→ Deg. F↓ Span (Ft)→	INITIAL (Stringing) SAG (inches)											Tension Lbs
	Not Recommended					R.S.			Not Recommended			
	50	60	70	80	90	100	110	120	130	140	150	
15°, 1" ice, 4 psf wind	5	7	10	13	17	21	25	30	35	40	46	2,564
15°, 0.8" ice, 4 psf wind	5	7	10	12	16	19	24	28	33	38	44	2,152
0°, 0.5" ice, 4 psf wind + k	4	6	8	10	13	16	20	24	28	32	37	2,000
0	3	4	6	8	10	12	15	18	21	24	28	899
10	4	5	7	9	11	14	17	20	24	28	32	775
20	4	6	8	10	13	16	19	23	27	31	36	686
30	4	6	9	11	14	18	21	25	30	35	40	619
40	5	7	9	12	16	19	23	28	33	38	43	568
50	5	7	10	13	17	21	25	30	35	41	47	527
60° F, 21 psf wind	6	9	12	15	19	24	29	35	41	47	54	1,307
60° F, 6 psf wind	6	8	11	14	18	23	27	32	38	44	51	614
60° F, 4 psf wind	6	8	11	14	18	22	27	32	38	44	50	551
60	6	8	11	14	18	22	27	32	38	44	50	493
70	6	8	12	15	19	24	28	34	40	46	53	465
80	6	9	12	16	20	25	30	36	42	49	56	441
90	7	9	13	17	21	26	32	37	44	51	59	421
100	7	10	13	17	22	27	33	39	46	53	61	402

Super Short Span - Feet													
Condition→ Temp. Deg. F↓ Span (Ft)→		FINAL SAG (inches)											Tension Lbs
							R.S.						
		50	60	70	80	90	100	110	120	130	140	150	
-20		2	3	4	6	7	9	11	13	15	17	20	1,226
0		3	5	6	8	11	13	16	19	22	26	30	833
0°, 0.5" ice, 4 psf wind + k		4	6	8	11	14	17	20	24	29	33	38	1,936
30		5	7	9	12	15	19	23	27	31	36	42	590
32°, 0.5" ice,		5	7	10	13	17	21	25	30	35	40	46	1,267
32°, 0.5" ice, 2 psf wind		5	7	10	13	17	21	25	30	35	40	46	1,290
40		5	7	10	13	16	20	24	29	34	40	45	545
50		5	8	11	14	17	22	26	31	37	42	49	509
60		6	8	11	15	19	23	28	33	39	45	52	478
60° F, 6 psf wind		6	8	11	15	19	23	28	33	39	45	52	596
70		6	9	12	16	20	24	29	35	41	48	55	453
80		6	9	12	16	21	25	31	37	43	50	57	431
90		7	10	13	17	22	27	32	38	45	52	60	411
100		7	10	14	18	23	28	34	40	47	55	63	394
120		7	11	14	19	24	29	35	42	49	57	66	375
248		9	13	17	23	29	36	43	51	60	70	80	310

### NOTES:

1. See comments in front of section for conditions including wind and ice.
2. Ruling span range is for initial line design between 75' to 124' for conductor sag accuracy.

T2 - (2) 336.4 kcmil (18/1) ACSR "Merlin"

DE Tension = 3,000 Lbs

RBS =17,360 Lbs

Short Span - Feet													
Temp. Deg. F↓	Condition→ R.S. Range②→ Span (Ft)→	INITIAL (Stringing) SAG (inches)											Tension Lbs
		Not Recommended					R.S.			Not Recommended			
		100	110	120	130	140	150	160	170	180	190	200	
	15°, 1" ice, 4 psf wind	14	17	20	24	28	32	36	41	46	51	57	3,740
	15°, 0.8" ice, 4 psf wind	13	16	19	22	26	29	33	38	42	47	52	3,201
	0°, 0.5" ice, 4 psf wind + k	11	13	16	18	21	24	28	31	35	39	44	3,000
	0	7	8	10	12	14	16	18	20	22	25	28	1,585
	10	8	10	12	14	16	18	21	23	26	29	32	1,355
	20	9	11	13	16	18	21	24	27	30	34	37	1,182
	30	10	13	15	18	20	23	27	30	34	38	42	1,052
	40	12	14	17	19	23	26	29	33	37	42	46	952
	50	13	15	18	21	25	28	32	36	41	45	50	873
	60° F, 21 psf wind	15	19	22	26	30	35	40	45	50	56	62	2,027
	60° F, 6 psf wind	14	17	20	23	27	31	35	40	45	50	55	998
	60° F, 4 psf wind	14	17	20	23	27	31	35	40	44	49	55	900
	60	14	16	20	23	27	30	35	39	44	49	54	810
	70	14	17	21	24	28	33	37	42	47	52	58	757
	80	15	19	22	26	30	35	39	44	50	55	61	714
	90	16	20	23	27	32	36	42	47	53	59	65	676
	100	17	21	25	29	33	38	44	49	55	62	68	644

Short Span - Feet													
Temp. Deg. F↓	Condition→  Span (Ft)→	FINAL (Clearance) SAG (inches)											Tension  Lbs
							R.S.						
		100	110	120	130	140	150	160	170	180	190	200	
-20		6	7	8	9	11	13	14	16	18	20	22	1,948
0		8	10	11	13	16	18	20	23	26	29	32	1,374
0°, 0.5" ice, 4 psf wind + k		11	14	16	19	22	26	29	33	37	41	45	2,876
30		11	14	16	19	22	26	29	33	37	41	46	958
32°, 0.5" ice,		13	16	19	23	26	30	34	39	43	48	54	1,947
32°, 0.5" ice, 2 psf wind		13	16	19	23	26	30	34	39	44	49	54	1,979
40		12	15	18	21	24	28	32	36	40	45	50	878
50		13	16	19	23	26	30	35	39	44	49	54	814
60		14	17	21	24	28	32	37	42	47	52	58	761
60° F, 6 psf wind		15	18	21	25	29	33	38	42	48	53	59	941
70		15	19	22	26	30	34	39	44	50	55	61	717
80		16	20	23	27	32	36	41	47	52	58	65	301
90		17	21	24	29	33	38	43	49	55	61	68	291
100		18	21	26	30	35	40	45	51	58	64	71	282
120		19	23	28	33	38	43	49	56	62	70	77	265
248		24	29	34	40	46	53	60	68	77	85	95	465

## NOTES:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 125' to 174' for conductor sag accuracy.

# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03

Sheet 34 of 61

T2 - (2) 336.4 kcmil (18/1) ACSR "Merlin"

DE Tension = 4,000 Lbs

RBS =17,360 Lbs

Medium Span - Feet													
Temp. Deg. F↓	Condition→ R.S. Range②→ Span (Ft)→	INITIAL (Stringing) SAG (inches)										Tension Lbs	
		Not Recommended					R.S.			Not Recommended			
		150	160	170	180	190	200	210	220	230	240		250
	15°, 1" ice, 4 psf wind	24	28	31	35	39	43	48	53	57	63	68	4,870
	15°, 0.8" ice, 4 psf wind	22	25	29	32	36	40	44	48	52	57	62	4,239
	0°, 0.5" ice, 4 psf wind + k	18	21	24	26	29	33	36	39	43	47	51	4,000
	0	10	12	13	15	16	18	20	22	24	26	28	2,436
	10	12	13	15	17	19	21	23	25	27	30	32	2,107
	20	13	15	17	19	22	24	26	29	32	34	37	1,836
	30	15	17	20	22	24	27	30	33	36	39	42	1,619
	40	17	19	22	24	27	30	33	37	40	44	47	1,448
	50	19	21	24	27	30	33	37	40	44	48	52	1,312
	60° F, 21 psf wind	25	29	32	36	41	45	49	54	59	65	70	2,796
	60° F, 6 psf wind	21	24	27	31	34	38	42	46	50	55	59	1,459
	60° F, 4 psf wind	21	24	27	30	33	37	41	45	49	53	58	1,326
	60	21	23	26	30	33	36	40	44	48	53	57	1,203
	70	22	25	28	32	36	39	43	48	52	57	62	1,114
	80	24	27	30	34	38	42	46	51	56	61	66	1,041
	90	25	29	32	36	40	45	49	54	59	64	70	979
	100	27	30	34	38	43	47	52	57	63	68	74	926

Medium Span - Feet													
Condition→  Temp. Deg. F↓  Span (Ft)→		FINAL (Clearance) SAG (inches)											Tension  Lbs
							R.S.						
		150	160	170	180	190	200	210	220	230	240	250	
-20		9	10	11	13	14	16	17	19	21	23	25	2,772
0		12	14	16	17	19	22	24	26	29	31	34	2,024
0°, 0.5" ice, 4 psf wind + k		23	26	29	32	36	40	44	48	53	58	63	3,817
30		18	20	23	25	28	31	35	38	42	45	49	1,393
32°, 0.5" ice,		22	25	28	32	35	39	43	47	52	57	61	2,661
32°, 0.5" ice, 2 psf wind		22	25	28	32	36	39	43	48	52	57	62	2,701
40		19	22	25	28	31	35	38	42	46	50	54	1,267
50		21	24	27	30	34	38	41	45	50	54	59	1,166
60		23	26	29	33	36	40	45	49	53	58	63	1,084
60° F, 6 psf wind		23	27	30	34	38	42	46	50	55	60	65	1,328
70		24	28	31	35	39	43	48	52	57	62	68	1,015
80		26	29	33	37	41	46	51	55	61	66	72	957
90		27	31	35	39	44	48	53	59	64	70	76	908
100		29	32	37	41	46	51	56	61	67	73	79	865
120		31	35	40	45	50	55	61	67	73	80	86	793
248		40	45	51	57	64	71	78	85	93	102	110	623

### NOTES:

1. See comments in front of section for conditions including wind and ice.
2. Ruling span range is for initial line design between 175' to 224' for conductor sag accuracy.

# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03

Sheet 35 of 61

T2 - (2) 336.4 kcmil (18/1) ACSR "Merlin"

DE Tension = 5,000 Lbs

RBS = 17,360 Lbs

### Long Span - Feet

Temp. Deg. F↓	Condition→ R.S. Range②→ Span (Ft)→	INITIAL (Stringing) SAG (inches)											Tension Lbs
		Not Recommended					R.S.			Not Recommended			
		200	210	220	230	240	250	260	270	280	290	300	
	15°, 1" ice, 4 psf wind	35	39	43	47	51	55	60	65	70	75	80	5,963
	15°, 0.8" ice, 4 psf wind	32	35	38	42	46	50	54	58	62	67	72	5,265
	0°, 0.5" ice, 4 psf wind + k	26	29	32	35	38	41	44	48	51	55	59	5,000
	0	13	14	16	17	19	20	22	24	25	27	29	3,401
	10	15	16	18	19	21	23	25	26	28	31	33	3,014
	20	16	18	20	22	24	26	28	30	32	35	37	2,663
	30	19	20	22	25	27	29	31	34	36	39	42	2,356
	40	21	23	25	28	30	33	35	38	41	44	47	2,098
	50	23	26	28	31	34	36	39	42	46	49	52	1,885
	60° F, 21 psf wind	35	38	42	46	50	54	59	63	68	73	78	3,617
	60° F, 6 psf wind	27	30	33	36	39	43	46	50	53	57	61	2,025
	60° F, 4 psf wind	26	29	32	35	38	41	45	48	52	56	59	1,862
	60	26	28	31	34	37	40	43	47	50	54	58	1,710
	70	28	31	34	37	40	44	47	51	55	59	63	1,567
	80	30	33	37	40	44	47	51	55	59	64	68	1,449
	90	32	36	39	43	47	51	55	59	64	68	73	1,351
	100	35	38	42	46	50	54	58	63	68	73	78	1,268

### Long Span - Feet

Temp. Deg. F↓	Condition→  Span (Ft)→	FINAL (Clearance) SAG (inches)											Tension Lbs
							R.S.						
		200	210	220	230	240	250	260	270	280	290	300	
-20		12	13	14	16	17	19	20	22	23	25	27	3,649
0		16	17	19	21	23	25	27	29	31	33	36	2,767
0°, 0.5" ice, 4 psf wind + k		27	30	33	36	39	43	46	50	54	58	62	4,765
30		23	25	28	30	33	36	39	42	45	48	52	1,909
32°, 0.5" ice,		31	34	37	40	44	48	52	56	60	64	69	3,409
32°, 0.5" ice, 2 psf wind		31	34	37	41	44	48	52	56	60	65	69	3,457
40		25	28	31	34	37	40	43	46	50	53	57	1,726
50		28	31	34	37	40	43	47	51	54	58	63	1,578
60		30	33	36	40	43	47	51	55	59	63	68	1,457
60° F, 6 psf wind		31	35	38	41	45	49	53	57	61	66	71	1,763
70		32	36	39	43	47	51	55	59	63	68	73	1,357
80		34	38	42	46	50	54	58	63	68	73	78	1,273
90		36	40	44	48	53	57	62	66	72	77	82	1,201
100		38	42	47	51	55	60	65	70	75	81	87	1,140
120		42	47	51	56	61	66	71	77	83	89	95	1,039
248		56	62	68	74	81	88	95	102	110	118	126	784

#### NOTES:

1. See comments in front of section for conditions including wind and ice.
2. Ruling span range is for initial line design between 225' to 274' for conductor sag accuracy.

# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03

Sheet 36 of 61

T2 - (2) 336.4 kcmil (18/1) ACSR "Merlin"

DE Tension = 6,000 Lbs

RBS = 17,360 Lbs

### Extra Long Span - Feet

Temp. Deg. F↓	Condition→ R.S. Range②→ Span (Ft)→	INITIAL (Stringing) SAG (inches)											Tension Lbs
		Not Recommended					R.S.			Not Recommended			
		250	260	270	280	290	300	310	320	330	340	350	
	15°, 1" ice, 4 psf wind	47	51	55	59	63	68	72	77	82	87	92	7,024
	15°, 0.8" ice, 4 psf wind	42	45	49	52	56	60	64	68	73	77	82	6,284
	0°, 0.5" ice, 4 psf wind + k	34	37	40	43	46	49	52	56	59	63	67	6,000
	0	15	17	18	19	21	22	24	25	27	29	30	4,432
	10	17	18	20	21	23	24	26	28	30	31	33	4,025
	20	19	20	22	24	25	27	29	31	33	35	37	3,632
	30	21	23	24	26	28	30	32	34	37	39	41	3,264
	40	23	25	27	29	32	34	36	38	41	43	46	2,928
	50	26	28	30	33	35	37	40	43	45	48	51	2,632
	60° F, 21 psf wind	44	47	51	55	59	63	67	72	76	81	86	4,490
	60° F, 6 psf wind	32	34	37	40	43	46	49	52	55	59	62	2,728
	60° F, 4 psf wind	30	33	35	38	41	43	46	49	53	56	59	2,546
	60	29	31	34	36	39	42	44	47	50	53	57	2,377
	70	32	34	37	40	43	46	49	52	55	59	62	2,160
	80	35	37	40	43	47	50	53	57	60	64	68	1,979
	90	38	41	44	47	50	54	58	61	65	69	74	1,827
	100	40	44	47	51	54	58	62	66	70	75	79	1,700

### Extra Long Span - Feet

Temp. Deg. F↓	Condition→	FINAL (Clearance) SAG (inches)											Tension Lbs
	Span (Ft)→						R.S.						
		250	260	270	280	290	300	310	320	330	340	350	
-20		15	16	17	19	20	22	23	25	26	28	29	4,565
0		19	21	22	24	26	27	29	31	33	35	37	3,586
0°, 0.5" ice, 4 psf wind + k		36	39	42	45	48	51	55	58	62	66	70	5,722
30		27	29	32	34	37	39	42	45	47	50	53	2,513
32°, 0.5" ice,		39	42	45	49	52	56	60	64	68	72	76	4,193
32°, 0.5" ice, 2 psf wind		39	42	46	49	53	56	60	64	68	72	77	4,247
40		30	33	35	38	41	44	47	50	53	56	59	2,265
50		33	36	39	42	45	48	51	54	58	61	65	2,060
60		36	39	42	45	49	52	56	59	63	67	71	1,892
60° F, 6 psf wind		38	41	45	48	51	55	59	63	67	71	75	2,255
70		39	42	46	49	53	56	60	64	68	72	77	1,752
80		42	45	49	53	56	60	64	69	73	78	82	1,634
90		45	48	52	56	60	64	69	73	78	83	88	1,535
100		47	51	55	59	64	68	73	77	82	87	93	1,450
120		52	57	61	66	70	75	80	86	91	97	102	1,312
248		72	78	84	91	97	104	111	119	126	134	142	949

#### NOTES:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 275' to 324' for conductor sag accuracy.



T2 - (2) 336.4 kcmil (18/1) ACSR "Merlin"

DE Tension = 7,000 Lbs

RBS = 17,360 Lbs

## Super Long Span - Feet

Temp. Deg. F↓	Condition→ R.S. Range②→ Span (Ft)→	INITIAL (Stringing) SAG (inches)											Tension Lbs
		Not Recommended					R.S.			Not Recommended			
		300	310	320	330	340	350	360	370	380	390	400	
	15°, 1" ice, 4 psf wind	59	63	67	71	76	80	85	90	95	100	105	8,059
	15°, 0.8" ice, 4 psf wind	52	55	59	63	66	70	74	79	83	87	92	7,294
	0°, 0.5" ice, 4 psf wind + k	42	45	48	51	54	57	60	64	67	71	75	7,000
	0	18	19	20	22	23	24	26	27	29	30	32	5,501
	10	19	21	22	23	25	26	28	29	31	33	34	5,098
	20	21	22	24	25	27	29	30	32	34	35	37	4,697
	30	23	24	26	28	29	31	33	35	37	39	41	4,302
	40	25	27	29	30	32	34	36	38	40	42	45	3,923
	50	28	30	31	33	36	38	40	42	44	47	49	3,564
	60° F, 21 psf wind	52	56	59	63	67	71	75	79	84	88	93	5,415
	60° F, 6 psf wind	35	37	39	42	45	47	50	53	56	59	62	3,586
	60° F, 4 psf wind	33	35	37	39	42	44	47	49	52	55	58	3,403
	60	31	33	35	37	39	42	44	46	49	52	54	3,235
	70	34	36	38	41	43	46	48	51	54	57	60	2,940
	80	37	39	42	44	47	50	53	56	59	62	65	2,681
	90	40	43	46	49	52	55	58	61	64	68	71	2,457
	100	44	47	50	53	56	59	63	66	70	74	77	2,266

## Super Long Span - Feet

Temp. Deg. F↓	Condition→  Span (Ft)→	FINAL (Clearance) SAG (inches)											Tension Lbs
							R.S.						
		300	310	320	330	340	350	360	370	380	390	400	
-20		18	19	20	22	23	24	26	27	29	30	32	5,513
0		22	24	25	27	28	30	32	34	35	37	39	4,465
0°, 0.5" ice, 4 psf wind + k		44	47	50	53	56	60	63	67	70	74	78	6,692
30		31	33	35	37	40	42	44	47	49	52	55	3,209
32°, 0.5" ice,		47	50	53	57	60	64	67	71	75	79	83	5,010
32°, 0.5" ice, 2 psf wind		47	50	54	57	61	64	68	72	76	80	84	5,069
40		34	36	39	41	44	46	49	52	55	58	61	2,892
50		38	40	43	45	48	51	54	57	60	63	67	2,624
60		41	44	47	50	53	56	59	62	66	69	73	2,399
60° F, 6 psf wind		44	47	50	54	57	60	64	67	71	75	79	2,810
70		45	48	51	54	57	61	64	68	72	75	79	2,211
80		48	51	55	58	62	65	69	73	77	81	85	2,052
90		51	55	59	62	66	70	74	78	83	87	92	1,917
100		55	58	62	66	70	75	79	83	88	93	97	1,803
120		61	65	69	74	78	83	88	93	98	103	108	1,618
248		88	94	101	107	113	120	127	134	142	149	157	1,120

## NOTES:

1. See comments in front of section for conditions including wind and ice.
2. Ruling span range is for initial line design between 325' to 374' for conductor sag accuracy.

# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03  
Sheet 38 of 61

954.0 kcmil (45/7) ACSR "Rail"

DE Tension = 1,500 Lbs

RBS = 25,900 Lbs

### Super Short Span - Feet

Temp. Deg. F↓	Condition→ R.S. Range②→ Span (Ft)→	INITIAL (Stringing) SAG (inches)										Tension Lbs	
		Not Recommended					R.S.			Not Recommended			
		50	60	70	80	90	100	110	120	130	140		150
	15°, 1" ice, 4 psf wind	7	10	14	18	23	28	34	40	47	55	63	2099
	15°, 0.8" ice, 4 psf wind	7	10	13	18	22	27	33	40	46	54	62	1729
	0°, 0.5" ice, 4 psf wind + k	6	9	12	16	21	25	31	36	43	50	57	1500
	0	6	9	12	15	19	24	29	34	40	47	54	676
	10	6	9	12	16	20	25	30	36	43	49	57	640
	20	7	10	13	17	21	27	32	38	45	52	60	609
	30	7	10	14	18	22	28	34	40	47	54	62	582
	40	7	10	14	18	23	29	35	41	49	56	65	560
	50	7	11	15	19	24	30	36	43	50	59	67	541
	60° F, 21 psf wind	8	11	15	20	26	32	38	45	53	62	71	1098
	60° F, 6 psf wind	8	11	15	20	25	31	37	45	52	61	70	593
	60° F, 4 psf wind	8	11	15	20	25	31	37	45	52	61	70	555
	60	8	11	15	20	25	31	37	45	52	61	70	523
	70	8	11	16	20	26	32	39	46	54	63	72	507
	80	8	12	16	21	27	33	40	47	56	64	74	492
	90	8	12	17	22	27	34	41	49	57	66	76	478
	100	9	12	17	22	28	35	42	50	58	68	78	467

### Super Short Span - Feet

Temp. Deg. F↓	Condition→  Span (Ft)→	FINAL SAG (inches)											Tension Lbs
							R.S.						
		50	60	70	80	90	100	110	120	130	140	150	
-20		5	8	10	13	17	21	25	30	35	41	47	769
0		6	9	12	15	19	24	29	34	40	47	54	676
0°, 0.5" ice, 4 psf wind + k		6	9	12	16	21	25	31	36	43	50	57	1498
30		7	10	14	18	22	28	34	40	47	54	62	582
32°, 0.5" ice,		7	10	14	18	23	29	35	41	48	56	65	1106
32°, 0.5" ice, 2 psf wind		7	10	14	18	23	29	35	41	48	56	65	1121
40		7	10	14	19	23	29	35	42	49	57	65	560
50		7	11	15	19	24	30	36	43	50	59	67	540
60		8	11	15	20	25	31	37	45	52	61	70	523
60° F, 6 psf wind		8	11	15	20	25	31	37	45	52	61	70	593
70		8	11	16	20	26	32	39	46	54	63	72	507
80		8	12	16	21	27	33	40	47	56	64	74	492
90		8	12	17	22	27	34	41	49	57	66	76	478
100		9	12	17	22	28	35	42	50	59	68	78	467
120		9	13	17	23	29	36	43	51	60	70	80	454
248		10	15	20	26	33	41	50	59	70	81	93	394

#### NOTES:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 75' to 124' for conductor sag accuracy.

# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03  
Sheet 39 of 61

954.0 kcmil (45/7) ACSR "Rail"

DE Tension = 3,000 Lbs

RBS = 25,900 Lbs

### Short Span - Feet

Temp. Deg. F↓	Condition→ R.S. Range②→ Span (Ft)→	INITIAL (Stringing) SAG (inches)											Tension Lbs	
		Not Recommended					R.S.			Not Recommended				
		100	110	120	130	140	150	160	170	180	190	200		
	15°, 1" ice, 4 psf wind	15	18	22	26	30	34	39	44	49	55	61	3858	
	15°, 0.8" ice, 4 psf wind	15	18	21	25	29	33	37	42	47	53	58	3272	
	0°, 0.5" ice, 4 psf wind + k	13	15	18	21	25	28	32	37	41	46	51	3000	
	0	11	13	15	18	21	24	27	30	34	38	42	1539	
	10	12	14	17	20	23	26	30	34	38	42	47	1391	
	20	13	15	18	21	25	28	32	36	41	45	50	1280	
	30	14	16	20	23	27	30	35	39	44	49	54	1189	
	40	15	18	21	25	28	33	37	42	47	52	58	1115	
	50	15	19	22	26	30	35	39	44	50	55	61	1051	
	60° F, 21 psf wind	17	21	25	29	34	39	44	50	56	62	69	2018	
	60° F, 6 psf wind	16	20	24	28	32	37	42	47	53	59	65	1126	
	60° F, 4 psf wind	16	20	23	27	32	37	42	47	53	59	65	1057	
	60	16	20	23	27	32	36	42	47	53	59	65	997	
	70	17	21	24	29	33	38	44	49	55	61	68	950	
	80	18	21	26	30	35	40	45	51	58	64	71	909	
	90	19	22	27	31	36	42	47	53	60	67	74	873	
	100	19	23	28	33	38	43	49	56	62	70	77	840	

### Short Span - Feet

Temp. Deg. F↓	Condition→	FINAL (Clearance) SAG (inches)											Tension Lbs
	Span (Ft)→						R.S.						
		100	110	120	130	140	150	160	170	180	190	200	
-20		9	10	12	14	17	19	22	25	28	31	34	1894
0		11	13	16	18	21	24	28	31	35	39	44	1487
0°, 0.5" ice, 4 psf wind + k		13	16	19	22	25	29	33	37	42	47	52	2938
30		14	17	20	24	27	31	36	40	45	50	56	1161
32°, 0.5" ice,		15	18	22	26	30	34	39	44	49	55	61	2095
32°, 0.5" ice, 2 psf wind		15	18	22	26	30	34	39	44	49	55	61	2122
40		15	18	21	25	29	33	38	43	48	53	59	1092
50		16	19	23	26	31	35	40	45	51	56	63	1032
60		16	20	24	28	32	37	42	48	53	59	66	982
60° F, 6 psf wind		17	20	24	28	33	37	42	48	54	60	66	1108
70		17	21	25	29	34	39	44	50	56	62	69	937
80		18	22	26	30	35	40	46	52	58	65	72	898
90		19	23	27	32	37	42	48	54	61	68	75	863
100		19	23	28	33	38	44	50	56	63	70	78	832
120		21	25	30	35	41	47	53	60	67	75	83	779
248		25	30	36	42	49	56	64	72	81	90	100	650

#### NOTES:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 125' to 174' for conductor sag accuracy.

# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03  
Sheet 40 of 61

954.0 kcmil (45/7) ACSR "Rail"

DE Tension = 4,000 Lbs

RBS = 25,900 Lbs

Medium Span - Feet													
Temp. Deg. F↓	Condition→ R.S. Range②→ Span (Ft)→	INITIAL (Stringing) SAG (inches)										Tension Lbs	
		Not Recommended					R.S.			Not Recommended			
		150	160	170	180	190	200	210	220	230	240		250
	15°, 1" ice, 4 psf wind	26	30	34	38	42	47	51	56	62	67	73	5053
	15°, 0.8" ice, 4 psf wind	25	28	32	36	40	44	48	53	58	63	69	4336
	0°, 0.5" ice, 4 psf wind + k	21	24	27	31	34	38	42	46	50	55	59	4000
	0	17	19	21	24	27	30	33	36	39	43	46	2180
	10	18	21	24	26	29	33	36	39	43	47	51	1977
	20	20	23	26	29	32	36	39	43	47	51	56	1812
	30	22	25	28	31	35	39	42	47	51	55	60	1678
	40	23	26	30	33	37	41	46	50	55	59	65	1566
	50	25	28	32	36	40	44	48	53	58	63	69	1472
	60° F, 21 psf wind	28	32	37	41	46	51	56	61	67	73	79	2743
	60° F, 6 psf wind	26	30	34	38	42	47	52	57	62	68	73	1565
	60° F, 4 psf wind	26	30	34	38	42	47	51	56	62	67	73	1472
	60	26	30	34	38	42	46	51	56	61	67	73	1392
	70	27	31	35	40	44	49	54	59	65	70	76	1322
	80	29	33	37	42	46	51	56	62	68	74	80	1262
	90	30	34	39	43	48	54	59	65	71	77	84	1208
	100	31	36	40	45	50	56	61	67	74	80	87	1161

Medium Span - Feet													
Condition→  Temp. Deg. F↓  Span (Ft)→		FINAL (Clearance) SAG (inches)											Tension Lbs
							R.S.						
		150	160	170	180	190	200	210	220	230	240	250	
-20		15	17	19	21	23	26	29	31	34	37	41	2491
0		18	21	23	26	29	32	35	39	43	46	50	2010
0°, 0.5" ice, 4 psf wind + k		22	25	29	32	36	39	44	48	52	57	62	3844
30		23	26	29	33	37	41	45	49	54	59	64	1586
32°, 0.5" ice,		26	29	33	37	41	45	50	55	60	65	71	2795
32°, 0.5" ice, 2 psf wind		26	29	33	37	41	45	50	55	60	65	71	2829
40		24	28	31	35	39	43	48	52	57	62	68	1490
50		26	29	33	37	41	46	51	55	61	66	72	1408
60		27	31	35	39	44	48	53	59	64	70	76	1337
60° F, 6 psf wind		27	31	35	40	44	49	54	59	65	70	76	1505
70		28	32	37	41	46	51	56	61	67	73	79	1275
80		30	34	38	43	48	53	58	64	70	76	83	1221
90		31	35	40	45	50	55	61	67	73	79	86	1173
100		32	37	41	46	52	57	63	69	76	82	89	1130
120		34	39	44	50	55	61	68	74	81	88	96	1055
248		42	48	54	61	68	75	83	91	99	108	117	863

### NOTES:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 175' to 224' for conductor sag accuracy.

# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03

Sheet 41 of 61

954.0 kcmil (45/7) ACSR "Rail"

DE Tension = 5,000 Lbs

RBS = 25,900 Lbs

### Long Span - Feet

Temp. Deg. F↓	Condition→	INITIAL (Stringing) SAG (inches)											Tension Lbs
	R.S. Range②→	Not Recommended					R.S.			Not Recommended			
	Span (Ft)→	200	210	220	230	240	250	260	270	280	290	300	
	15°, 1" ice, 4 psf wind	38	42	46	50	55	59	64	69	74	80	85	6215
	15°, 0.8" ice, 4 psf wind	35	39	43	47	51	55	60	64	69	74	79	5390
	0°, 0.5" ice, 4 psf wind + k	30	34	37	40	44	48	51	55	60	64	68	5000
	0	22	24	27	29	32	35	38	40	44	47	50	2912
	10	24	27	30	32	35	38	41	45	48	51	55	2640
	20	27	29	32	35	38	42	45	49	52	56	60	2415
	30	29	32	35	38	42	45	49	53	57	61	65	2228
	40	31	34	38	41	45	49	53	57	61	66	70	2072
	50	33	37	40	44	48	52	56	61	65	70	75	1941
	60° F, 21 psf wind	40	44	48	52	57	62	67	72	78	83	89	3499
	60° F, 6 psf wind	36	40	43	47	52	56	61	65	70	75	81	2047
	60° F, 4 psf wind	36	39	43	47	51	56	60	65	70	75	80	1930
	60	35	39	43	47	51	55	60	64	69	74	79	1829
	70	37	41	45	49	54	58	63	68	73	78	84	1732
	80	39	43	47	52	56	61	66	71	77	82	88	1648
	90	41	45	50	54	59	64	69	75	80	86	92	1575
	100	43	47	52	57	62	67	72	78	84	90	96	1509

### Long Span - Feet

Temp. Deg. F↓	Condition→	FINAL (Clearance) SAG (inches)										Tension Lbs	
	Span (Ft)→						R.S.						
		200	210	220	230	240	250	260	270	280	290		300
-20		20	23	25	27	29	32	35	37	40	43	46	3161
0		25	28	30	33	36	39	42	46	49	53	56	2576
0°, 0.5" ice, 4 psf wind + k		32	35	39	42	46	50	54	59	63	67	72	4738
30		32	35	38	42	46	50	54	58	62	67	71	2035
32°, 0.5" ice,		36	40	44	48	52	57	61	66	71	76	81	3502
32°, 0.5" ice, 2 psf wind		36	40	44	48	52	57	61	66	71	76	82	3542
40		34	37	41	45	49	53	57	62	66	71	76	1910
50		36	40	43	47	52	56	61	65	70	75	81	1803
60		38	42	46	50	54	59	64	69	74	79	85	1710
60° F, 6 psf wind		38	42	46	51	55	60	65	70	75	80	86	1919
70		40	44	48	52	57	62	67	72	78	83	89	1630
80		41	46	50	55	60	65	70	76	81	87	93	1559
90		43	48	52	57	62	68	73	79	85	91	97	1496
100		43	47	52	57	62	67	72	78	84	90	96	1440
120		48	53	58	64	69	75	81	88	94	101	108	1343
248		60	66	73	79	86	94	101	109	118	126	135	1078

#### NOTES:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 225' to 274' for conductor sag accuracy.

# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03  
Sheet 42 of 61

954.0 kcmil (45/7) ACSR "Rail"

DE Tension = 6,000 Lbs

RBS = 25,900 Lbs

### Extra Long Span - Feet

Temp. Deg. F↓	Condition→ R.S. Range②→ Span (Ft)→	INITIAL (Stringing) SAG (inches)										Tension Lbs	
		Not Recommended					R.S.			Not Recommended			
		250	260	270	280	290	300	310	320	330	340		350
	15°, 1" ice, 4 psf wind	50	54	58	63	67	72	77	82	87	92	98	7346
	15°, 0.8" ice, 4 psf wind	46	50	54	58	62	66	71	76	80	85	90	6435
	0°, 0.5" ice, 4 psf wind + k	40	43	46	50	53	57	61	65	69	73	78	6000
	0	27	29	32	34	36	39	42	44	47	50	53	3724
	10	30	32	35	37	40	43	46	49	52	55	58	3386
	20	33	35	38	41	44	47	50	53	57	60	64	3097
	30	35	38	41	44	48	51	54	58	62	65	69	2853
	40	38	41	45	48	51	55	59	63	67	71	75	2646
	50	41	44	48	51	55	59	63	67	71	76	80	2470
	60° F, 21 psf wind	51	55	59	63	68	73	78	83	88	93	99	4287
	60° F, 6 psf wind	45	48	52	56	60	64	68	73	78	82	87	2581
	60° F, 4 psf wind	44	48	51	55	59	63	68	72	77	81	86	2441
	60	44	47	51	55	59	63	67	71	76	80	85	2319
	70	46	50	54	58	62	66	71	76	80	85	90	2190
	80	49	53	57	61	65	70	75	80	85	90	95	2077
	90	51	55	59	64	69	73	78	84	89	94	100	1978
	100	53	58	62	67	72	77	82	88	93	99	105	1891

### Extra Long Span - Feet

Temp. Deg. F↓	Condition→	FINAL (Clearance) SAG (inches)											Tension Lbs
	Span (Ft)→						R.S.						
		250	260	270	280	290	300	310	320	330	340	350	
-20		26	28	30	33	35	38	40	43	45	48	51	3861
0		32	34	37	40	43	46	49	52	55	59	62	3176
0°, 0.5" ice, 4 psf wind + k		42	46	49	53	57	61	65	69	73	78	83	5629
30		40	43	47	50	54	58	62	66	70	74	79	2512
32°, 0.5" ice,		47	51	55	59	63	68	72	77	82	87	92	4220
32°, 0.5" ice, 2 psf wind		47	51	55	59	63	68	72	77	82	87	92	4267
40		43	46	50	54	58	62	66	70	75	79	84	2356
50		46	50	54	58	62	66	71	76	80	85	90	2221
60		48	52	56	60	64	69	74	79	83	89	94	2105
60° F, 6 psf wind		49	53	57	61	66	70	75	80	85	90	96	2355
70		50	55	59	63	68	73	78	83	88	93	99	2004
80		53	57	62	66	71	76	81	86	92	98	103	1915
90		55	59	64	69	74	79	85	90	96	102	108	1835
100		57	62	67	72	77	82	88	94	100	106	112	1764
120		62	67	72	77	83	89	95	101	107	114	121	1643
248		78	85	91	98	105	113	120	128	136	145	153	1293

#### NOTES:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 275' to 324' for conductor sag accuracy.

# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03

Sheet 43 of 61

954.0 kcmil (45/7) ACSR "Rail"

DE Tension = 7,500 Lbs

RBS = 25,900 Lbs

### Super Long Span - Feet

Temp. Deg. F↓	Condition→ R.S. Range②→ Span (Ft)→	INITIAL (Stringing) SAG (inches)											Tension Lbs
		Not Recommended					R.S.			Not Recommended			
		300	310	320	330	340	350	360	370	380	390	400	
	15°, 1" ice, 4 psf wind	60	64	68	72	77	81	86	91	96	101	106	8856
	15°, 0.8" ice, 4 psf wind	54	58	62	66	70	74	78	82	87	92	96	7900
	0°, 0.5" ice, 4 psf wind + k	46	49	52	55	59	62	66	69	73	77	81	7500
	0	27	29	31	33	35	37	39	42	44	46	49	5291
	10	30	32	34	36	39	41	43	46	48	51	53	4831
	20	33	35	37	40	42	45	47	50	53	56	58	4412
	30	36	38	41	44	46	49	52	55	58	61	64	4037
	40	39	42	45	47	50	53	56	60	63	66	70	3709
	50	42	45	48	51	54	58	61	65	68	72	75	3425
	60° F, 21 psf wind	57	61	65	69	74	78	83	87	92	97	102	5436
	60° F, 6 psf wind	47	51	54	57	61	64	68	72	76	80	84	3488
	60° F, 4 psf wind	46	50	53	56	60	63	67	71	75	79	83	3323
	60	46	49	52	55	59	62	66	69	73	77	81	3180
	70	49	52	56	59	63	67	70	74	79	83	87	2969
	80	52	56	59	63	67	71	75	79	84	88	93	2787
	90	55	59	63	67	71	75	80	84	89	93	98	2629
	100	58	62	66	71	75	79	84	89	94	99	104	2491

### Super Long Span - Feet

Temp. Deg. F↓	Condition→  Span (Ft)→	FINAL (Clearance) SAG (inches)											Tension Lbs
							R.S.						
		300	310	320	330	340	350	360	370	380	390	400	
-20		28	30	32	34	36	38	40	42	45	47	49	5221
0		34	36	39	41	44	46	49	52	54	57	60	4283
0°, 0.5" ice, 4 psf wind + k		49	53	56	60	63	67	71	75	79	83	87	6944
30		44	47	50	53	56	60	63	67	70	74	78	3312
32°, 0.5" ice,		54	58	62	66	70	74	78	82	87	92	96	5261
32°, 0.5" ice, 2 psf wind		54	58	62	66	70	74	78	83	87	92	97	5314
40		47	50	54	57	61	64	68	72	76	80	84	3080
50		50	54	57	61	65	69	73	77	81	85	90	2881
60		54	57	61	65	69	73	77	82	86	91	95	2711
60° F, 6 psf wind		55	59	62	66	71	75	79	84	88	93	98	3009
70		57	61	64	69	73	77	82	86	91	96	101	2563
80		60	64	68	72	77	81	86	91	96	101	106	2434
90		63	67	71	76	81	85	90	95	101	106	111	2320
100		66	70	75	79	84	89	94	100	105	111	116	2219
120		71	76	81	86	91	97	102	108	114	120	126	2049
248		94	100	107	113	120	128	135	143	150	158	167	1554

#### NOTES:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 325' to 374' for conductor sag accuracy.

# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03

Sheet 44 of 61

T2 - (2) 556.5 kcmil (19) AAC "Dahlia"

DE Tension = 2,000 Lbs

RBS = 19,500 Lbs

### Super Short Span - Feet

Temp. Deg. F↓	Condition→	INITIAL (Stringing) SAG (inches)											Tension Lbs	
	R.S. Range②→	Not Recommended					R.S.				Not Recommended			
	Span (Ft)→	50	60	70	80	90	100	110	120	130	140	150		
	15°, 1" ice, 4 psf wind	6	9	12	15	19	24	29	34	40	46	53	2,654	
	15°, 0.8" ice, 4 psf wind	6	8	11	15	19	23	28	33	39	45	52	2,222	
	0°, 0.5" ice, 4 psf wind + k	5	7	10	13	16	20	24	29	34	39	45	2,000	
	0	4	6	9	11	14	18	21	25	30	34	39	897	
	10	5	7	9	12	16	19	23	28	32	38	43	817	
	20	5	7	10	13	17	21	25	30	35	41	47	755	
	30	6	8	11	14	18	22	27	32	38	44	50	704	
	40	6	9	12	15	19	24	29	34	40	47	53	662	
	50	6	9	12	16	20	25	30	36	42	49	56	626	
	60° F, 21 psf wind	7	10	14	18	22	28	34	40	47	54	62	1,445	
	60° F, 6 psf wind	7	10	13	17	21	27	32	38	45	52	60	712	
	60° F, 4 psf wind	7	10	13	17	21	27	32	38	45	52	60	650	
	60	7	10	13	17	21	26	32	38	45	52	59	595	
	70	7	10	14	18	22	28	33	40	47	54	62	569	
	80	7	10	14	18	23	29	35	41	49	56	65	545	
	90	8	11	15	19	24	30	36	43	51	59	68	525	
	100	8	11	15	20	25	31	38	45	53	61	70	506	

### Super Short Span - Feet

Temp. Deg. F↓	Condition→	FINAL SAG (inches)											Tension Lbs
	Span (Ft)→						R.S.						
		50	60	70	80	90	100	110	120	130	140	150	
-20		4	5	7	9	11	14	17	20	24	28	32	1,108
0		5	6	9	12	15	18	22	26	30	35	41	874
0°, 0.5" ice, 4 psf wind + k		5	7	10	13	16	20	24	29	34	39	45	2,000
30		6	8	11	15	18	23	28	33	39	45	51	690
32°, 0.5" ice,		6	9	12	15	20	24	29	35	41	47	54	1,389
32°, 0.5" ice, 2 psf wind		6	9	12	15	20	24	29	35	41	47	54	1,410
40		6	9	12	15	20	24	29	35	41	47	54	650
50		6	9	13	16	21	26	31	37	43	50	58	616
60		7	10	13	17	22	27	32	39	45	52	60	586
60° F, 6 psf wind		7	10	13	17	22	27	33	39	46	53	61	702
70		7	10	14	18	23	28	34	40	47	55	63	561
80		7	10	14	19	24	29	35	42	49	57	66	538
90		8	11	15	19	25	30	37	44	51	60	68	518
100		8	11	15	20	25	31	38	45	53	62	71	500
120		8	12	16	22	27	34	41	48	57	66	76	469
212		10	15	21	27	34	42	51	60	71	82	94	376

#### NOTES:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 75' to 124' for conductor sag accuracy.



T2 - (2) 556.5 kcmil (19) AAC "Dahlia"

DE Tension = 4,000 Lbs

RBS = 19,500 Lbs

## Short Span - Feet

Temp. Deg. F↓	Condition→ R.S. Range②→ Span (Ft)→	INITIAL (Stringing) SAG (inches)											Tension Lbs
		Not Recommended			R.S.			Not Recommended					
		100	110	120	130	140	150	160	170	180	190	200	
	15°, 1" ice, 4 psf wind	13	16	19	22	26	30	34	38	43	48	53	4,737
	15°, 0.8" ice, 4 psf wind	12	15	18	21	24	28	32	36	40	44	49	4,130
	0°, 0.5" ice, 4 psf wind + k	10	12	14	17	20	23	26	29	32	36	40	4,000
	0	6	8	9	11	12	14	16	18	21	23	25	2,477
	10	7	9	11	13	15	17	19	22	24	27	30	2,095
	20	9	11	13	15	17	20	22	25	28	31	35	1,804
	30	10	12	14	17	19	22	25	29	32	36	40	1,585
	40	11	13	16	19	22	25	28	32	36	40	44	1,418
	50	12	15	18	21	24	27	31	35	39	44	49	1,289
	60° F, 21 psf wind	15	18	22	26	30	34	39	44	49	55	61	2,636
	60° F, 6 psf wind	14	16	20	23	27	30	35	39	44	49	54	1,397
	60° F, 4 psf wind	13	16	19	23	26	30	34	39	43	48	54	1,286
	60	13	16	19	22	26	30	34	38	43	48	53	1,186
	70	14	17	21	24	28	32	36	41	46	51	57	1,103
	80	15	18	22	26	30	34	39	44	49	55	61	1,034
	90	16	19	23	27	32	36	41	47	52	58	64	975
	100	17	21	24	29	33	38	43	49	55	61	68	925

## Short Span - Feet

Temp. Deg. F↓	Condition→	FINAL (Clearance) SAG (inches)											Tension Lbs
	Span (Ft)→						R.S.						
		100	110	120	130	140	150	160	170	180	190	200	
-20		5	6	7	8	10	11	13	14	16	18	20	3,198
0		7	9	11	12	14	16	19	21	24	26	29	2,151
0°, 0.5" ice, 4 psf wind + k		10	12	15	17	20	23	26	30	33	37	41	3,878
30		11	13	16	19	22	25	28	32	36	40	44	1,416
32°, 0.5" ice,		13	16	19	22	25	29	33	37	42	46	51	2,600
32°, 0.5" ice, 2 psf wind		13	16	19	22	25	29	33	37	42	47	52	2,634
40		12	15	18	21	24	27	31	35	40	44	49	1,284
50		13	16	19	22	26	30	34	38	43	48	53	1,180
60		14	17	21	24	28	32	37	41	46	52	57	1,096
60° F, 6 psf wind		15	18	21	25	29	33	37	42	47	53	58	1,300
70		15	19	22	26	30	34	39	44	50	55	61	1,027
80		16	20	23	27	32	36	42	47	53	59	65	969
90		17	21	25	29	33	38	44	49	55	62	68	919
100		18	22	26	30	35	40	46	52	58	65	72	876
120		20	24	28	33	38	44	50	56	63	70	78	805
212		26	31	37	43	50	58	66	74	83	93	103	613

## NOTES:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 125' to 174' for conductor sag accuracy.

# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03

Sheet 46 of 61

T2 - (2) 556.5 kcmil (19) AAC "Dahlia"

DE Tension = 5,000 Lbs

RBS = 19,500 Lbs

### Medium Span - Feet

Temp. Deg. F↓	Condition→ R.S. Range②→ Span (Ft)→	INITIAL (Stringing) SAG (inches)											Tension Lbs	
		Not Recommended					R.S.			Not Recommended				
		150	160	170	180	190	200	210	220	230	240	250		
	15°, 1" ice, 4 psf wind	24	27	31	34	38	42	47	51	56	61	66	5,937	
	15°, 0.8" ice, 4 psf wind	22	25	28	32	35	39	43	47	52	56	61	5,215	
	0°, 0.5" ice, 4 psf wind + k	18	21	23	26	29	32	35	39	42	46	50	5,000	
	0	11	12	14	16	18	19	21	24	26	28	30	3,220	
	10	13	14	16	18	20	22	25	27	30	32	35	2,792	
	20	14	16	19	21	23	26	28	31	34	37	40	2,443	
	30	16	19	21	23	26	29	32	35	38	42	45	2,165	
	40	18	21	23	26	29	32	36	39	43	46	50	1,946	
	50	20	23	26	29	32	35	39	43	47	51	55	1,771	
	60° F, 21 psf wind	26	29	33	37	42	46	51	56	61	66	72	3,471	
	60° F, 6 psf wind	22	25	29	32	36	40	44	48	53	57	62	1,902	
	60° F, 4 psf wind	22	25	28	32	35	39	43	47	52	56	61	1,758	
	60	22	25	28	31	35	39	42	47	51	55	60	1,629	
	70	23	27	30	34	37	42	46	50	55	60	65	1,513	
	80	25	28	32	36	40	44	49	54	59	64	69	1,416	
	90	26	30	34	38	42	47	52	57	62	68	74	1,335	
	100	28	32	36	40	45	50	55	60	66	72	78	1,265	

### Medium Span - Feet

Temp. Deg. F↓	Condition→	FINAL (Clearance) SAG (inches)											Tension Lbs	
	Span (Ft)→						R.S.							
		150	160	170	180	190	200	210	220	230	240	250		
-20		10	11	13	14	16	18	20	21	23	26	28	3,537	
0		14	16	18	20	22	24	27	30	32	35	38	2,566	
0°, 0.5" ice, 4 psf wind + k		19	22	25	28	31	34	38	42	45	49	54	4,661	
30		20	22	25	28	31	35	38	42	46	50	54	1,800	
32°, 0.5" ice,		23	26	30	33	37	41	45	50	54	59	64	3,266	
32°, 0.5" ice, 2 psf wind		23	26	30	33	37	41	45	50	54	59	64	3,307	
40		21	24	27	31	34	38	42	46	50	55	59	1,649	
50		23	26	30	33	37	41	45	50	54	59	64	1,526	
60		25	28	32	36	40	44	49	53	58	63	69	1,425	
60° F, 6 psf wind		25	29	32	36	41	45	49	54	59	65	70	1,685	
70		26	30	34	38	42	47	52	57	62	67	73	1,341	
80		28	32	36	40	45	50	55	60	66	71	77	1,269	
90		29	33	38	42	47	52	57	63	69	75	81	1,207	
100		31	35	39	44	49	54	60	66	72	78	85	1,152	
120		33	38	43	48	53	59	65	72	78	85	92	1,062	
212		44	50	56	63	70	77	85	94	102	111	121	814	

#### NOTES:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 175' to 224' for conductor sag accuracy.

# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03

Sheet 47 of 61

T2 - (2) 556.5 kcmil (19) AAC "Dahlia"

DE Tension = 6,000 Lbs

RBS = 19,500 Lbs

Long Span - Feet													
Temp. Deg. F↓	Condition→ R.S. Range②→ Span (Ft)→	INITIAL (Stringing) SAG (inches)										Tension Lbs	
		Not Recommended					R.S.				Not Recommended		
		200	210	220	230	240	250	260	270	280	290		300
	15°, 1" ice, 4 psf wind	35	39	43	47	51	55	60	65	69	74	80	7,098
	15°, 0.8" ice, 4 psf wind	32	36	39	43	47	51	55	59	64	68	73	6,282
	0°, 0.5" ice, 4 psf wind + k	27	29	32	35	38	42	45	49	52	56	60	6,000
	0	16	17	19	21	22	24	26	28	31	33	35	4,032
	10	18	19	21	23	25	27	30	32	34	37	40	3,560
	20	20	22	24	26	29	31	34	36	39	42	45	3,155
	30	22	25	27	29	32	35	38	41	44	47	50	2,817
	40	25	27	30	33	36	39	42	45	48	52	56	2,539
	50	27	30	33	36	39	42	46	49	53	57	61	2,311
	60° F, 21 psf wind	37	41	45	49	53	58	63	67	73	78	83	4,323
	60° F, 6 psf wind	31	34	37	41	44	48	52	56	60	65	69	2,456
	60° F, 4 psf wind	30	33	36	40	43	47	51	55	59	63	68	2,282
	60	30	33	36	39	43	46	50	54	58	62	67	2,125
	70	32	35	39	42	46	50	54	58	62	67	72	1,970
	80	34	38	41	45	49	53	58	62	67	72	77	1,840
	90	36	40	44	48	52	57	61	66	71	76	82	1,730
	100	38	42	46	51	55	60	65	70	75	81	86	1,636

Long Span - Feet													
Temp. Deg. F↓	Condition→  Span (Ft)→	FINAL (Clearance) SAG (inches)											Tension  Lbs
							R.S.						
		200	210	220	230	240	250	260	270	280	290	300	
-20		16	17	19	21	22	24	26	28	31	33	35	4,021
0		21	23	25	27	30	32	35	38	40	43	46	3,047
0°, 0.5" ice, 4 psf wind + k		29	32	35	39	42	46	49	53	57	62	66	5,474
30		28	31	34	38	41	44	48	52	56	60	64	2,210
32°, 0.5" ice,		34	37	41	45	49	53	57	62	67	71	76	3,944
32°, 0.5" ice, 2 psf wind		34	38	41	45	49	53	57	62	67	72	77	3,993
40		31	34	37	41	44	48	52	56	61	65	69	2,034
50		33	37	40	44	48	52	56	61	65	70	75	1,890
60		35	39	43	47	51	55	60	65	70	75	80	1,769
60° F, 6 psf wind		36	40	44	48	52	57	61	66	71	76	82	2,084
70		38	41	46	50	54	59	64	69	74	79	85	1,667
80		40	44	48	53	57	62	67	73	78	84	90	1,580
90		42	46	51	55	60	65	71	76	82	88	94	1,504
100		44	48	53	58	63	68	74	80	86	92	98	1,438
120		47	52	57	63	68	74	80	86	93	100	107	1,327
212		62	68	75	82	89	97	104	113	121	130	139	1,018

### NOTES:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 225' to 274' for conductor sag accuracy.

# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03

Sheet 48 of 61

T2 - (2) 556.5 kcmil (19) AAC "Dahlia"

DE Tension = 7,000 Lbs

RBS = 19,500 Lbs

Extra Long Span - Feet													
Condition→ Temp. R.S. Range②→ Deg. F↓ Span (Ft)→		INITIAL (Stringing) SAG (inches)										Tension Lbs	
		Not Recommended					R.S.			Not Recommended			
		250	260	270	280	290	300	310	320	330	340		350
15°, 1" ice, 4 psf wind		48	52	56	60	64	69	73	78	83	88	94	8,227
15°, 0.8" ice, 4 psf wind		43	47	51	54	58	62	67	71	76	80	85	7,336
0°, 0.5" ice, 4 psf wind + k		36	39	42	45	48	51	55	59	62	66	70	7,000
0		20	22	23	25	27	29	31	33	35	37	39	4,906
10		22	24	26	28	30	32	34	36	39	41	44	4,399
20		25	27	29	31	33	36	38	41	43	46	49	3,944
30		28	30	32	35	37	40	43	45	48	51	54	3,548
40		31	33	36	38	41	44	47	50	53	56	60	3,210
50		34	36	39	42	45	48	52	55	58	62	66	2,925
60° F, 21 psf wind		48	52	56	60	65	69	74	79	84	89	94	5,197
60° F, 6 psf wind		39	42	45	48	52	55	59	63	67	71	75	3,069
60° F, 4 psf wind		37	40	44	47	50	54	58	61	65	69	73	2,868
60		37	39	43	46	49	53	56	60	64	68	72	2,686
70		40	43	46	50	53	57	61	65	69	73	77	2,485
80		42	46	49	53	57	61	65	69	74	78	83	2,316
90		45	49	53	57	61	65	69	74	79	84	89	2,172
100		48	52	56	60	64	69	74	79	83	89	94	2,049

Extra Long Span - Feet													
Condition→ Temp. Deg. F↓ Span (Ft)→		FINAL (Clearance) SAG (inches)											Tension Lbs
							R.S.						
		250	260	270	280	290	300	310	320	330	340	350	
-20		21	23	25	27	29	31	33	35	37	39	42	4,587
0		27	30	32	34	37	39	42	45	48	51	54	3,575
0°, 0.5" ice, 4 psf wind + k		40	43	46	50	53	57	61	65	69	73	78	6,306
30		37	40	43	47	50	53	57	61	65	69	73	2,647
32°, 0.5" ice,		45	49	53	57	61	65	69	74	79	83	88	4,637
32°, 0.5" ice, 2 psf wind		45	49	53	57	61	65	70	74	79	84	89	4,692
40		40	43	47	50	54	58	62	66	70	74	79	2,443
50		43	47	50	54	58	62	66	71	75	80	85	2,274
60		46	50	54	58	62	66	71	75	80	85	90	2,132
60° F, 6 psf wind		47	51	55	59	64	68	73	77	82	87	93	2,502
70		49	53	57	61	66	70	75	80	85	90	96	2,011
80		52	56	60	65	69	74	79	84	90	95	101	1,906
90		54	58	63	68	73	78	83	89	94	100	106	1,815
100		57	61	66	71	76	81	87	93	99	105	111	1,735
120		61	66	72	77	83	88	94	100	107	113	120	1,601
212		80	87	93	100	108	115	123	131	140	148	157	1,228

### NOTES:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 275' to 324' for conductor sag accuracy.

# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03

Sheet 49 of 61

T2 - (2) 556.5 kcmil (19) AAC "Dahlia"

DE Tension = 8,000 Lbs

RBS = 19,500 Lbs

### Super Long Span - Feet

Temp. Deg. F↓	Condition→ R.S. Range②→ Span (Ft)→	INITIAL (Stringing) SAG (inches)											Tension Lbs	
		Not Recommended					R.S.			Not Recommended				
		300	310	320	330	340	350	360	370	380	390	400		
	15°, 1" ice, 4 psf wind	61	65	69	74	78	83	87	92	97	103	108	9,324	
	15°, 0.8" ice, 4 psf wind	55	58	62	66	70	74	79	83	88	92	97	8,378	
	0°, 0.5" ice, 4 psf wind + k	45	48	51	55	58	61	65	69	72	76	80	8,000	
	0	24	26	27	29	31	33	35	37	39	41	43	5,836	
	10	27	28	30	32	34	36	38	41	43	45	47	5,304	
	20	29	31	33	36	38	40	42	45	47	50	52	4,811	
	30	32	35	37	39	42	44	47	49	52	55	58	4,364	
	40	36	38	41	43	46	48	51	54	57	60	63	3,968	
	50	39	42	44	47	50	53	56	59	63	66	69	3,623	
	60° F, 21 psf wind	59	63	67	72	76	81	85	90	95	100	105	6,095	
	60° F, 6 psf wind	45	48	52	55	58	62	65	69	73	77	81	3,752	
	60° F, 4 psf wind	44	47	50	53	56	60	63	67	70	74	78	3,529	
	60	42	45	48	51	54	58	61	65	68	72	75	3,327	
	70	46	49	52	56	59	63	66	70	74	78	82	3,074	
	80	49	53	56	60	63	67	71	75	79	83	88	2,858	
	90	53	56	60	64	68	72	76	80	85	89	94	2,673	
	100	56	60	64	68	72	76	81	85	90	95	100	2,514	

### Super Long Span - Feet

Temp. Deg. F↓	Condition→	FINAL (Clearance) SAG (inches)											Tension Lbs
	Span (Ft)→						R.S.						
		300	310	320	330	340	350	360	370	380	390	400	
-20		27	29	31	33	35	37	39	41	43	46	48	5,215
0		34	36	39	41	44	46	49	52	55	58	60	4,149
0°, 0.5" ice, 4 psf wind + k		50	54	57	61	65	69	72	77	81	85	89	7,153
30		45	48	52	55	58	62	65	69	73	77	81	3,115
32°, 0.5" ice,		56	60	64	68	72	77	81	86	90	95	100	5,346
32°, 0.5" ice, 2 psf wind		57	60	64	68	73	77	82	86	91	96	101	5,408
40		49	52	56	59	63	67	71	75	79	83	87	2,880
50		53	56	60	64	68	72	76	80	84	89	94	2,683
60		56	60	64	68	72	76	81	85	90	95	100	2,516
60° F, 6 psf wind		58	62	66	70	74	79	83	88	93	98	103	2,940
70		60	64	68	72	76	81	86	91	95	101	106	2,373
80		63	67	71	76	81	85	90	95	101	106	112	2,250
90		66	70	75	80	85	90	95	100	106	111	117	2,142
100		69	74	79	84	89	94	99	105	111	117	123	2,047
120		75	80	85	91	96	102	108	114	120	127	133	1,888
212		98	105	112	119	126	134	141	149	157	166	174	1,444

#### NOTES:

1. See comments in front of section for conditions including wind and ice.
2. Ruling span range is for initial line design between 325' to 374' for conductor sag accuracy.

# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03  
Sheet 50 of 61

1272 kcmil (45/7) ACSR "Bittern"

DE Tension = 1,500 Lbs

RBS = 34,100 Lbs

### Super Short Span - Feet

Temp. Deg. F↓	Condition→	INITIAL (Stringing) SAG (inches)										Tension Lbs	
	R.S. Range②→	Not Recommended					R.S.			Not Recommended			
	Span (Ft)→	50	60	70	80	90	100	110	120	130	140		150
	15°, 1" ice, 4 psf wind	8	12	16	21	26	32	39	46	54	63	72	2098
	15°, 0.8" ice, 4 psf wind	8	11	16	20	26	32	38	46	54	62	72	1749
	0°, 0.5" ice, 4 psf wind + k	8	11	15	19	24	30	36	43	51	59	68	1500
	0	7	10	14	19	23	29	35	42	49	57	65	744
	10	8	11	15	19	24	30	36	43	51	59	68	716
	20	8	11	15	20	25	31	38	45	53	61	70	691
	30	8	12	16	21	26	32	39	46	54	63	72	671
	40	8	12	16	21	27	33	40	48	56	65	75	652
	50	9	12	17	22	28	34	41	49	58	67	77	634
	60° F, 21 psf wind	9	13	17	23	29	35	43	51	60	69	80	1171
	60° F, 6 psf wind	9	13	17	22	28	35	42	50	59	68	79	682
	60° F, 4 psf wind	9	13	17	22	28	35	42	50	59	68	79	647
	60	9	13	17	22	28	35	42	50	59	68	79	618
	70	9	13	18	23	29	36	43	51	60	70	80	603
	80	9	13	18	23	30	37	44	53	62	72	82	589
	90	9	13	18	24	30	37	45	54	63	73	84	576
	100	9	14	19	24	31	38	46	55	64	74	85	569

### Super Short Span - Feet

Temp. Deg. F↓	Condition→	FINAL SAG (inches)											Tension Lbs
	Span (Ft)→						R.S.						
		50	60	70	80	90	100	110	120	130	140	150	
-20		7	10	13	17	22	27	32	39	45	52	60	804
0		7	10	14	19	24	29	35	42	49	57	66	739
0°, 0.5" ice, 4 psf wind + k		8	11	15	19	24	30	36	43	51	59	68	1500
30		8	12	16	21	26	32	39	47	55	64	73	667
32°, 0.5" ice,		8	12	16	21	27	33	40	48	56	65	74	1178
32°, 0.5" ice, 2 psf wind		8	12	16	21	27	33	40	48	56	65	74	1191
40		8	12	16	21	27	33	40	48	56	65	75	648
50		9	12	17	22	28	34	41	49	58	67	77	631
60		9	13	17	22	28	35	42	50	59	69	79	615
60° F, 6 psf wind		9	13	17	23	28	35	43	51	59	69	79	678
70		9	13	18	23	29	36	44	52	61	71	81	600
80		9	13	18	24	30	37	44	53	62	72	83	587
90		9	13	18	24	30	37	45	54	63	73	84	576
100		9	14	19	24	31	38	46	55	64	74	85	569
120		10	14	19	25	31	39	47	56	66	76	87	557
248		11	16	22	28	36	44	53	63	74	86	99	492

#### NOTES:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 75' to 124' for conductor sag accuracy.

# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03  
Sheet 51 of 61

1272 kcmil (45/7) ACSR "Bittern"

DE Tension = 3,000 Lbs

RBS = 34,100 Lbs

### Short Span - Feet

Temp. Deg. F↓	Condition→	INITIAL (Stringing) SAG (inches)											Tension Lbs
	R.S. Range②→	Not Recommended					R.S.			Not Recommended			
	Span (Ft)→	100	110	120	130	140	150	160	170	180	190	200	
	15°, 1" ice, 4 psf wind	17	21	25	29	34	39	44	50	56	62	69	3929
	15°, 0.8" ice, 4 psf wind	17	20	24	28	33	37	43	48	54	60	67	3341
	0°, 0.5" ice, 4 psf wind + k	15	18	22	25	29	34	38	43	49	54	60	3000
	0	13	16	19	23	26	30	35	39	44	49	54	1595
	10	14	17	21	24	28	32	37	42	47	52	58	1496
	20	15	18	22	26	30	34	39	44	49	55	61	1413
	30	16	19	23	27	31	36	41	46	52	58	64	1342
	40	17	20	24	28	33	38	43	49	55	61	67	1279
	50	18	21	25	30	34	40	45	51	57	64	70	1224
	60° F, 21 psf wind	19	23	27	32	37	43	49	55	62	69	76	2168
	60° F, 6 psf wind	18	22	26	31	36	41	47	53	60	66	74	1292
	60° F, 4 psf wind	18	22	26	31	36	41	47	53	60	66	74	1229
	60	18	22	26	31	36	41	47	53	59	66	73	1176
	70	19	23	27	32	37	43	49	55	62	69	76	1132
	80	20	24	28	33	39	44	51	57	64	71	79	1093
	90	20	25	29	34	40	46	52	59	66	74	81	1058
	100	21	25	30	36	41	47	54	61	68	76	84	1026

### Short Span - Feet

Temp. Deg. F↓	Condition→  Span (Ft)→	FINAL (Clearance) SAG (inches)											Tension  Lbs
							R.S.						
		100	110	120	130	140	150	160	170	180	190	200	
-20		12	14	17	20	23	26	30	34	38	42	47	1832
0		14	17	20	23	27	31	35	40	45	50	55	1560
0°, 0.5" ice, 4 psf wind + k		15	18	22	25	29	34	38	43	49	54	60	3000
30		16	20	24	28	32	37	42	47	53	59	65	1315
32°, 0.5" ice,		17	21	25	29	34	39	44	50	56	62	69	2253
32°, 0.5" ice, 2 psf wind		17	21	25	29	34	39	44	50	56	62	69	2276
40		17	21	25	29	34	39	44	50	56	62	69	1255
50		18	22	26	30	35	40	46	52	58	65	72	1202
60		19	23	27	32	37	42	48	54	60	67	75	1155
60° F, 6 psf wind		19	23	27	32	37	42	48	54	61	68	75	1271
70		19	23	28	33	38	44	50	56	63	70	77	1113
80		20	24	29	34	39	45	51	58	65	72	80	1075
90		21	25	30	35	41	47	53	60	67	75	83	1041
100		21	26	31	36	42	48	55	62	69	77	86	1010
120		22	27	32	38	44	50	57	64	72	80	89	969
248		26	32	38	44	51	59	67	76	85	94	105	827

#### NOTES:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 125' to 174' for conductor sag accuracy.

# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03

Sheet 52 of 61

1272 kcmil (45/7) ACSR "Bittern"

DE Tension = 4500 Lbs

RBS = 34,100 Lbs

### Medium Span - Feet

Condition→ Temp. R.S. Range②→ Deg. F↓ Span (Ft)→		INITIAL (Stringing) SAG (inches)											Tension Lbs	
		Not Recommended					R.S.			Not Recommended				
		150	160	170	180	190	200	210	220	230	240	250		
15°, 1" ice, 4 psf wind		27	31	35	39	43	48	53	58	63	69	75	5636	
15°, 0.8" ice, 4 psf wind		26	29	33	37	41	46	50	55	60	66	71	4879	
0°, 0.5" ice, 4 psf wind + k		22	26	29	32	36	40	44	48	53	58	62	4500	
0		18	21	24	27	30	33	36	40	43	47	51	2624	
10		20	23	26	29	32	36	39	43	47	51	56	2418	
20		22	25	28	31	35	38	42	46	51	55	60	2246	
30		23	26	30	33	37	41	45	50	54	59	64	2102	
40		25	28	31	35	39	44	48	53	58	63	68	1979	
50		26	29	33	37	41	46	51	56	61	66	72	1874	
60° F, 21 psf wind		29	33	38	42	47	52	57	63	69	75	81	3180	
60° F, 6 psf wind		27	31	35	40	44	49	54	59	65	70	76	1950	
60° F, 4 psf wind		27	31	35	39	44	49	54	59	64	70	76	1859	
60		27	31	35	39	44	48	53	59	64	70	76	1782	
70		28	32	37	41	46	51	56	61	67	73	79	1702	
80		30	34	38	43	48	53	58	64	70	76	83	1630	
90		31	35	40	45	50	55	61	67	73	79	86	1567	
100		32	37	41	46	52	57	63	69	76	82	89	1510	

### Medium Span - Feet

Condition→		FINAL (Clearance) SAG (inches)											Tension Lbs
Temp. Deg. F↓	Span (Ft)→						R.S.						
		150	160	170	180	190	200	210	220	230	240	250	
-20		16	18	21	23	26	29	32	35	38	41	45	2994
0		20	22	25	28	31	35	38	42	46	50	54	2470
0°, 0.5" ice, 4 psf wind + k		23	26	29	33	37	41	45	49	54	58	63	4442
30		24	28	31	35	39	43	48	52	57	62	68	1995
32°, 0.5" ice,		26	30	34	38	42	47	52	57	62	68	73	3307
32°, 0.5" ice, 2 psf wind		26	30	34	38	42	47	52	57	62	68	73	3339
40		26	29	33	37	41	46	50	55	60	66	71	1884
50		27	31	35	39	44	48	53	58	64	69	75	1788
60		28	32	37	41	46	51	56	61	67	73	79	1705
60° F, 6 psf wind		29	33	37	41	46	51	56	62	67	73	80	1870
70		30	34	38	43	48	53	58	64	70	76	83	1632
80		31	35	40	45	50	55	61	67	73	79	86	1567
90		32	37	41	46	52	57	63	69	76	82	89	1509
100		33	38	43	48	53	59	65	72	78	85	92	1457
120		36	40	46	51	57	63	70	76	83	91	99	1366
248		43	48	55	61	68	76	83	91	100	109	118	1143

#### NOTES:

1. See comments in front of section for conditions including wind and ice.
2. Ruling span range is for initial line design between 175' to 224' for conductor sag accuracy.



# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03

Sheet 53 of 61

1272 kcmil (45/7) ACSR "Bittern"

DE Tension = 6,000 Lbs

RBS = 34,100 Lbs

Long Span - Feet														
Temp. Deg. F↓	Condition→ R.S. Range②→ Span (Ft)→	INITIAL (Stringing) SAG (inches)											Tension Lbs	
		Not Recommended					R.S.				Not Recommended			
		200	210	220	230	240	250	260	270	280	290	300		
	15°, 1" ice, 4 psf wind	37	41	45	49	53	58	63	68	73	78	83	7280	
	15°, 0.8" ice, 4 psf wind	35	38	42	46	50	54	59	63	68	73	78	6396	
	0°, 0.5" ice, 4 psf wind + k	30	33	36	40	43	47	51	55	59	63	68	6000	
	0	22	25	27	30	32	35	38	41	44	47	50	3832	
	10	25	27	30	33	35	38	42	45	48	52	55	3503	
	20	27	29	32	35	38	42	45	49	52	56	60	3225	
	30	29	32	35	38	41	45	49	52	56	61	65	2989	
	40	31	34	37	41	44	48	52	56	61	65	69	2789	
	50	33	36	40	43	47	51	56	60	64	69	74	2619	
	60° F, 21 psf wind	39	43	47	52	56	61	66	71	76	82	88	4243	
	60° F, 6 psf wind	35	39	43	47	51	55	60	65	69	74	80	2689	
	60° F, 4 psf wind	35	39	42	46	51	55	59	64	69	74	79	2571	
	60	35	38	42	46	50	54	59	64	68	73	78	2471	
	70	37	41	45	49	53	57	62	67	72	77	83	2343	
	80	39	43	47	51	56	60	65	70	76	81	87	2232	
	90	40	45	49	53	58	63	68	74	79	85	91	2133	
	100	42	46	51	56	61	66	71	77	83	89	95	2045	

Long Span - Feet													
Condition→  Temp. Deg. F↓  Span (Ft)→		FINAL (Clearance) SAG (inches)											Tension  Lbs
							R.S.						
		200	210	220	230	240	250	260	270	280	290	300	
-20		21	23	25	27	30	32	35	38	40	43	46	4175
0		25	28	31	33	36	39	43	46	50	53	57	3405
0°, 0.5" ice, 4 psf wind + k		31	34	38	41	45	49	53	57	61	65	70	5782
30		32	35	39	42	46	50	54	58	63	67	72	2694
32°, 0.5" ice,		36	39	43	47	52	56	60	65	70	75	81	4331
32°, 0.5" ice, 2 psf wind		36	40	43	47	52	56	61	65	70	75	81	4371
40		34	38	41	45	49	53	58	62	67	72	77	2529
50		36	40	44	48	52	56	61	66	71	76	81	2388
60		38	42	46	50	55	59	64	69	75	80	86	2267
60° F, 6 psf wind		38	42	46	51	55	60	65	70	75	81	86	2479
70		40	44	48	53	57	62	67	73	78	84	90	2161
80		42	46	50	55	60	65	70	76	82	88	94	2067
90		43	48	53	57	63	68	73	79	85	91	98	1984
100		45	50	55	60	65	71	76	82	89	95	102	1910
120		48	53	59	64	70	76	82	88	95	102	109	1782
248		59	65	72	78	85	93	100	108	116	124	133	1459

### NOTES:

1. See comments in front of section for conditions including wind and ice.
2. Ruling span range is for initial line design between 225' to 274' for conductor sag accuracy.

# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03

Sheet 54 of 61

1272 kcmil (45/7) ACSR "Bittern"

DE Tension = 7,500 Lbs

RBS = 34,100 Lbs

### Extra Long Span - Feet

Temp. Deg. F↓	Condition→ R.S. Range②→ Span (Ft)→	INITIAL (Stringing) SAG (inches)										Tension Lbs	
		Not Recommended					R.S.			Not Recommended			
		250	260	270	280	290	300	310	320	330	340		350
	15°, 1" ice, 4 psf wind	48	51	55	60	64	68	73	78	83	88	93	8882
	15°, 0.8" ice, 4 psf wind	44	48	51	55	59	63	68	72	77	81	86	7903
	0°, 0.5" ice, 4 psf wind + k	38	41	44	47	50	54	58	61	65	69	74	7500
	0	26	28	30	33	35	37	40	42	45	48	51	5187
	10	28	31	33	36	38	41	44	46	49	52	56	4746
	20	31	33	36	39	41	44	47	51	54	57	60	4360
	30	33	36	39	42	45	48	51	55	58	62	65	4024
	40	36	39	42	45	48	52	55	59	63	67	71	3735
	50	39	42	45	48	52	56	59	63	67	71	76	3485
	60° F, 21 psf wind	48	52	56	61	65	69	74	79	84	89	95	5368
	60° F, 6 psf wind	42	46	49	53	57	61	65	69	73	78	82	3531
	60° F, 4 psf wind	42	45	49	52	56	60	64	68	72	77	82	3390
	60	41	45	48	52	55	59	63	67	72	76	81	3269
	70	44	47	51	55	59	63	67	72	76	81	86	3082
	80	46	50	54	58	62	66	71	76	80	85	90	2918
	90	49	52	57	61	65	70	75	79	85	90	95	2775
	100	51	55	59	64	68	73	78	83	89	94	100	2648

### Extra Long Span - Feet

Temp. Deg. F↓	Condition→  Span (Ft)→	FINAL (Clearance) SAG (inches)											Tension  Lbs
							R.S.						
		250	260	270	280	290	300	310	320	330	340	350	
-20		25	27	29	31	34	36	39	41	44	46	49	5361
0		31	33	36	39	41	44	47	50	54	57	60	4380
0°, 0.5" ice, 4 psf wind + k		40	43	46	50	53	57	61	65	69	74	78	7080
30		39	42	46	49	53	56	60	64	68	72	77	3432
32°, 0.5" ice,		45	49	53	57	61	65	70	74	79	84	89	5358
32°, 0.5" ice, 2 psf wind		45	49	53	57	61	65	70	74	79	84	89	5405
40		42	45	49	53	56	60	64	69	73	78	82	3210
50		45	48	52	56	60	64	69	73	78	82	87	3021
60		47	51	55	59	63	68	72	77	82	87	92	2858
60° F, 6 psf wind		48	52	56	60	64	69	73	78	83	88	94	3115
70		50	54	58	62	67	71	76	81	86	92	97	2716
80		52	56	61	65	70	75	80	85	91	96	102	2591
90		54	59	63	68	73	78	84	89	95	100	106	2481
100		57	61	66	71	76	81	87	93	99	105	111	2382
120		61	66	71	76	82	88	94	100	106	113	119	2214
248		76	82	88	95	102	109	117	124	132	140	149	1779

#### NOTES:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 275' to 324' for conductor sag accuracy.

# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03  
Sheet 55 of 61

1272 kcmil (45/7) ACSR "Bittern"

DE Tension = 9,000 Lbs

RBS = 34,100 Lbs

### Super Long Span - Feet

Temp. Deg. F↓	Condition→ R.S. Range②→ Span (Ft)→	INITIAL (Stringing) SAG (inches)										Tension Lbs	
		Not Recommended					R.S.			Not Recommended			
		300	310	320	330	340	350	360	370	380	390		400
	15°, 1" ice, 4 psf wind	58	62	66	70	75	79	84	88	93	98	103	10455
	15°, 0.8" ice, 4 psf wind	53	57	60	64	68	72	77	81	85	90	95	9405
	0°, 0.5" ice, 4 psf wind + k	45	48	51	54	58	61	65	68	72	76	80	9000
	0	29	31	33	35	37	40	42	44	47	49	52	6639
	10	32	34	36	38	41	43	46	48	51	53	56	6117
	20	34	37	39	42	44	47	50	52	55	58	61	5640
	30	37	40	42	45	48	51	54	57	60	63	66	5210
	40	40	43	46	49	52	55	58	61	64	68	71	4828
	50	43	46	49	52	55	59	62	66	69	73	77	4492
	60° F, 21 psf wind	57	61	65	69	73	77	82	86	91	96	101	6557
	60° F, 6 psf wind	48	51	54	58	61	65	69	72	76	80	85	4494
	60° F, 4 psf wind	47	50	53	57	60	64	67	71	75	79	83	4334
	60	46	49	53	56	59	63	67	70	74	78	82	4196
	70	49	53	56	60	63	67	71	75	79	83	87	3938
	80	52	56	59	63	67	71	75	79	84	88	93	3712
	90	55	59	63	67	71	75	79	84	89	93	98	3513
	100	58	62	66	70	75	79	84	88	93	98	103	3337

### Super Long Span - Feet

Temp. Deg. F↓	Condition→  Span (Ft)→	FINAL (Clearance) SAG (inches)											Tension  Lbs
							R.S.						
		300	310	320	330	340	350	360	370	380	390	400	
-20		30	32	34	36	38	40	43	45	48	50	53	6546
0		36	38	41	44	46	49	52	55	58	61	64	5391
0°, 0.5" ice, 4 psf wind + k		48	52	55	59	62	66	70	74	78	82	86	8352
30		46	49	52	56	59	63	66	70	74	78	82	4215
32°, 0.5" ice,		55	58	62	66	70	74	79	83	88	92	97	6394
32°, 0.5" ice, 2 psf wind		55	58	62	66	70	75	79	83	88	93	97	6446
40		49	53	56	60	63	67	71	75	79	83	88	3933
50		52	56	60	63	67	71	76	80	84	89	93	3692
60		56	59	63	67	71	76	80	85	89	94	99	3484
60° F, 6 psf wind		57	60	64	68	73	77	82	86	91	96	101	3783
70		59	63	67	71	75	80	85	89	94	99	104	3302
80		62	66	70	75	79	84	89	94	99	104	110	3144
90		65	69	73	78	83	88	93	98	104	109	115	3003
100		67	72	77	82	87	92	97	102	108	114	120	2879
120		73	78	83	88	93	99	105	111	117	123	129	2667
248		92	99	105	112	119	126	133	140	148	156	164	2105

#### NOTES:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 325' to 374' for conductor sag accuracy.

# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03

Sheet 56 of 61

T2 - (2) 954.0 kcmil (45/7) ACSR "Rail"

DE Tension = 2,500 Lbs

RBS = 51,800 Lbs

### Super Short Span - Feet

Temp. Deg. F↓	Condition→ R.S. Range②→ Span (Ft)→	INITIAL (Stringing) SAG (inches)											Tension Lbs	
		Not Recommended					R.S.			Not Recommended				
		50	60	70	80	90	100	110	120	130	140	150		
	15°, 1" ice, 4 psf wind	7	10	13	17	22	27	33	39	46	53	61	3,287	
	15°, 0.8" ice, 4 psf wind	7	10	13	17	22	27	32	38	45	52	60	2,805	
	0°, 0.5" ice, 4 psf wind + k	6	9	12	16	20	24	30	35	41	48	55	2,500	
	0	6	8	12	15	19	24	28	34	40	46	53	1,376	
	10	6	9	12	16	20	25	30	36	42	49	56	1,301	
	20	7	9	13	17	21	26	32	38	44	51	59	1,236	
	30	7	10	13	18	22	27	33	39	46	54	62	1,180	
	40	7	10	14	18	23	28	34	41	48	56	64	1,135	
	50	7	11	14	19	24	30	36	43	50	58	66	1,094	
	60° F, 21 psf wind	8	11	15	20	25	31	38	45	53	61	70	1,922	
	60° F, 6 psf wind	8	11	15	20	25	31	37	44	52	60	69	1,155	
	60° F, 4 psf wind	8	11	15	20	25	31	37	44	52	60	69	1,102	
	60	8	11	15	20	25	31	37	44	52	60	69	1,057	
	70	8	11	15	20	26	32	38	45	53	62	71	1,024	
	80	8	12	16	21	26	33	39	47	55	64	73	994	
	90	8	12	16	21	27	33	41	48	57	66	75	966	
	100	9	12	17	22	28	34	42	49	58	67	77	942	

### Super Short Span - Feet

Temp. Deg. F↓	Condition→  Span (Ft)→	FINAL SAG (inches)											Tension  Lbs
							R.S.						
		50	60	70	80	90	100	110	120	130	140	150	
-20		5	7	10	13	17	21	25	30	35	40	46	1,574
0		6	8	12	15	19	24	28	34	40	46	53	1,376
0°, 0.5" ice, 4 psf wind + k		6	9	12	16	20	24	30	35	41	48	55	2,498
30		7	10	13	18	22	27	33	39	46	54	62	1,180
32°, 0.5" ice,		7	10	14	18	23	28	34	41	48	55	63	1,947
32°, 0.5" ice, 2 psf wind		7	10	14	18	23	28	34	41	48	55	63	1,964
40		7	10	14	18	23	29	35	41	48	56	64	1,134
50		7	11	14	19	24	30	36	43	50	58	66	1,093
60		8	11	15	20	25	31	37	44	52	60	69	1,057
60° F, 6 psf wind		8	11	15	20	25	31	37	44	52	60	69	1,154
70		8	11	15	20	26	32	38	45	53	62	71	1,024
80		8	12	16	21	26	33	39	47	55	64	73	994
90		8	12	16	21	27	33	41	48	57	66	75	966
100		9	12	17	22	28	34	42	49	58	67	77	941
120		9	13	17	23	29	35	43	51	60	69	79	916
248		10	15	20	26	33	41	50	59	69	80	92	793

#### NOTES:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 75' to 124' for conductor sag accuracy.

# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03

Sheet 57 of 61

T2 - (2) 954.0 kcmil (45/7) ACSR "Rail"

DE Tension = 4,000 Lbs

RBS = 51,800 Lbs

### Short Span - Feet

Temp. Deg. F↓	Condition→ R.S. Range②→ Span (Ft)→	INITIAL (Stringing) SAG (inches)										Tension Lbs	
		Not Recommended					R.S.			Not Recommended			
		100	110	120	130	140	150	160	170	180	190		200
	15°, 1" ice, 4 psf wind	17	21	25	29	34	39	44	50	56	62	69	5,168
	15°, 0.8" ice, 4 psf wind	17	20	24	28	33	38	43	49	55	61	67	4,448
	0°, 0.5" ice, 4 psf wind + k	15	19	22	26	30	34	39	44	50	55	61	4,000
	0	14	17	20	24	28	32	36	41	46	51	57	2,274
	10	15	18	22	26	30	34	39	44	49	55	61	2,131
	20	16	19	23	27	31	36	41	46	52	58	64	2,012
	30	17	20	24	28	33	38	43	49	55	61	67	1,916
	40	18	21	25	30	35	40	45	51	57	64	71	1,832
	50	18	22	26	31	36	41	47	53	60	66	74	1,758
	60° F, 21 psf wind	20	24	28	33	38	44	50	57	64	71	79	3,037
	60° F, 6 psf wind	19	23	28	32	38	43	49	55	62	69	77	1,845
	60° F, 4 psf wind	19	23	28	32	38	43	49	55	62	69	77	1,762
	60	19	23	27	32	37	43	49	55	62	69	76	1,692
	70	20	24	28	33	39	45	51	57	64	71	79	1,632
	80	20	25	29	35	40	46	52	59	66	74	82	1,579
	90	21	26	30	36	41	48	54	61	68	76	84	1,530
	100	22	26	31	37	43	49	56	63	71	79	87	1,485

### Short Span - Feet

Temp. Deg. F↓	Condition→	FINAL (Clearance) SAG (inches)											Tension Lbs
	Span (Ft)→						R.S.						
		100	110	120	130	140	150	160	170	180	190	200	
-20		12	15	18	21	24	28	31	35	40	44	49	2,626
0		14	17	21	24	28	32	37	41	46	52	57	2,254
0°, 0.5" ice, 4 psf wind + k		15	19	22	26	30	35	40	45	50	56	62	3,960
30		17	21	24	29	33	38	44	49	55	61	68	1,901
32°, 0.5" ice,		18	21	25	30	35	40	45	51	57	64	71	3,094
32°, 0.5" ice, 2 psf wind		18	21	25	30	35	40	45	51	57	64	71	3,120
40		18	21	26	30	35	40	45	51	58	64	71	1,820
50		19	22	27	31	36	42	47	53	60	67	74	1,748
60		19	23	28	32	38	43	49	55	62	69	77	1,683
60° F, 6 psf wind		19	23	28	33	38	43	49	56	62	70	77	1,835
70		20	24	29	34	39	45	51	57	64	72	80	1,625
80		21	25	30	35	40	46	53	59	67	74	82	1,573
90		21	26	31	36	42	48	54	61	69	77	85	1,525
100		22	26	31	37	43	49	56	63	71	79	87	1,481
120		23	28	33	39	45	52	59	67	75	83	92	1,404
248		27	32	39	45	53	60	69	78	87	97	107	1,208

#### NOTES:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 125' to 174' for conductor sag accuracy.

# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03

Sheet 58 of 61

T2 - (2) 954.0 kcmil (45/7) ACSR "Rail"

DE Tension = 5,500 Lbs

RBS = 51,800 Lbs

Medium Span - Feet													
Condition→ Temp. R.S. Range②→ Deg. F↓ Span (Ft)→		INITIAL (Stringing) SAG (inches)										Tension Lbs	
		Not Recommended					R.S.				Not Recommended		
		150	160	170	180	190	200	210	220	230	240		250
15°, 1" ice, 4 psf wind		29	33	37	41	46	51	56	62	67	73	80	6,986
15°, 0.8" ice, 4 psf wind		28	32	36	40	45	49	55	60	65	71	77	6,060
0°, 0.5" ice, 4 psf wind + k		25	28	32	36	40	45	49	54	59	64	70	5,500
0		23	26	29	33	36	40	44	49	53	58	63	3,203
10		24	28	31	35	39	43	47	52	57	62	67	2,997
20		26	29	33	37	41	46	50	55	60	66	71	2,830
30		27	31	35	39	43	48	53	58	64	69	75	2,685
40		28	32	37	41	46	51	56	61	67	73	79	2,559
50		30	34	38	43	48	53	58	64	70	76	83	2,449
60° F, 21 psf wind		32	37	41	46	52	57	63	69	76	83	90	4,165
60° F, 6 psf wind		31	35	40	45	50	55	61	67	73	80	86	2,559
60° F, 4 psf wind		31	35	40	45	50	55	61	67	73	79	86	2,446
60		31	35	40	45	50	55	61	67	73	79	86	2,350
70		32	37	41	46	52	57	63	69	76	82	89	2,263
80		33	38	43	48	53	59	65	72	78	85	92	2,184
90		34	39	44	50	55	61	67	74	81	88	96	2,112
100		36	40	46	51	57	63	70	77	84	91	99	2,047

Medium Span - Feet													
Temp. Deg. F↓	Condition→  Span (Ft)→	FINAL (Clearance) SAG (inches)										Tension  Lbs	
							R.S.						
		150	160	170	180	190	200	210	220	230	240		250
-20		20	23	26	29	32	36	40	44	48	52	56	3,590
0		24	27	30	34	38	42	46	51	55	60	65	3,082
0°, 0.5" ice, 4 psf wind + k		26	29	33	37	41	46	50	55	60	66	71	5,346
30		28	32	36	40	45	49	55	60	65	71	77	2,611
32°, 0.5" ice,		29	33	38	42	47	52	58	63	69	75	82	4,196
32°, 0.5" ice, 2 psf wind		29	33	38	42	47	52	58	63	69	75	82	4,229
40		29	33	37	42	47	52	57	63	69	75	81	2,495
50		30	35	39	44	49	54	60	65	71	78	84	2,393
60		32	36	41	45	51	56	62	68	74	81	88	2,302
60° F, 6 psf wind		32	36	41	46	51	56	62	68	75	81	88	2,506
70		33	37	42	47	53	58	64	70	77	84	91	2,220
80		34	39	44	49	54	60	66	73	80	87	94	2,146
90		35	40	45	50	56	62	69	75	82	90	97	2,079
100		36	41	46	52	58	64	71	78	85	92	100	2,017
120		38	43	49	55	61	68	75	82	90	98	106	1,908
248		45	51	58	65	73	80	89	97	106	116	126	1,612

### NOTES:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 175' to 224' for conductor sag accuracy.

T2 - (2) 954.0 kcmil (45/7) ACSR "Rail"

DE Tension = 7,000 Lbs

RBS = 51,800 Lbs

## Long Span - Feet

Temp. Deg. F↓	Condition→ R.S. Range②→ Span (Ft)→	INITIAL (Stringing) SAG (inches)										Tension Lbs	
		Not Recommended					R.S.			Not Recommended			
		200	210	220	230	240	250	260	270	280	290		300
	15°, 1" ice, 4 psf wind	41	45	49	54	58	63	69	74	79	85	91	8,764
	15°, 0.8" ice, 4 psf wind	39	43	47	52	56	61	66	71	77	82	88	7,658
	0°, 0.5" ice, 4 psf wind + k	35	39	42	46	50	55	59	64	68	73	79	7,000
	0	31	34	37	41	44	48	52	56	60	65	69	4,198
	10	33	36	40	43	47	51	56	60	64	69	74	3,928
	20	35	39	42	46	50	55	59	64	68	73	79	3,698
	30	37	41	45	49	53	58	62	67	72	78	83	3,500
	40	39	43	47	51	56	61	66	71	76	82	87	3,328
	50	41	45	49	54	59	64	69	74	80	86	92	3,177
	60° F, 21 psf wind	45	50	54	59	65	70	76	82	88	94	101	5,316
	60° F, 6 psf wind	43	47	52	57	62	67	72	78	84	90	96	3,307
	60° F, 4 psf wind	43	47	52	56	61	67	72	78	84	90	96	3,164
	60	42	47	51	56	61	66	72	77	83	89	96	3,043
	70	44	49	54	59	64	69	75	81	87	93	100	2,924
	80	46	51	56	61	66	72	78	84	90	97	103	2,817
	90	48	52	58	63	68	74	80	87	93	100	107	2,721
	100	49	54	59	65	71	77	83	90	96	103	111	2,633

## Long Span - Feet

Temp. Deg. F↓	Condition→  Span (Ft)→	FINAL (Clearance) SAG (inches)										Tension  Lbs	
							R.S.						
		200	210	220	230	240	250	260	270	280	290		300
-20		28	31	34	38	41	45	48	52	56	60	64	4,526
0		33	36	40	43	47	51	56	60	64	69	74	3,932
0°, 0.5" ice, 4 psf wind + k		37	40	44	48	53	57	62	67	72	77	82	6,698
30		39	43	47	51	56	61	66	71	76	82	87	3,333
32°, 0.5" ice,		41	46	50	55	60	65	70	75	81	87	93	5,291
32°, 0.5" ice, 2 psf wind		41	46	50	55	60	65	70	76	81	87	93	5,331
40		41	45	49	54	59	63	69	74	80	85	91	3,182
50		42	47	51	56	61	66	72	77	83	89	95	3,049
60		44	49	53	58	63	69	75	80	86	93	99	2,931
60° F, 6 psf wind		44	49	54	59	64	69	75	81	87	93	100	3,187
70		46	50	55	61	66	72	77	83	90	96	103	2,824
80		47	52	57	63	68	74	80	86	93	100	107	2,728
90		49	54	59	65	71	77	83	89	96	103	110	2,641
100		51	56	61	67	73	79	85	92	99	106	114	2,561
120		53	59	65	71	77	84	90	97	105	112	120	2,420
248		64	71	78	85	93	101	109	117	126	135	145	2,012

## NOTES:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 225' to 274' for conductor sag accuracy.

# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03

Sheet 60 of 61

T2 - (2) 954.0 kcmil (45/7) ACSR "Rail"

DE Tension = 9,000 Lbs

RBS = 51,800 Lbs

Extra Long Span - Feet													
Condition→ Temp. R.S. Range②→ Deg. F↓ Span (Ft)→		INITIAL (Stringing) SAG (inches)										Tension Lbs	
		Not Recommended			R.S.			Not Recommended					
		250	260	270	280	290	300	310	320	330	340		350
15°, 1" ice, 4 psf wind		51	55	59	64	68	73	78	83	88	94	99	10,956
15°, 0.8" ice, 4 psf wind		48	52	56	61	65	69	74	79	84	89	95	9,687
0°, 0.5" ice, 4 psf wind + k		43	46	50	53	57	61	65	70	74	79	83	9,000
0		35	38	41	44	47	51	54	58	61	65	69	5,734
10		38	41	44	48	51	55	58	62	66	70	74	5,317
20		41	44	47	51	55	59	63	67	71	75	80	4,963
30		43	47	51	54	58	62	67	71	76	80	85	4,659
40		46	50	54	58	62	66	71	75	80	85	90	4,398
50		48	52	56	61	65	70	74	79	84	90	95	4,171
60° F, 21 psf wind		55	60	64	69	74	79	85	90	96	102	108	6,765
60° F, 6 psf wind		51	56	60	64	69	74	79	84	89	95	101	4,302
60° F, 4 psf wind		51	55	60	64	69	74	79	84	89	94	100	4,123
60		51	55	59	64	68	73	78	83	89	94	100	3,972
70		53	58	62	67	72	77	82	87	93	98	104	3,796
80		56	60	65	70	75	80	85	91	97	103	109	3,640
90		58	62	67	72	78	83	89	94	100	107	113	3,500
100		60	65	70	75	81	86	92	98	104	111	117	3,374

Extra Long Span - Feet													
Temp. Deg. F↓	Condition→  Span (Ft)→	FINAL (Clearance) SAG (inches)										Tension  Lbs	
							R.S.						
		250	260	270	280	290	300	310	320	330	340		350
-20		34	36	39	42	45	48	52	55	59	62	66	6,007
0		39	42	46	49	53	56	60	64	68	72	77	5,150
0°, 0.5" ice, 4 psf wind + k		45	49	53	57	61	65	70	74	79	84	89	8,440
30		47	51	55	59	63	68	72	77	82	87	92	4,290
32°, 0.5" ice,		51	56	60	64	69	74	79	84	90	95	101	6,664
32°, 0.5" ice, 2 psf wind		52	56	60	65	69	74	79	84	90	95	101	6,712
40		50	54	58	62	67	71	76	81	86	92	97	4,078
50		52	56	61	65	70	75	80	85	90	96	102	3,891
60		54	59	63	68	73	78	83	89	94	100	106	3,725
60° F, 6 psf wind		55	59	64	69	74	79	84	90	95	101	107	4,041
70		56	61	66	71	76	81	87	92	98	104	111	3,578
80		59	63	68	73	79	84	90	96	102	108	115	3,446
90		61	66	71	76	82	87	93	100	106	112	119	3,326
100		63	68	73	79	85	90	97	103	109	116	123	3,218
120		67	72	78	84	90	96	103	109	116	123	131	3,028
248		82	89	96	103	111	119	127	135	144	152	162	2,455

### NOTES:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 275' to 324' for conductor sag accuracy.



# PRIMARY CONDUCTOR AND FASTENINGS

## Conductor Installation Sagging Method

07 00 07 03  
Sheet 61 of 61

T2 - (2) 954.0 kcmil (45/7) ACSR "Rail"

DE Tension = 12,000 Lbs

RBS = 51,800 Lbs

### Super Long Span - Feet

Temp. Deg. F↓	Condition→	INITIAL (Stringing) SAG (inches)											Tension Lbs
	R.S. Range②→	Not Recommended					R.S.			Not Recommended			
	Span (Ft)→	300	310	320	330	340	350	360	370	380	390	400	
	15°, 1" ice, 4 psf wind	57	61	65	69	74	78	83	87	92	97	102	13,929
	15°, 0.8" ice, 4 psf wind	54	57	61	65	69	73	77	82	86	91	95	12,556
	0°, 0.5" ice, 4 psf wind + k	46	49	52	55	59	62	66	70	74	77	82	12,000
	0	34	36	38	41	43	46	49	51	54	57	60	8,594
	10	37	39	42	45	47	50	53	56	59	62	66	7,877
	20	40	43	46	48	51	54	58	61	64	68	71	7,249
	30	43	46	49	52	56	59	62	66	69	73	77	6,705
	40	47	50	53	56	60	63	67	71	75	79	83	6,237
	50	50	53	57	60	64	68	72	76	80	84	89	5,833
	60° F, 21 psf wind	61	65	69	73	78	83	87	92	97	103	108	8,854
	60° F, 6 psf wind	54	58	61	65	69	73	78	82	87	91	96	5,893
	60° F, 4 psf wind	53	57	61	65	69	73	77	81	86	90	95	5,671
	60	53	57	60	64	68	72	76	81	85	90	94	5,483
	70	56	60	64	68	72	76	81	85	90	95	100	5,180
	80	59	63	67	72	76	81	85	90	95	100	105	4,914
	90	62	66	71	75	80	84	89	94	100	105	110	4,681
	100	65	69	74	79	83	88	94	99	104	110	116	4,474

### Super Long Span - Feet

Temp. Deg. F↓	Condition→  Span (Ft)→	FINAL (Clearance) SAG (inches)											Tension  Lbs
							R.S.						
		300	310	320	330	340	350	360	370	380	390	400	
-20		34	36	38	41	43	46	49	51	54	57	60	8,608
0		40	43	46	49	52	55	58	61	65	68	72	7,201
0°, 0.5" ice, 4 psf wind + k		50	54	57	61	65	68	72	76	81	85	89	10,953
30		50	54	57	61	65	68	72	76	81	85	89	5,782
32°, 0.5" ice,		57	61	65	69	74	78	83	87	92	97	102	8,602
32°, 0.5" ice, 2 psf wind		57	61	65	69	74	78	83	87	92	97	102	8,660
40		53	57	61	65	69	73	77	81	86	90	95	5,438
50		57	60	64	68	73	77	81	86	91	96	100	5,140
60		60	64	68	72	77	81	86	91	96	101	106	4,880
60° F, 6 psf wind		60	64	69	73	78	82	87	92	97	102	107	5,269
70		63	67	71	76	80	85	90	95	100	106	111	4,651
80		65	70	74	79	84	89	94	99	105	110	116	4,449
90		68	73	78	82	88	93	98	104	109	115	121	4,268
100		71	76	81	86	91	96	102	108	114	120	126	4,107
120		76	81	86	92	98	103	109	116	122	128	135	3,828
248		98	104	111	118	126	133	141	149	157	165	174	2,981

#### NOTES:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 325' to 374' for conductor sag accuracy.

The below table provides the tension to be strung at 50 feet ruling span for all application on distribution circuit and sub-transmission line. The unguyed (self-sustain) wood pole is covered in DCS **02 20 04 01**.

Conductor	Tension [Lbs]							
	DE	Initial (Stringing)			Final (Clearance)			
		30° F	60° F	90° F	0° F	60° F	212° F	248° F
1/0 AWG (7) AAAC "Azusa"	175	18	17	17	19	17	14	-
110.8 kcmil (12/7) ACSR "Minorca"	207	43	42	41	45	42	-	37
336.4 kcmil (18/1) ACSR "Merlin"	243	56	54	52	58	54	-	48
T2 - (2) 4/0 AWG (6/1) ACSR "Penguin"	293	87	84	82	90	83	-	75
556.5 kcmil (19) AAC "Dahlia"	285	80	77	74	83	77	65	-
T2 - (2) 336.4 kcmil (18/1) ACSR "Merlin"	342	111	107	105	115	107	-	96
954.0 kcmil (45/7) ACSR "Rail"	403	165	158	154	172	158	-	141
T2 - (2) 556.5 kcmil (19) AAC "Dahlia"	425	160	154	148	167	160	130	-
1272 kcmil (45/7) ACSR "Bittern"	462	213	206	202	222	206	-	186
T2 - (2) 954.0 kcmil (45/7) ACSR "Rail"	627	318	307	302	332	307	-	277

The below tables shows the sags to which conductors are to be strung and clearances to be verified.

Temp. Deg. F↓	Condition→	INITIAL (Stringing) SAG [inches]										
	R.S. Range ②→	Not Recommended					R.S.			Not Recommended		
	Span (Ft)→	0	10	20	30	40	50	60	70	80	90	100
0°, 0.5" ice, 4 psf wind + k		0	1	4	9	15	24	34	46	61	77	95
0		0	1	4	8	15	24	34	46	60	76	94
30		0	1	4	9	16	25	36	49	64	81	100
60		0	1	4	9	17	26	37	51	66	84	103
90		0	1	4	10	17	27	38	52	68	86	106
100		0	1	4	10	17	27	39	52	69	87	107

Condition→		FINAL SAG [inches]										
Temp. Deg. F↓	Span (Ft)→						R.S.	①			①	①
		0	10	20	30	40	50	60	70	80	90	100
0		0	1	4	8	15	24	34	46	60	76	94
30		0	1	4	9	16	25	36	49	64	81	100
32°, 0.5" ice,		0	1	4	9	16	25	36	49	65	82	101
60		0	1	4	9	17	26	37	51	67	84	104
90		0	1	4	10	17	27	38	52	68	86	106
100		0	1	4	10	17	27	38	52	68	86	107
120		0	1	4	10	17	27	39	53	69	87	108
212		0	1	5	11	19	30	43	58	76	96	118
248		0	1	5	11	19	30	43	59	77	98	120

Note:

- Horizontal configuration is not recommended on span length greater than 75 feet.
- Ruling span range is for initial line design between 25' to 74' for conductor sag accuracy.

**ADSS Sag and Tension**

	<b>Stock #</b>	<b>Diameter</b>	<b>MRCL</b>	<b>Weight</b>	<b>Weight ½" Ice-4psf Wind K=0.30</b>	<b>Weight 1" ice</b>
DNA-28144 48-count ADSS	16-16-274	0.528"	2960	0.093 lbs/ft	1.192 lbs/ft	1.993 lbs/ft

**100' Span**

<b>Temperature</b>	<b>Ice</b>	<b>Wind</b>	<b>Sag (ft)</b>	<b>Tension (lbs)</b>
0°	½"	4psf + k	1.0	1615
32°F	1"	0	1.7	1675
60°F	0	0	0.1	1482

**200' Span**

<b>Temperature</b>	<b>Ice</b>	<b>Wind</b>	<b>Sag (ft)</b>	<b>Tension (lbs)</b>
0°	½"	4psf + k	3.8	1759
32°F	1"	0	5.4	1974
60°F	0	0	0.1	1482

**300' Span**

<b>Temperature</b>	<b>Ice</b>	<b>Wind</b>	<b>Sag (ft)</b>	<b>Tension (lbs)</b>
0°	½"	4psf + k	7.5	1934
32°F	1"	0	10.3	2285
60°F	0	0	0.9	1481

**400' Span**

<b>Temperature</b>	<b>Ice</b>	<b>Wind</b>	<b>Sag (ft)</b>	<b>Tension (lbs)</b>
0°	½"	4psf + k	12	2117
32°F	1"	0	16	2585
60°F	0	0	1.5	1479

**500' Span**

<b>Temperature</b>	<b>Ice</b>	<b>Wind</b>	<b>Sag (ft)</b>	<b>Tension (lbs)</b>
0°	½"	4psf + k	17	2299
32°F	1"	0	22.4	2871
60°F	0	0	2.35	1478

## DNO-11706 OPGW Slack Spans

DE Tension = 250 LbsRBS = 19,837 Lbs

## Slack Span – 50 Feet

Temp. Deg. F↓	Condition→	Sag (Inches)					Tension Lbs
	R.S. Range ②→			R.S.			
	Span (Ft)→	30	40	50	60	70	
	15º, 1” ice, 4 psf wind	14	18	22	26	31	413
	0º, 0.5” ice, 4 psf wind + k	13	17	21	25	30	250
	0	13	17	21	25	30	63
	30	14	17	22	26	31	61
	60	14	18	22	27	32	59
	90	15	19	23	28	33	57

DE Tension = 500 Lbs

## Slack Span – 100 Feet

Temp. Deg. F↓	Condition→	Sag (Inches)					Tension Lbs
	R.S. Range ②→			R.S.			
	Span (Ft)→	80	90	100	110	120	
	15º, 1” ice, 4 psf wind	28	35	44	53	63	819
	0º, 0.5” ice, 4 psf wind + k	27	34	42	51	61	500
	0	26	33	41	50	59	128
	30	26	33	41	50	59	123
	60	28	36	44	53	64	119
	90	29	37	46	55	66	115

## DNO-11706 OPGW

DE Tension = 1,900 Lbs

RBS = 19,800 Lbs

## Super Short Span - Feet

Temp. Deg. F↓	Condition→	INITIAL (Stringing) SAG (inches)											Tension Lbs
	R.S. Range @→	Not Recommended					R.S.			Not Recommended			
	Span (Ft)→	50	60	70	80	90	100	110	120	130	140	150	
	15º, 1” ice, 4 psf wind	4	6	8	10	13	16	19	23	27	32	36	2,242
	15º, 0.8” ice, 4 psf wind	3	5	7	9	11	14	17	20	24	27	31	1,961
	0º, 0.5” ice, 4 psf wind + k	3	4	5	7	9	11	13	16	19	22	25	1,933
	0	1	1	2	2	3	4	5	6	6	8	9	1,469
	10	1	2	2	3	3	4	5	6	7	8	10	1,297
	20	1	2	2	3	4	5	6	7	8	10	11	1,133
	30	1	2	3	4	5	6	7	8	10	11	13	979
	40	2	2	3	4	5	7	8	10	11	13	15	840
	50	2	3	4	5	6	8	9	11	13	15	18	720
	60º F, 21 psf wind	3	5	7	9	11	14	16	20	23	27	31	1,066
	60º F, 6 psf wind	2	4	5	6	8	10	12	14	17	19	22	688
	60º F, 4 psf wind	2	3	5	6	8	9	11	14	16	19	21	653
	60	2	3	4	6	7	9	11	13	15	18	20	621
	70	3	4	5	7	8	10	12	15	17	20	23	543
	80	3	4	6	8	10	12	14	17	20	23	26	481
	90	3	5	6	8	11	13	16	19	22	26	29	432
	100	4	5	7	9	12	14	17	21	24	28	32	394

## Super Short Span - Feet

Temp. Deg. F ↓	Condition→	FINAL (Clearance) SAG (inches)											Tension Lbs
	Span (Ft)→						R.S.						
		50	60	70	80	90	100	110	120	130	140	150	
-20		1	1	2	2	3	3	4	5	5	6	7	1,756
0		1	2	2	3	3	4	5	6	7	8	9	1,346
0º, 0.5” ice, 4 psf wind + k		3	4	6	7	9	11	14	16	19	22	25	1,900
30		2	2	3	4	6	7	8	10	12	13	15	824
32º, 0.5” ice		3	4	6	8	10	12	14	17	20	23	27	1,264
32º, 0.5” ice, 2 psf wind		3	4	6	8	10	12	15	17	20	24	27	1,285
40		2	3	4	5	7	8	10	12	14	16	18	696
50		2	3	5	6	8	9	11	14	16	19	21	595
60		3	4	5	7	9	11	13	16	18	21	25	518
60º F, 6 psf wind		3	4	6	7	9	12	14	17	19	23	26	591
70		3	4	6	8	10	12	15	18	21	24	28	459
80		3	5	7	9	11	14	16	20	23	27	31	414
90		4	5	7	10	12	15	18	21	25	29	33	378
100		4	6	8	10	13	16	19	23	27	32	36	349
120		5	7	9	12	15	18	22	26	31	36	41	306
248		7	11	15	19	24	30	36	43	50	58	67	190

## Notes:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 75' to 124' for conductor sag accuracy.

## DNO-11706 OPGW

DE Tension = 2,200 Lbs

RBS = 19,800 Lbs

## Short Span – Feet

Temp. Deg. F↓	Condition→	INITIAL (Stringing) SAG (inches)											Tension Lbs
	R.S. Range @→	Not Recommended					R.S.			Not Recommended			
	Span (Ft)→	100	110	120	130	140	150	160	170	180	190	200	
	15º, 1” ice, 4 psf wind	13	16	19	22	26	29	33	38	42	47	52	2,754
	15º, 0.8” ice, 4 psf wind	12	14	17	19	23	26	29	33	37	42	46	2,374
	0º, 0.5” ice, 4 psf wind + k	9	11	14	16	19	21	24	27	31	34	38	2,248
	0	4	5	5	6	7	8	10	11	12	13	15	1,507
	10	4	5	6	7	8	9	11	12	13	15	17	1,350
	20	5	6	7	8	9	11	12	14	15	17	19	1,204
	30	5	6	8	9	10	12	14	15	17	19	21	1,070
	40	6	7	9	10	12	13	15	17	19	21	24	952
	50	7	8	10	11	13	15	17	19	21	24	26	849
	60º F, 21 psf wind	11	13	15	18	21	24	27	31	35	39	43	1,352
	60º F, 6 psf wind	8	10	12	14	16	18	20	23	26	29	32	852
	60º F, 4 psf wind	8	9	11	13	15	17	20	22	25	28	31	805
	60	7	9	11	12	14	17	19	21	24	27	29	762
	70	8	10	12	14	16	18	21	24	26	29	33	690
	80	9	11	13	15	18	20	23	26	29	32	36	630
	90	10	12	14	16	19	22	25	28	31	35	39	580
	100	10	13	15	18	20	24	27	30	34	38	42	538

## Short Span – Feet

Temp. Deg. F ↓	Condition→	FINAL (Clearance) SAG (inches)										Tension Lbs	
	Span (Ft)→						R.S.						
		100	110	120	130	140	150	160	170	180	190		200
-20		3	4	5	6	6	7	8	10	11	12	13	1,694
0		4	5	6	7	8	10	11	12	14	15	17	1,327
0º, 0.5” ice, 4 psf wind + k		10	12	14	16	19	22	25	28	31	35	39	2,200
30		6	8	9	11	12	14	16	18	20	23	25	899
32º, 0.5” ice		10	12	14	17	19	22	25	29	32	36	39	1,524
32º, 0.5” ice, 2 psf wind		10	12	14	17	20	22	26	29	32	36	40	1,552
40		7	9	10	12	14	16	18	20	23	25	28	798
50		8	10	11	13	15	18	20	23	26	28	32	715
60		9	11	13	15	17	20	22	25	28	31	35	647
60º F, 6 psf wind		9	11	13	16	18	21	23	27	30	33	37	742
70		9	11	14	16	19	21	24	27	31	34	38	592
80		10	12	15	17	20	23	26	30	33	37	41	547
90		11	13	16	19	22	25	28	32	36	40	44	510
100		12	14	17	20	23	27	30	34	38	43	47	478
120		13	16	19	22	26	30	34	38	43	48	53	428
248		20	24	29	34	40	45	52	58	65	73	81	279

Notes:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 125' to 174' for conductor sag accuracy.

## DNO-11706 OPGW

DE Tension = 2,500 Lbs

RBS = 19,800 Lbs

## Medium Span - Feet

Temp. Deg. F↓	Condition→	INITIAL (Stringing) SAG (inches)											Tension Lbs
	R.S Range ②→	Not Recommended					R.S.			Not Recommended			
	Span (Ft)→	150	160	170	180	190	200	210	220	230	240	250	
	15º, 1” ice, 4 psf wind	25	29	32	36	40	45	49	54	59	64	70	3,227
	15º, 0.8” ice, 4 psf wind	22	25	29	32	36	39	44	48	52	57	62	2,762
	0º, 0.5” ice, 4 psf wind + k	19	21	24	27	30	33	37	40	44	48	52	2,560
	0	8	9	10	12	13	14	16	17	19	21	22	1,578
	10	9	10	11	13	14	16	17	19	21	23	25	1,435
	20	10	11	12	14	16	17	19	21	23	25	27	1,302
	30	11	12	14	15	17	19	21	23	25	27	30	1,181
	40	12	13	15	17	19	21	23	25	28	30	33	1,074
	50	13	15	17	19	21	23	25	28	30	33	36	980
	60º F, 21 psf wind	20	23	26	29	32	36	40	43	47	52	56	1,615
	60º F, 6 psf wind	15	17	20	22	24	27	30	33	36	39	42	1,008
	60º F, 4 psf wind	15	17	19	21	24	26	29	32	34	37	41	950
	60	14	16	18	20	23	25	28	30	33	36	39	899
	70	15	17	20	22	24	27	30	33	36	39	42	829
	80	16	19	21	24	26	29	32	35	39	42	46	769
	90	18	20	23	25	28	31	35	38	42	45	49	717
	100	19	21	24	27	30	33	37	41	44	48	52	673

## Medium Span - Feet

Temp. Deg. F ↓	Condition→	FINAL (Clearance) SAG (inches)										Tension Lbs	
	Span (Ft)→						R.S.						
		150	160	170	180	190	200	210	220	230	240		250
-20		7	9	10	11	12	13	15	16	18	19	21	1,687
0		9	11	12	13	15	17	18	20	22	24	26	1,362
0º, 0.5” ice, 4 psf wind + k		19	22	25	28	31	34	38	41	45	49	53	2,500
30		13	14	16	18	20	23	25	27	30	32	35	995
32º, 0.5” ice		19	22	25	28	31	34	37	41	45	49	53	1,771
32º, 0.5” ice, 2 psf wind		19	22	25	28	31	34	38	42	45	49	54	1,805
40		14	16	18	20	22	25	27	30	33	36	39	906
50		15	17	20	22	24	27	30	33	36	39	42	831
60		16	19	21	24	26	29	32	35	39	42	46	768
60º F, 6 psf wind		17	20	22	25	28	31	34	37	41	44	48	883
70		18	20	23	25	28	31	35	38	42	45	49	715
80		19	22	24	27	30	34	37	41	44	48	53	669
90		20	23	26	29	32	36	39	43	47	51	56	630
100		21	24	27	31	34	38	42	46	50	54	59	597
120		23	27	30	34	38	42	46	50	55	60	65	541
248		35	40	45	50	56	62	68	75	82	89	97	364

Notes:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 175' to 224' for conductor sag accuracy.

## DNO-11706 OPGW

DE Tension = 2,800 Lbs

RBS = 19,800 Lbs

## Long Span – Feet

Temp. Deg. F↓	Condition→	INITIAL (Stringing) SAG (inches)											Tension Lbs
	R.S. Range @→	Not Recommended					R.S.			Not Recommended			
	Span (Ft)→	200	210	220	230	240	250	260	270	280	290	300	
	15º, 1” ice, 4 psf wind	39	43	47	52	57	61	66	72	77	83	88	3,679
	15º, 0.8” ice, 4 psf wind	35	38	42	46	50	54	59	63	68	73	78	3,138
	0º, 0.5” ice, 4 psf wind + k	30	33	36	39	43	46	50	54	58	62	67	2,871
	0	13	15	16	18	19	21	23	24	26	28	30	1,683
	10	15	16	18	19	21	23	25	26	28	31	33	1,548
	20	16	17	19	21	23	25	27	29	31	33	36	1,424
	30	17	19	21	23	25	27	29	31	34	36	39	1,310
	40	19	21	23	25	27	29	32	34	37	39	42	1,208
	50	20	22	24	27	29	31	34	37	39	42	45	1,118
	60º F, 21 psf wind	31	34	38	41	45	48	52	57	61	65	70	1,870
	60º F, 6 psf wind	23	26	28	31	34	36	39	43	46	49	53	1,165
	60º F, 4 psf wind	23	25	27	30	32	35	38	41	44	47	51	1,098
	60	22	24	26	29	31	34	37	39	42	46	49	1,038
	70	23	26	28	31	34	36	39	42	46	49	52	968
	80	25	27	30	33	36	39	42	45	49	52	56	906
	90	26	29	32	35	38	41	45	48	52	56	59	853
	100	28	31	34	37	40	44	47	51	55	59	63	805

## Long Span – Feet

Temp. Deg. F ↓	Condition→	FINAL (Clearance) SAG (inches)										Tension Lbs	
	Span (Ft)→						R.S.						
		200	210	220	230	240	250	260	270	280	290		300
-20		13	14	16	17	19	20	22	24	25	27	29	1,731
0		16	17	19	21	23	24	26	29	31	33	35	1,437
0º, 0.5” ice, 4 psf wind + k		30	34	37	40	44	48	52	56	60	64	69	2,800
30		20	22	25	27	29	32	34	37	40	43	46	1,105
32º, 0.5” ice		30	33	36	40	43	47	50	54	59	63	67	2,013
32º, 0.5” ice, 2 psf wind		30	33	37	40	43	47	51	55	59	63	68	2,053
40		22	24	27	29	32	34	37	40	43	46	50	1,022
50		24	26	29	31	34	37	40	43	47	50	53	950
60		25	28	31	34	36	40	43	46	50	53	57	888
60º F, 6 psf wind		27	29	32	35	38	42	45	49	52	56	60	1,021
70		27	30	33	36	39	42	46	49	53	57	61	835
80		29	31	35	38	41	45	48	52	56	60	64	788
90		30	33	36	40	43	47	51	55	59	63	68	747
100		32	35	38	42	46	49	53	58	62	67	71	711
120		35	38	42	46	50	54	58	63	68	73	78	651
248		50	55	61	67	72	79	85	92	99	106	113	448

Notes:

1. See comments in front of section for conditions including wind and ice.
2. Ruling span range is for initial line design between 225' to 274' for conductor sag accuracy.



## DNO-11706 OPGW

DE Tension = 3,100 Lbs

RBS = 19,800 Lbs

## Extra Long Span - Feet

Temp. Deg. F↓	Condition→	INITIAL (Stringing) SAG (inches)											Tension Lbs
	R.S. Range @→	Not Recommended					R.S.			Not Recommended			
	Span (Ft)→	250	260	270	280	290	300	310	320	330	340	350	
	15º, 1” ice, 4 psf wind	55	59	64	69	74	79	84	90	95	101	107	4,117
	15º, 0.8” ice, 4 psf wind	49	53	57	61	65	70	75	80	85	90	95	3,506
	0º, 0.5” ice, 4 psf wind + k	42	45	49	53	56	60	64	69	73	78	82	3,183
	0	19	21	23	24	26	28	30	32	34	36	38	1,815
	10	21	23	24	26	28	30	32	34	36	39	41	1,685
	20	23	24	26	28	30	32	35	37	39	42	44	1,565
	30	24	26	28	30	33	35	37	40	42	45	47	1,455
	40	26	28	30	33	35	37	40	43	45	48	51	1,354
	50	28	30	32	35	37	40	43	46	48	51	55	1,264
	60º F, 21 psf wind	43	46	50	54	57	61	66	70	74	79	84	2,121
	60º F, 6 psf wind	32	35	37	40	43	46	49	52	56	59	63	1,326
	60º F, 4 psf wind	31	33	36	39	41	44	47	51	54	57	60	1,251
	60	30	32	35	37	40	43	46	49	52	55	58	1,183
	70	32	34	37	40	43	46	49	52	55	59	62	1,112
	80	34	36	39	42	45	48	52	55	59	62	66	1,048
	90	36	38	41	45	48	51	55	58	62	66	70	991
	100	37	40	44	47	50	54	58	61	65	69	73	940

## Extra Long Span - Feet

Temp. Deg. F ↓	Condition→	FINAL (Clearance) SAG (inches)										Tension Lbs	
	Span (Ft)→						R.S.						
		250	260	270	280	290	300	310	320	330	340		350
-20		19	21	23	24	26	28	30	32	34	36	38	1,812
0		23	25	27	29	31	33	35	37	40	42	45	1,538
0º, 0.5” ice, 4 psf wind + k		43	47	50	54	58	62	66	70	75	80	84	3,100
30		29	31	34	36	39	41	44	47	50	53	56	1,224
32º, 0.5” ice		42	45	49	52	56	60	64	68	73	77	82	2,254
32º, 0.5” ice, 2 psf wind		42	46	49	53	57	61	65	69	73	78	83	2,299
40		31	33	36	39	41	44	47	50	54	57	60	1,143
50		33	36	38	41	44	47	50	54	57	61	64	1,072
60		35	38	41	44	47	50	54	57	61	64	68	1,010
60º F, 6 psf wind		37	40	43	46	49	53	56	60	64	68	72	1,160
70		37	40	43	46	50	53	57	60	64	68	72	955
80		39	42	45	49	52	56	60	64	68	72	76	907
90		41	44	48	51	55	59	63	67	71	75	80	864
100		43	46	50	54	57	61	66	70	74	79	84	826
120		46	50	54	58	62	67	71	76	81	86	91	761
248		66	72	77	83	89	95	102	108	115	122	130	533

Notes:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 275' to 324' for conductor sag accuracy.

## DNO-11706 OPGW

DE Tension = 3,400 Lbs

RBS = 19,800 Lbs

## Super Long Span - Feet

Temp. Deg. F↓	Condition→	INITIAL (Stringing) SAG (inches)											Tension Lbs
	R.S. Range @→	Not Recommended					R.S.			Not Recommended			
	Span (Ft)→	300	310	320	330	340	350	360	370	380	390	400	
	15º, 1” ice, 4 psf wind	72	76	81	87	92	97	103	109	115	121	127	4,544
	15º, 0.8” ice, 4 psf wind	64	68	72	77	82	87	92	97	102	107	113	3,869
	0º, 0.5” ice, 4 psf wind + k	55	59	62	66	71	75	79	84	88	93	98	3,496
	0	26	27	29	31	33	35	37	39	41	44	46	1,968
	10	28	29	31	33	35	37	40	42	44	46	49	1,841
	20	29	31	34	36	38	40	42	45	47	50	52	1,722
	30	31	34	36	38	40	43	45	48	50	53	56	1,612
	40	34	36	38	41	43	46	48	51	54	57	60	1,511
	50	36	38	41	43	46	49	51	54	57	60	63	1,420
	60º F, 21 psf wind	55	59	62	66	71	75	79	84	88	93	98	2,374
	60º F, 6 psf wind	41	44	47	49	53	56	59	62	66	69	73	1,495
	60º F, 4 psf wind	39	42	45	48	51	54	57	60	63	67	70	1,412
	60	38	40	43	46	49	52	55	58	61	64	67	1,337
	70	40	43	46	49	52	55	58	61	64	68	71	1,262
	80	42	45	48	51	54	58	61	65	68	72	75	1,195
	90	45	48	51	54	57	61	64	68	72	76	79	1,134
	100	47	50	53	57	60	64	68	71	75	79	83	1,080

## Super Long Span - Feet

Temp. Deg. F ↓	Condition→	FINAL (Clearance) SAG (inches)											Tension Lbs
	Span (Ft)→						R.S.						
		300	310	320	330	340	350	360	370	380	390	400	
-20		26	28	30	32	34	36	38	40	42	45	47	1,920
0		31	33	35	37	39	42	44	47	49	52	54	1,657
0º, 0.5” ice, 4 psf wind + k		57	60	64	68	73	77	81	86	91	96	100	3,400
30		37	40	43	45	48	51	54	57	60	63	67	1,351
32º, 0.5” ice		54	58	62	66	70	74	78	83	87	92	97	2,495
32º, 0.5” ice, 2 psf wind		55	59	62	66	70	75	79	83	88	93	97	2,545
40		40	43	45	48	51	54	57	61	64	67	71	1,270
50		42	45	48	51	54	58	61	64	68	72	75	1,198
60		45	48	51	54	57	61	64	68	72	76	79	1,135
60º F, 6 psf wind		47	50	53	57	60	64	68	71	75	79	84	1,302
70		47	50	53	57	60	64	68	71	75	79	84	1,078
80		49	53	56	60	63	67	71	75	79	83	88	1,027
90		52	55	59	63	66	70	74	79	83	87	92	982
100		54	58	61	65	69	73	78	82	86	91	96	941
120		58	62	66	70	75	79	84	89	93	98	103	871
248		82	88	94	100	106	112	118	125	132	139	146	617

Notes:

- See comments in front of section for conditions including wind and ice.
- Ruling span range is for initial line design between 325' to 374' for conductor sag accuracy.

**Line Guards and Armor Rods**

Preformed line guards and armor rods shall be used to protect ACSR, AAAC, and AAC conductors from damage at an insulator or in suspension or angle clamps as indicated below. Armor rods and line guards do not need to be installed when preformed ties are used. Therefore, performed ties should be used in all possible applications.

The following guidelines shall apply:

1. **Line Guards** shall be used:
  - A) In all hand tied applications where the conductor spans are under 300' in length (on both sides of the pin insulator).
2. **Armor Rods** shall be used:
  - A) In all hand tied applications where the conductor spans exceed 300' in length (on either side of the pin insulator).
  - B) In all clamp top post insulators and suspension clamps where the conductor spans exceed 300' in length (on either side of the insulator).

Line guards and armor rods may be used as patch rods to restore full conductivity and strength. They can be used if not more than 25% of the strands in the outer layer of the conductor have been damaged, and if the length of the damaged portion is not too great to prohibit their use.

Taps onto preformed line guards and armor rods (with a hot line clamp) are acceptable. However, they should not be installed for the sole purpose of making a tap. A stirrup clamp should be used for this application.

The following size **Line Guards** are available:

Wire Size		Rod O.D. (Inches)	No. Rods Per Set	Length (Inches)	Color Code	Ameren Stock No.
*6	Solid Cu.	0.102	7	19	Green	1759076
4 ACSR	7/1 Str.	0.121	8	19	Orange	1759032
2 ACSR	7/1 Str.	0.121	9	21	Red	1759033
1/0 ACSR	6/1 Str.	0.121	12	25	Yellow	1759034
3/0 ACSR	6/1 Str.	0.121	14	29	Orange	1759035
336.4 ACSR	18/1 Str.	0.146	15	35	Blue	1759036
336.4 ACSR	26/7 Str.	0.146	16	37	Green	1759044
477 ACSR	18/1 Str.	0.146	18	41	Purple	1759037
556.5 AAC	19 Str.	0.146	19	41	Blue	1759071
795 AAC	37 Str.	0.182	18	47	Brown	1759084
954 AAC	37 Str.	0.250	15	49	Orange	1759059
954 ACSR	45/7 Str.	0.250	15	51	Purple	1759104

\*These Copperweld line guards shall be used to protect #6 copper conductors on 2.4/4.16kV circuits that are being converted to 7.2/12.47kV operation. They shall be installed at the time of conversion. These guards shall not be installed hot on circuits energized at 12kV.

**PRIMARY CONDUCTOR AND FASTENINGS**  
Preformed Armor Rods & Line Guards

**07 00 08 01**

Sheet 2 of 2

The following size **Ameren Rods** are available:

Wire Size		Rod O.D. (Inches)	No. Rods Per Set	Length		Color Code	Ameren Stock No.	
				Single	Double		Single	Double
3 #7 A.W.	3 Str.	0.114	10	46	–	Black	1759085	–
4 ACSR	7/1 Str.	0.146	7	40	–	Orange	1759020	–
2 ACSR	7/1 Str.	0.146	9	44	–	Red	1759021	–
1/0 ACSR	6/1 Str.	0.167	9	52	64	Yellow	1759022	1759025
3/0 ACSR	6/1 Str.	0.167	11	56	68	Orange	1759023	1759026
336.4 ACSR	18/1 Str.	0.204	12	68	–	Blue	1759040	–
336.4 ACSR	26/7 Str.	0.204	12	72	–	Green	1759028	–
477 ACSR	18/1 Str.	0.250	11	76	–	Purple	1759058	–
556.5 AAC	19 Str.	0.250	12	70	–	Blue	1759061	–

Wire	Stock No.	Weight	Automatic Splices	Compression Sleeves		Presses and Dies		Nico Press
Stock No's. Maj. and Min.			17-60 (2)	17-60		86-11		85-36
		Lbs./Ft		Full Tension	Jumper or Loop	12 Ton Hand or Power Press 87-29-006	60 Ton Power Hyd. Press 84-06-002	
#4 ACSR – Bare	18 05 005	.0674	332	258	–	–	–	112
#4 ACSR – Poly	18 05 068	.1475	332	258		–	–	112
#1/0 AAAC – Bare	18 05 060	.1140	328	260	–	–	–	112
#1/0 AAAC – Poly	18 05 067	.1660	328	260	–	–	–	112
#1/0 ACSR – 6/1 Bare	18 05 113	.1452	340	260	–	–	–	112
110.8 ACSR – 12/7 Bare	18 05 117	.2763	–	389	–	–	–	–
336.4 Kcmil ACSR – 18/1 Bare	18 05 036	.3653	333	254	209	139	–	–
336.4Kcmil AA – 19 Str. Poly.	18 05 052	.388		170	209	037 (3)	–	–
556.5 Kcmil – 19 Str. AA Bare	18 05 047	.5224	327		196	131	–	–
556.5 Kcmil – 37 Str. AA-Poly.	18 05 053	.632	327		196	131	–	–
795 Kcmil 37 Str. AA – Bare	18 05 032	.7463	335	286	287	–	169	–
954 Kcmil 37 Str. AA – Bare	18 05 043	.8955		185	291	–	169	–
3 #7 Alumoweld (1)	27 09 099	.141		272	–	134	–	–

1. Use 1/0 AAAC or 110.8 (12/7) ACSR for new static wire construction.
2. OK to use automatic splices on full tension spans but not in slack spans. Use bolted connectors or compression sleeves on highway or river crossings.
3. This die for full tension sleeves only. All other dies work on both full tension and loop sleeves for a given conductor.

Wire	Stock No. 18 05	Deadends			Angle Clamps	Armor Rod	Line Guard (5)	Stirrup Clamp	Hot Line Clamp
Stock No's. Maj. and Min.			23-78	23-18		17-59	17-59	17-62	17-62
			Auto-matic (3)	Straight		Sgle Double Length			
#4 ACSR – Bare	005	–	365	294	17 02 016	020 –	032	166	088 (6)
#4ACSR – Poly	068	–	365	294	17 02 016	– –	–	166	088 (6)
#1/0 AAAC – Bare	060	–	362	294	23 18 040 (4)	022 025	034	166	088 (6)
#1/0 AAAC – Poly	067	–	362	294	17 02 016	– –	–	166	088
110.8 ACSR –12/7 Bare	117	–	–	397	23 78 401	–	127	166	183
336.4 Kcmil ACSR –18/1 Bare	036	–	–	292	23 18 264 (4)	040 –	036	167	112 (5)
336.4Kcmil AA – 19 Str. Poly.	052	–	–	292	23 18 040 (4)	– –	–	167	088 (6)
556.5 Kcmil – 19 Str. AA Bare	047	–	–	292	23 18 302 (4)	061 –	071	167	
556.5 Kcmil – 37 Str. AA–Poly.	053	–	–	292	23 18 040 (4)	– –	–	167	–
795 Kcmil 37 Str. AA – Bare	032	–	–	292	23 18 302 (4)	– –	084	167	143 (7)
954 Kcmil 37 Str. AA – Bare	043	–	–	368	23 18 302 (4)	– –	059	167	143 (7)
	27 09			23 68					
3 #7 Alumoweld (1)	099	–	–	325 (2)	17 02 016	– –	085	–	

1. Use 1/0 AAAC or 110.8 (12/7) ACSR for new static wire construction.
2. Preformed grip.
3. Do NOT use automatic deadends on low tension spans, slack spans, or highway and river crossings. For these applications use bolted deadends.
4. Suitable for suspension construction also.
5. May be used for repairing conductor where less than 25% of strands are damaged.
6. For use with stirrup clamps
7. For use over bare conductor
8. For use over armor.

**NON-STANDARD PRIMARY CONDUCTORS & FASTENINGS**  
Associated Conductor Materials Quick Reference Index  
For Maintenance Reference Only

**07 00 09 02**

Sheet 1 of 2

Wire	Stock No.	Weight	Automatic Splices	Compression Sleeves		Presses and Dies		Nico Press
Stock No's. Maj. and Min.			17-63	17-60		86-11		85-36
		Lbs./Ft		Full Tension	Jumper or Loop	12 Ton Hand or Power Press 87-29-006	60 Ton Power Hyd. Press 84-06-002	
#6 Bare Cu.	18 02 010	.029	038					095
#6 Poly Cu.	18 01 012	.112	038	006 (1)				095
#4 Bare Cu.	18 02 017	.126	040					
#4 Poly Cu.	18 01 017	.164	040	103 (1)				128
#2 Bare Cu.	18 02 020	.201	080					
#2 Poly Cu.	18 01 020	.260	080	104 (1)				128
#1/0 Bare Cu.	18 02 022	.326	044					
#1/0 Poly Cu.	18 01 022	.424	044	121 (1)	207	106		
#4/0 Bare Cu.	18 02 027	.653	046					
#4/0 Poly Cu.	18 01 025	.800	046	123 (1)	155	107		
350 kcmil Bare Cu.	18 02 064	1.091		124		108		
#8 Sol. C.W.	27 09 094	.046		163				095-128
#3/0 ACSR	18 05 010		17-60-337	253	203	138(2)- 109(3)		
266.5 kcmil 18/1 ACSR	18 05 039	.2397	17-60-338	AL 203 (1) ST 204		AL 176 ST 175		
336.4 kcmil 26/7 ACSR	18 05 014	.4624		AL 565 ST 133		AL 113 ST 114		
477 kcmil 18/1 ACSR	18 05 035	.518		AL 169 ST 134	179	AL 115 ST 110		

1. Do not use automatic splices on low tension or slack spans, only on full tension. Do not use automatic splices on highway or railroad crossings. Use compression splices instead.
2. Die for full tension splice only.
3. Die for loop splice only.

**NON-STANDARD PRIMARY CONDUCTORS & FASTENINGS**  
Associated Conductor Materials Quick Reference Index  
For Maintenance Reference Only

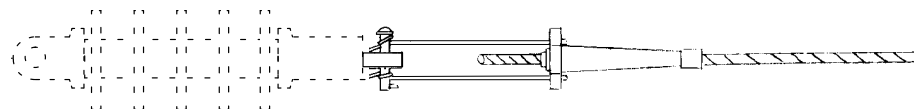
**07 00 09 02**

Sheet 2 of 2

Wire	Stock No.	Deadends			Angle Clamp	Armor Rod (4)	Line Guard (4)	Stirrup Clamp	Hot Line Clamp
Stock No's. Maj. and Min.	18-	23-78	23-18	23-78		17-59	17-59	17-62	23-78
		Automatic (1)	Straight	Quad-rant or Snail					
#6 Bare Cu.	02 010								
#6 Poly Cu.	01 012	375	394		17 02 016			165	183 (5)
#4 Bare Cu.	02 017								
#4 Poly Cu.	01 017	374	394		17 02 016			165	183 (5)
#2 Bare Cu.	02 030								
#2 Poly Cu.	01 020	373	394		17 02 016			165	183 (5)
#1/0 Bare Cu.	02 022	-							
#1/0 Poly Cu.	01 022	-	395	290 (2)	17 02 016	079		165	183 (5)
#4/0 Bare Cu.	02 027	-							183 (5)
#4/0 Poly Cu.	01 025	-	395		17 62 006 (3)	046 (2)		153	
350 kcmil Bare Cu.	02 064	-		050 (2)	17 62 006 (3)				
#8 Sol. C.W.	27 09 094	17 60 199	(Offset Sleeve)						
									17-62
#3/0 ACSR	05 010	-	292	-	23 18 040 (3)	S.L. 023 D.L. 026	035	167	088 (6)
266.8 kcmil 18/1 ACSR	05 039	-	292		23 18 040 (3)	038		167	112 (6)
336.4 kcmil 26/7 ACSR	05 014	-	292		23 18 264 (3)	040	044	167	112 (6)
477 kcmil 18/1 ACSR	05 035	-	292		23 18 264 (3)	058	037	167	112 (6)

1. Do NOT use automatic deadends on low tension spans, slack spans, or highway and river crossings. For these applications use bolted deadends.
2. Use with tensions over 4000 lbs.
3. Suitable for suspension construction also.
4. Preformed line guards and patch rods preferred for repairing conductors.
5. For use with stirrup clamp.
6. For use over bare conductor



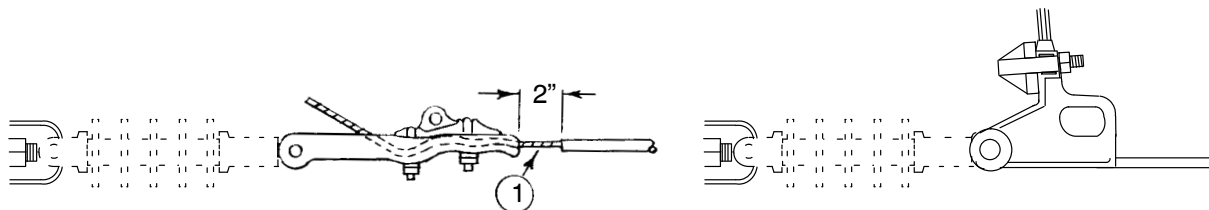


## Automatic Type

Std. / Stk. No.	Description	New / Maint.	DOJM Code
23 78 365	Clamp, Deadend, Auto, #4 ACSR	N	DEA4A
23 78 364	Clamp, Deadend, Auto, #2 ACSR	N	DEA2A
23 78 362	Clamp, Deadend, Auto, 1/0 AAAC	N	DEA10A
23 78 375	Clamp, Deadend, Auto, #6 CU	M	DEA6C
23 78 374	Clamp, Deadend, Auto, #4 CU	M	DEA4C
23 78 373	Clamp, Deadend, Auto, #2 CU	M	DEA2C

## NOTES:

1. The wire shall be fed completely through the automatic deadend chuck. The jaws of the deadend shall be set by applying a sharp heavy pull on the line conductor. Do not strike deadend body to set the deadend chuck.
2. Do NOT use automatic deadends on low tension spans, slack spans, or highway and river crossings. For these applications use bolted deadends.

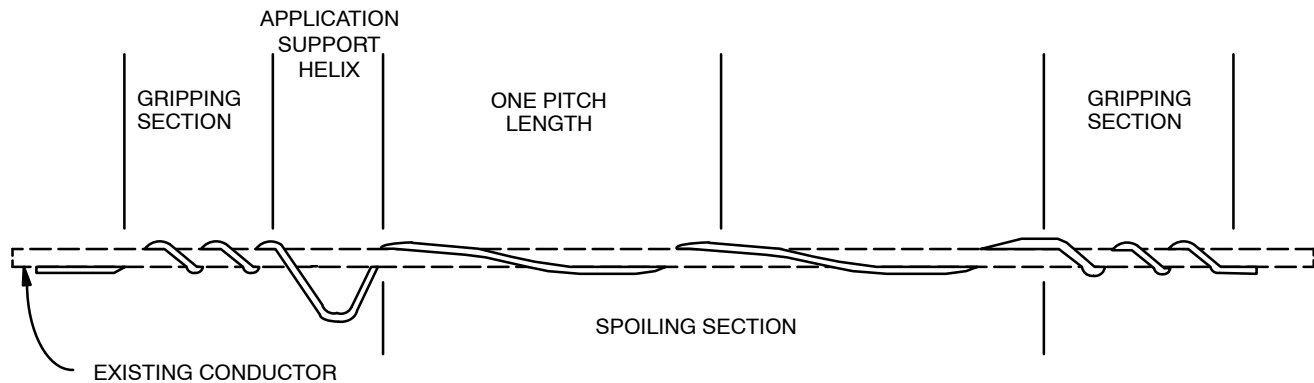
STYLE ASTYLE B

Std. / Stk. No.	Description	New / Maint	DOJM Code	Style
23 18 394	Clamp, Deadend, 3 #7 A.W.	M	DEC37AW	A
23 18 394	Clamp, Deadend, #6 CU	M	DEC6C	A
23 18 394	Clamp, Deadend, #4 CU	M	DEC4C	A
23 18 394	Clamp, Deadend, #2 CU	M	DEC2C	A
23 18 394	Clamp, Deadend, #1/0 CU	M	DEC10C	A
23 18 395	Clamp, Deadend, #4/0 CU	M	DEC40C	A
23 18 395	Clamp, Deadend, 350 CU	M	DEC350C	A
23 18 395	Clamp, Deadend, 500 CU	M	DEC500C	A
23 18 399	Clamp, Deadend, 750 CU	M	DEC750C	A
23 18 399	Clamp, Deadend, 1000 CU	M	DEC1000C	A
23 18 394	Clamp, Deadend, 6A CWC	M	DEC6AC	A
23 18 394	Clamp, Deadend, 4A CWC	M	DEC4AC	A
23 18 394	Clamp, Deadend, 2A CWC	M	DEC2AC	A
23 18 400	Clamp, Deadend, #4 ACSR	M	DEC4A	B
23 18 400	Clamp, Deadend, #2 ACSR	M	DEC2A	B
23 18 400	Clamp, Deadend, 1/0 ACSR or 1/0 AAAC	N	DEC10A	B
23 18 292	Clamp, Deadend, 3/0 ACSR	N	DEC30A	A
23 18 292	Clamp, Deadend, 4/0 ACSR	N	DEC40A	A
23 18 292	Clamp, Deadend, 110 ACSR	N	DEC110A	A
23 18 404	Clamp, Deadend, 335.6 ACSR T-2	N	DEC335T2	B
23 18 404	Clamp, Deadend, 432-2 ACSR T-2	N	DEC432T2	B
23 18 292	Clamp, Deadend, 336 ACSR	N	DEC336A	A
23 18 292	Clamp, Deadend, 477 ACSR	N	DEC477A	A
23 18 292	Clamp, Deadend, 556 AA	N	DEC556A	A
23 18 368	Clamp, Deadend, 795 AA	N	DEC795A	A
23 18 368	Clamp, Deadend, 954 AA	N	DEC954A	A

## NOTE:

1. On covered conductors remove insulation to this point. Tape according to Dist. Std. 07 00 27 00.

**FOR THE ELIMINATION OF KNOWN GALLOPING CONDUCTORS**



**FIGURE 1**

AIR FLOW SPOILER (AFS)

**TABLE 1**

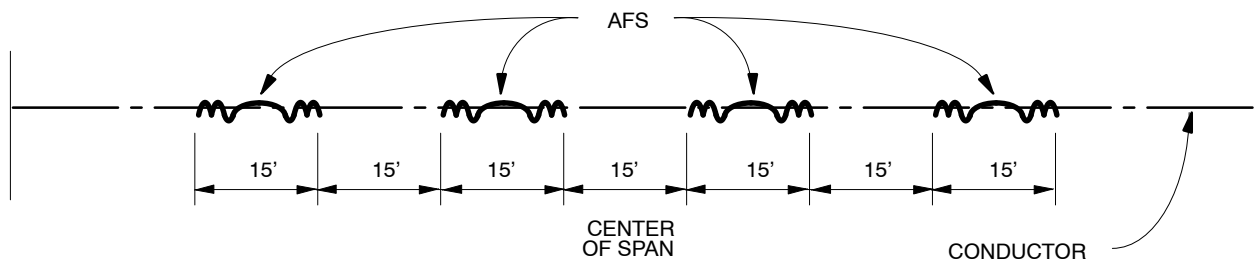
SPAN LENGTH (FT)	SPOILERS / SPAN	SPAN LENGTH (FT)	SPOILERS / SPAN
< 120	2	451 – 500	9
121 – 180	3	501 – 550	10
181 – 240	4	551 – 600	11
241 – 300	5	601 – 650	12
301 – 350	6	651 – 700	13
351 – 400	7	701 – 750	14
401 – 450	8	751 – 800	15

STND. / STK. NO.	DESCRIPTION	07 00 14 **	01	02	03	04	05	06
17 63 181	Spoiler, Airflow 1/0 AAAC 7 STR or 1/0 ACSR 6/1		*					
17 63 240	Spoiler, Airflow 3/0, 4/0, or 110.8 ACSR							*
17 63 182	Spoiler, Airflow 336.4 ACSR 18/1			*				
17 63 183	Spoiler, Airflow 556.5 AA 19 STR				*			
17 63 184	Spoiler, Airflow 795 (37) AAC, 954 (37) AAC or 954 (45/7) ACSR					*		
296	OPERATION CODE		*	*	*	*	*	*

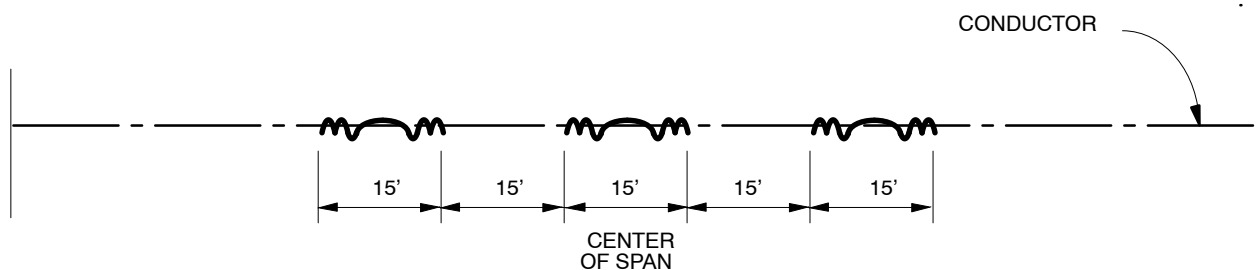
\* USE APPROPRIATE QUANTITIES FOR SPAN LENGTH PER TABLE 1

**NOTES:**

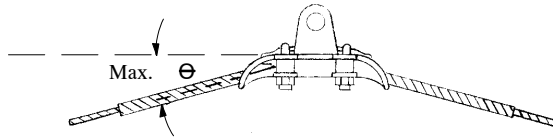
1. Leave 15' between each AFS.
2. Each AFS is approximately 15' in length.
3. For a span requiring an EVEN number of AFS, install per Figure 2.
4. For a span requiring an ODD number of AFS, install per Figure 3.



**FIGURE 2**  
EVEN NUMBER OF AFS



**FIGURE 3**  
ODD NUMBER OF AFS



$$\text{Max. } \theta = 30^{\circ}$$

UP TO 477 ACSR

$$\text{Max. } \theta = 22.5^{\circ}$$

FOR 556 AND  
LARGER

Note:

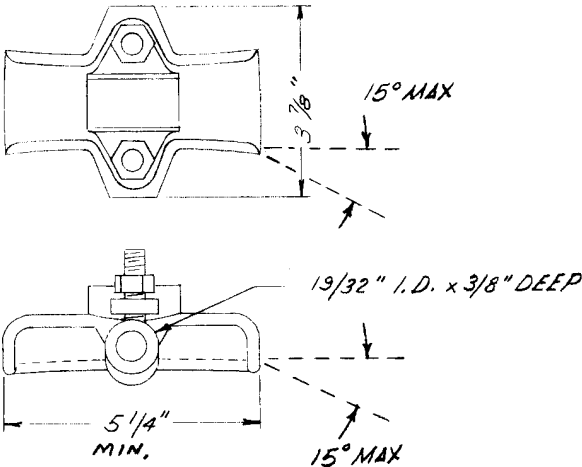
1. Armor rods not required for spans 300' and shorter.

## SPANS 300' AND SHORTER

Stk. No.	Description	DOJM Code
23 78 417	Clamp, Susp., #2 CU	SC2C
23 78 417	Clamp, Susp., #1/0 CU	SC10C
23 78 417	Clamp, Susp., #2/0 CU	SC20C
23 78 417	Clamp, Susp., #4/0 CU	SC40C
23 78 417	Clamp, Susp., #6A CWC	SC6AC
23 78 417	Clamp, Susp., #4A CWC	SC4AC
23 78 417	Clamp, Susp., #2A CWC	SC2AC
23 18 342	Clamp, Susp., #4 ACSR	SC4A
23 18 342	Clamp, Susp., #2 ACSR	SC2A
23 18 342	Clamp, Susp., 3/0 ACSR	SC30A
23 18 342	Clamp, Susp., 4/0 ACSR	SC40A
23 78 414	Clamp, Susp., 335.6 ACSR T-2	SC335T2
23 78 402	Clamp, Susp., 477 ACSR	SC477A
23 18 302	Clamp, Susp., 795 AA	SC795A
23 78 417	Clamp, Susp., 3 #1 AW	SC37AW

## SPANS GREATER THAN 300'

Stk. No.	Description	DOJM Code
23 18 342	Clamp, Susp. #4 ACSR	SC4AR
17 59 020	Rod, Armor, #4 ACSR	
23 18 342	Clamp, Susp. #2 ACSR	SC2AR
17 59 021	Rod, Armor, #2 ACSR	
23 78 402	Clamp, Susp. 3/0 ACSR	SC30AR
17 59 023	Rod, Armor, 3/0 ACSR	
23 18 372	Clamp, Susp. 4/0 ACSR	SC40AR
17 59 039	Rod, Armor, 4/0 ACSR	
23 18 302	Clamp, Susp. 477 ACSR	SC477AR
17 59 058	Rod, Armor, 477 ACSR	
23 18 302	Clamp, Susp. 795 AA	SC795AR
17 59 068	Rod, Armor 795AA	



Notes:

- 1. This trunnion to be used if line angle is less than or equal to 5 degrees.
- 2. Armor rods not required for spans 300' and shorter.

Spans 300' and Shorter

Stk. No.	Description	DOJM Codes
23 78 331	Clamp, Trunnion, 795 AA	TC795A

Spans Greater Than 300'

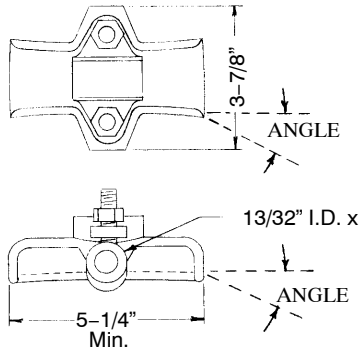
Stk. No.	Description	DOJM Codes
23 78 330	Clamp, Trunnion, 795 AA	TC795AR
17 59 068	Rod, Armor, 795 AA	

# PRIMARY CONDUCTOR AND FASTENINGS

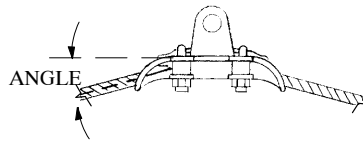
Conductor Clamps  
34kV and 69kV

07 00 20 00

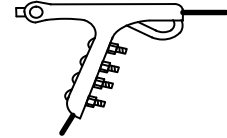
Sheet 1 of 1



**TRUNNION**



**SUSPENSION**



**DEADEND**

Configurations	Tangent / Angle				Deadend	
	Span ≤ 300'		Span > 300'		All Spans	
Description	Stk. No.	DOJM	Stk. No.	DOJM	Stk. No.	DOJM
TRUNNION						
Clamp, Trunnion, 1/0 AAAC	23 78 401	TC10A	23 78 401	TC10AR		
Rod, Armor, 1/0 AAAC			17 59 022			
Clamp, Trunnion, 556 AA	23 78 331	TC556A	23 78 332	TC556AR		
Rod, Armor, 556 AAC			17 59 061			
Clamp, Trunnion, 954 ACSR	23 78 332	TC954A	23 78 330	TC954ARS		
Rod, Armor, 954 ACSR			17 59 125			
SUSPENSION						
Clamp, Suspension, 1/0 AAAC	23 18 342	SC10A	23 78 402	SC10AR		
Rod, Armor, 1/0 AAAC			17 59 022			
Clamp, Suspension, 110.8 ACSR	23 18 342	SC110A	23 78 311	SC110AR		
Rod, Armor, 110.8 ACSR			17 59 164			
Clamp, Suspension, 556 AA	23 18 372	SC556A	23 18 302	SC556AR		
Rod, Armor, 556 AA			17 59 061			
Clamp, Suspension, 954 ACSR	23 18 302	SC954A	23 18 396	SC954ARS		
Rod, Armor, 954 ACSR			17 59 125			
Clamp, Suspension, T2, 4/0 ACSR	23 78 455					
Clamp, Suspension, T2, 336 ACSR	23 78 456					
Clamp, Suspension, T2, 556 AAC	17 02 176					
Clamp, Suspension, T2, 954 ACSR	23 78 451					
DEADEND						
Clamp, Deadend, 1/0 AAAC					23 68 529	DEC10AS
Clamp, Deadend, 110 ACSR					23 68 529	DEC110AS
Clamp, Deadend, 556 AA					23 18 405	DEC556AS
Clamp, Deadend, 954 ACSR					23 18 436	DEC954AS
Clamp, Deadend, T2, 4/0					23 18 404	
Clamp, Deadend, T2, 336, 556					23 18 406	
Clamp, Deadend, T2, 954 (x2)					23 18 436	

**DISTRIBUTION  
CONSTRUCTION STANDARDS**



ENG: KSP  
REV. NO: 3  
REV. DATE: 02/23/16

**General**

Hot line clamps shall be used to make connections on lines rated over 5000 volts phase to phase where the connection must be made "hot" or where it is likely that the connection will have to be disconnected and reconnected with some degree of frequency. **Avoid the use of hot line clamps where currents exceed 250 amps** (i.e. 1/0 AAAC taps maximum), except with T-2 conductors.

Bronze hot line clamps shall be installed on aluminum stirrup clamps. Aluminum hot line clamps shall be installed on line conductors protected with *existing* armor rod or line guard. (Do not install additional rods or guards; use a new stirrup clamp). However, aluminum and bronze hot line clamps shall be connected directly to unprotected line conductors of like material (Al. to Al. or Cu. to Cu.) **when making no load taps**. This includes switches and lightning arresters.

**INSTALLATION OF HOT LINE CLAMPS AND STIRRUP CLAMPS**

- a. Use the proper size and type clamps as shown in the following tables.
- b. Install the hot line clamps over armor rods where present (keeping the clamps at least one loop (or pitch) length in from the end of the rods), or onto bails of stirrup clamps.
- c. Where possible clean copper surfaces with emery cloth or by scraping and aluminum surfaces by wire brushing.
- d. Apply corrosion resisting lubricant, 31 59 058 – BT.
- e. Stirrup clamps in combination with hot line clamps are acceptable for use on conductors 1/0 and smaller.

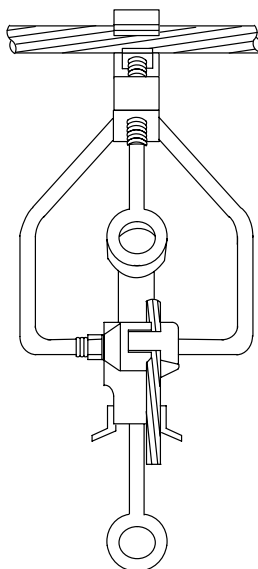
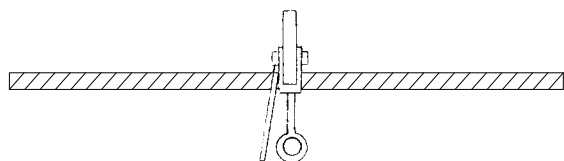


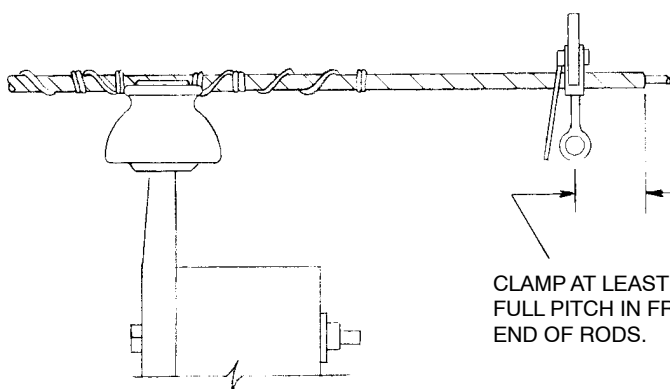


TABLE 1. Clamp on stirrup

Stk. No.	Description	DOJM Code
17 62 165	Clamp, Stirrup, #6 Cu	STC6C
23 78 394	Clamp, Hot Line, Cu.	
17 62 165	Clamp, Stirrup, #4 Cu	STC4C
23 78 394	Clamp, Hot Line, Cu.	
17 62 165	Clamp, Stirrup, #2 Cu	STC2C
23 78 394	Clamp, Hot Line, Cu.	
17 62 165	Clamp, Stirrup, 1/0 Cu	STC10C
23 78 394	Clamp, Hot Line, Cu.	
17 62 153	Clamp, Stirrup, 4/0 Cu	STC40C
23 78 394	Clamp, Hot Line, Cu.	
17 62 153	Clamp, Stirrup, 350 Cu	STC350C
23 78 394	Clamp, Hot Line, Cu.	
17 62 153	Clamp, Stirrup, 500 Cu	STC500C
23 78 394	Clamp, Hot Line, Cu.	
17 62 166	Clamp, Stirrup, #4 Al.	STC4A
23 78 394	Clamp, Hot Line, Cu.	
17 62 166	Clamp, Stirrup, #2 Al.	STC2A
23 78 394	Clamp, Hot Line, Cu.	
17 62 166	Clamp, Stirrup, 1/0 Al.	STC10A
23 78 394	Clamp, Hot Line, Cu.	
17 62 166	Clamp, Stirrup, 2/0 ACSR	STC20A
23 78 394	Clamp, Hot Line, Cu.	
17 62 166	Clamp, Stirrup, 3/0 ACSR	STC30A
23 78 394	Clamp, Hot Line, Cu.	
17 62 166	Clamp, Stirrup, 4/0 ACSR	STC40A
23 78 394	Clamp, Hot Line, Cu.	
17 62 186	Clamp, Stirrup, 335.6 ACSR T-2	STC335T2
23 78 394	Clamp, Hot Line, Cu.	
17 62 186	Clamp, Stirrup, 336 ACSR	STC336A
23 78 394	Clamp, Hot Line, Cu.	
17 62 186	Clamp, Stirrup, 477 ACSR	STC477A
23 78 394	Clamp, Hot Line, Cu.	
17 62 186	Clamp, Stirrup, 556 AA	STC556A
23 78 394	Clamp, Hot Line, Cu.	
17 62 167	Clamp, Stirrup, 795 AA	STC795A
23 78 394	Clamp, Hot Line, Cu.	
17 62 167	Clamp, Stirrup, 954 AA	STC954A
23 78 394	Clamp, Hot Line, Cu.	



FOR NO LOAD TAPS –  
FUSED SWITCHES AND  
LIGHTNING ARRESTORS



EXISTING ARMOR

CLAMP AT LEAST ONE  
FULL PITCH IN FROM  
END OF RODS.

TABLE 2. Clamp on bare conductor

Stk. No.	Description	DOJM Code
23 78 394	Clamp, Hot Line, #6 Cu, BARE	HLC6C
23 78 394	Clamp, Hot Line, #4 Cu, BARE	HLC4C
23 78 394	Clamp, Hot Line, #2 Cu, BARE	HLC2C
23 78 394	Clamp, Hot Line, 1/0 Cu, BARE	HLC10C
23 78 183	Clamp, Hot Line, 4/0 Cu, BARE	HLC40C
23 78 183	Clamp, Hot Line, 350 Cu, BARE	HLC350C
17 62 088	Clamp, Hot Line, #4 ACSR, BARE	HLC4A
17 62 088	Clamp, Hot Line, #2 ACSR, BARE	HLC2A
17 62 088	Clamp, Hot Line, 1/0 AL, BARE	HLC10A
17 62 088	Clamp, Hot Line, 2/0 ACSR, BARE	HLC20A
17 62 088	Clamp, Hot Line, 3/0 ACSR, BARE	HLC30A
17 62 088	Clamp, Hot Line, 4/0 ACSR, BARE	HLC40A
17 62 190	Clamp, Hot Line, 335.6 ACSR T-2	HLC335T2
17 62 088	Clamp, Hot Line, 336 ACSR, BARE	HLC336A
17 62 112	Clamp, Hot Line, 477 ACSR, BARE	HLC477A
17 62 112	Clamp, Hot Line, 556 AA, BARE	HLC556A
17 62 143	Clamp, Hot Line, 795 AA, BARE	HLC795A
17 62 143	Clamp, Hot Line, 954 AA, BARE OR 954 ACSR, BARE	HLC954A

TABLE 3. Clamp on conductor with existing armor rods.

Stk. No.	Description	DOJM Code
17 62 088	Clamp, Hot Line, #4 ACSR, w/Armor	HLC4AR
17 62 088	Clamp, Hot Line, #2 ACSR, w/ Armor	HLC2AR
17 62 088	Clamp, Hot Line, 1/0 AL, w/Armor	HLC10AR
17 62 088	Clamp, Hot Line, 2/0 ACSR, w/Armor	HLC20AR
17 62 088	Clamp, Hot Line, 3/0 ACSR, w/Armor	HLC30AR
17 62 143	Clamp, Hot Line, 4/0 ACSR, w/Armor	HLC40AR
17 62 143	Clamp, Hot Line, 336 ACSR, w/Armor	HLC336AR
17 62 143	Clamp, Hot Line, 477 ACSR, w/Armor	HLC477AR
17 62 143	Clamp, Hot Line, 556 AA, w/Armor	HLC556AR

### Connectors

This section covers the various connectors to be used in making copper to copper, aluminum to aluminum, and aluminum to copper connections. Each connector shall be used only on the types and ranges of conductors for which it is shown.

**a. Copper to Copper Connectors**

The following sizes of split bolt and two bolt connectors shall be standard for use in making copper to copper conductor connections.

Stock No.	Type of Connector	Conductor Range		Alternative options to Split Bolt	DOJM Code
		Main	Tap	Vice connectors	
17 54 001	Split Bolt	10 Str	12 Sol	–	SB1
17 54 002	Split Bolt	8 Str	10 Sol	–	SB8
17 54 003	Split Bolt	6 Sol	10 sol	–	SB6
17 54 004	Split Bolt	4 Sol	8 Sol	17 54 962	SB4
17 54 005	Split Bolt	2 Sol	6 Sol	17 04 251	SB2
17 54 182	Split Bolt	2 Str	4 Sol		SB2ST
17 54 145	Two Bolt	4 AWG – 1/0	8 AWG – 1/0	17 04 252	TB10
17 54 139	Two Bolt	3 AWG – 2/0	8 AWG – 2/0		TB20
17 54 140	Two Bolt	1 AWG – 4/0	8 AWG – 4/0	–	TB40
17 54 132	Two Bolt	2/0 – 350	8 AWG – 350	–	TB350
17 54 141	Two Bolt	3/0 – 500	8 AWG – 500	–	TB500
17 54 142	Two Bolt	500 – 1000	8 AWG – 1000	–	TB1000

**b. Aluminum to Aluminum And Aluminum to Copper Connectors**

The parallel groove clamps listed below are acceptable means of making aluminum to aluminum or aluminum to copper conductor connections within the types and ranges of conductors specified for each. In no instance shall these connectors be used for making copper to copper connections. When making aluminum to copper connections the copper wire should be on the low side to prevent soluble copper salts from eroding the aluminum connector.

**Parallel Groove Clamps**

Stock No.	Conductor Range				DOJM Code
	Main (ACSR & AA)		Tap (ACSR, AA, & CU)		
	ACSR	AWG & CM	ACSR	AWG & CM	
17 51 032	6 – 1/0	6 sol – 1/0 str	6 – 1/0	6 sol – 1/0 str	PGSS
17 51 137	1/0 – 336.4	1/0 str – 350 kcmil	6 – 1/0	6 sol – 1/0 str	PGSM
17 51 138	1/0 – 336.4	1/0 str – 350 kcmil	1/0 – 336.4	1/0 str – 350 kcmil	PGMM
17 51 139	336.4 – 795	397.5 – 954 kcmil	6 – 2/0	6 sol – 2/0 str	PGSL
17 51 136	397.5 – 795	400 – 1000 kcmil	3/0 – 397.5	3/0 str – 350 kcmil	PGML
17 51 135	397.5 – 795	400 – 1000 kcmil	397.5 – 795	400 – 1000 kcmil	PGLL

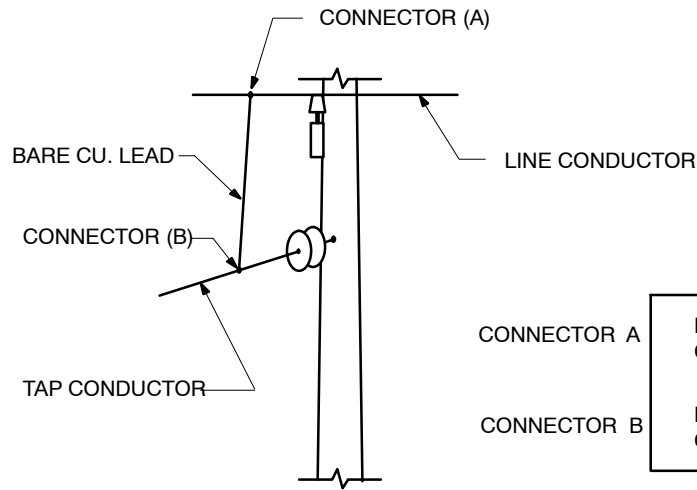
**Notes:**

- Where there is a choice of clamps available for a specific connection, the smallest clamp shall be selected.
- A Service Entrance Clamp, Stock No. 17 51 146 (not listed above) shall be used for connecting #6 ACSR Duplex cable to #10 Cu Pole & Bracket Cable.

**c. Applications**

The following shall be used to select both the line (A) and tap (B) connectors when making a tap, connecting a loop (over or around), or connecting a switch. The table below also indicates the copper lead wire to be used. However, this must be selected with the appropriate DOJM code indicated in Standard 07 00 80 (bare conductor) or Standard 07 00 81 (covered conductor).

Where a small tap to a large line combination has no connector shown (such as a 1/0 AAAC tap from a 954 AA line), use the next larger lead wire. For example: use a 4/0 cu. rather than 1/0 cu. for 1/0 AAAC to 954 AA).


**TABLE KEY**

CONNECTOR A	DOJM CODE	STOCK NUMBER
CONNECTOR B	DOJM CODE	STOCK NUMBER

Wire Size Tap Conductor	Wire Size Bare S.D. Cu. Lead	Wire Size – Line Conductor						
		954 AA	795 AA	556 AA	477 ACSR	336 ACSR	1/0 AAAC or 1/0 ACSR	4 ACSR
4 ACSR Bare or Poly	4			PGSL 1751139 PGSS 1751032	PGSL 1751139 PGSS 1751032	PGSM 1751137 PGSS 1751032	PGSS 1751032 PGSS 1751032	PGSS 1751032 PGSS 1751032
1/0 AAAC, ACSR Bare or Poly	1/0			PGSL 1751139 PGSS 1751032	PGSL 1751139 PGSS 1751032	PGSM 1751137 PGSS 1751032	PGSS 1751032 PGSS 1751032	PGSS 1751032 PGSS 1751032
336 ACSR Bare or Poly	350	PGML 1751136 PGMM 1751138	PGML 1751136 PGMM 1751138	PGML 1751136 PGMM 1751138	PGML 1751136 PGMM 1751138	PGMM 1751138 PGMM 1751138		
477 ACSR Bare or Poly	350	PGML 1751136 PGML 1751136	PGML 1751136 PGML 1751136	PGML 1751136 PGML 1751136	PGML 1751136 PGML 1751136	PGMM 1751138 PGML 1751136		
556 AA Bare or Poly	350	PGML 1751136 PGML 1751136	PGML 1751136 PGML 1751136	PGML 1751136 PGML 1751136	PGML 1751136 PGML 1751136			
795 AA Bare or Poly	500	PGLL 1751135 PGLL 1751135	PGLL 1751135 PGLL 1751135	PGLL 1751135 PGLL 1751135				
954 AA Bare or Poly	750	PGLL 1751135 PGLL 1751135	PGLL 1751135 PGLL 1751135					
6 Cu. Bare or Poly	4			PGSL 1751139 SB4 1754004	PGSL 1751139 SB4 1754004	PGSM 1751137 SB4 1754004	PGSS 1751032 SB4 1754004	PGSS 1751032 SB4 1754004
4 Cu. Bare or Poly	4			PGSL 1751139 SB4 1754004	PGSL 1751139 SB4 1754004	PGSM 1751137 SB4 1754004	PGSS 1751032 SB4 1754004	PGSS 1751032 SB4 1754004
2 Cu. Bare or Poly	2			PGSL 1751139 SB2 1754005	PGSL 1751139 SB2 1754005	PGSM 1751137 SB2 1754005	PGSS 1751032 SB2 1754005	PGSS 1751032 SB2 1754005
1/0 Cu. Bare or Poly	1/0			PGML 1751136 TB10 1754145	PGML 1751136 TB10 1754145	PGSM 1751137 TB10 1754145	PGSS 1751032 TB10 1754145	PGSS 1751032 TB10 1754145
4/0 Cu. Bare or Poly	4/0	PGML 1751136 TB40 1754140	PGML 1751136 TB40 1754140	PGML 1751136 TB40 1754140	PGML 1751136 TB40 1754140	PGMM 1751138 TB40 1754140	PGSM 1751137 TB40 1754140	
350 Cu. Bare or Poly	350	PGML 1751136 TB350 1754132	PGML 1751136 TB350 1754132	PGML 1751136 TB350 1754132	PGML 1751136 TB350 1754132	PGMM 1751138 TB350 1754132		
500 Cu. Bare or Poly	500	PGLL 1751135 TB500 1754141	PGLL 1751135 TB500 1754141	PGLL 1751135 TB500 1754141	PGLL 1751135 TB500 1754141			

**1. Use of Rubber Tape**

There are two standard types of rubber tape as follows:

■ Rubber Base – Stock #25 53 080 used for voltages of 1000 volts or less between phases. Its normal application is with rubber insulated wire. Use two layers half lapped and cover with same amount of friction tape.

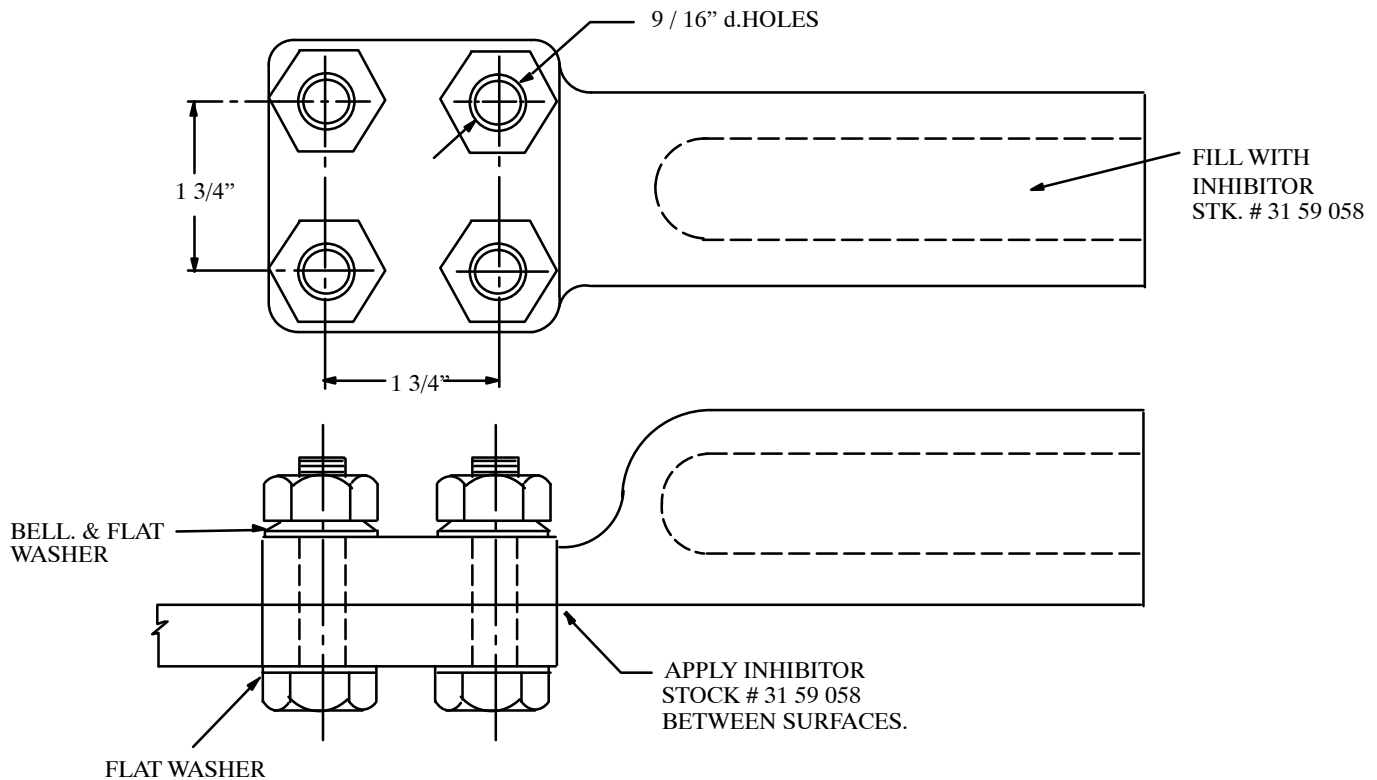
Oil Base – Stock #25 53 070 (1" wide) or #25 53 074 (1-1/2" wide) used for voltages of 1000 volts or more between phases. This tape is normally used with rubber insulated wire such as primary leads to transformers and for cable joints and terminals. Specific instructions for the use of this tape accompany standards on splices, joints, terminals, etc.

**2. Use of Friction Tape**

Friction tape Stock #25 53 003 (3/4" wide) or #25 53 027 (1-1/2" wide) shall be used to cover taps, splices, etc., with- in the climbing and working spaces on Overhead Construction 5kV and below where weatherproof conductors are used. Apply two layers half lapped.

Tape will not adhere to corrosion resisting lubricant, therefore on aluminum taps it will be necessary to wipe the ex- cess lubricant from the connection before taping. The tape must be securely anchored to the polyethylene jacket be- fore taping over the coated connection.





1. Install with 12 Ton Press and Burndy die.
2. Install with 60 Ton Press and Alcoa die.

Stk. No.	Description	DOJM Code*	Die	Note
17 55 311	Lug, Connecting, 1/0 ACSR, 2 Hole	CL10A	B74AH-10AH	1
17 55 315	Lug, Connecting, 335.5 ACSR T-2, 2 Hole	CL335T2	B75AH	1
17 55 318	Lug, Connecting, 336 ACSR, 2 Hole	CL336A	B76AH	1
17 55 324	Lug, Connecting, 477 ACSR, 2 Hole	CL477A	24AH	2
17 55 327	Lug, Connecting, 556 AA, 2 Hole	CL556A2H	24AH	2
17 55 192	Lug, Connecting, 556 AA, 4 Hole	CL556A	U317	1
17 55 193	Lug, Connecting, 795 AA, 4 Hole	CL795A	30AH	2
17 55 194	Lug, Connecting, 795 ACSR, 45/7, 4 Hole	CL795AC	30AH	2
17 55 211	Lug, Connecting, 954 AA, 4 Hole	CL954A	30AH	2

\*DOJM codes include stainless steel bolts (1/2" x 2", Stock No. 21 56 078), flat washers (1/2" ss, Stock No. 12 56 053) and Belleville washers (1/2" ss, Stock No. 12 56 052). See Dist. Std. 59 52 00 43 for procedures on installation of Belleville washers.

**Preformed Ties**

The preferred method of attaching aluminum conductors under tension to pin type or post type insulators on lines up thru 34kV is with preformed ties. Preformed top, side, double top, and double sided ties are available for the following conductors listed in Table I below. Pads, when supplied with these ties must be used to insure a proper fit between the tie and conductor. On covered conductors these ties are to be installed over the insulation.

TABLE KEY

DOJM CODE STOCK NO.
------------------------

TABLE I – Preformed Ties

Nominal Conductors	Top Tie	Side Tie	Dbl. Top Tie	Dbl. Side Tie	Post Top Tie	Color Code
#4 ACSR, Bare	TT4A 23-68-347	ST4A 23-68-360	DTT4A 23-68-384	DST4A 23-68-396		Orange
#4 ACSR, Poly Covered #2 ACSR, Bare	TT4P TT2A 23-68-345	ST2A 23-68-359	DTT2A 23-68-386	DST2A 23-68-393		Red
1/0 AAAC, Bare 1/0 ACSR, Bare	TT10A 23-68-350	ST10A 23-68-337	DTT10A 23-68-385	DST10A 23-68-376	PTT10A 23-68-399	Yellow
1/0 AAAC, Poly Covered 3/0 AAAC, Bare 3/0 ACSR, Bare 110.8 ACSR, Bare	TT10P TT30A TT110A 23-68-351	ST10P ST30A ST110A 23-68-339				Orange
2/0 ACSR, Bare	TT20A 23-68-387					Blue
#4 ACSR, Tree Wire 4/0 ACSR, Bare	TT4T TT40A 23-68-390	ST4T ST40A 23-68-331	DTT4T DTT40A 23-68-383	DST4T DST40A 23-68-392		Red
1/0 AAAC, Tree Wire 336.4 ACSR, Bare	TT10T TT336A 23-68-343	ST10T ST336A 23-68-332	DTT10T DTT336A 23-68-395	DST10T DST336A 23-68-391	PTT10T PTT336A 23-68-362	Brown
335.6 ACSR T-2	TT335T2 23-68-491	ST335T2 23-68-338	DTT335T2 23-68-494	DST335T2 23-68-375		Red or Blue
477 ACSR, Bare	TT477A 23-68-491	ST477A 23-68-492	DTT477A 23-68-494	DST477A 23-68-493		Red
556.5 AAC, Bare	TT556A 23-68-344	ST556A 23-68-338	DTT556A 23-68-374	DST556A 23-68-375	PTT556A 23-68-348	Blue
336.4 ACSR, Tree Wire 556 AAC, Poly Covered	TT336T TT556P 23-68-354	ST336T ST556P 23-68-333				Green
795 AAC, Bare					PTT795A 23-68-349	Green
954 AAC, Bare				DST954A 23-68-379	PTT954A 23-68-356	Yellow



**Conventional Hand Ties**

Conventional hand ties are to be used only for those conductors on lines up thru 34kV for which preformed ties are not specified, such as copper conductors, slack-span installations, and miscellaneous wire sizes and types which may be encountered on existing lines. Table II below specifies the correct tie wire for each type of conductor.

TABLE II – Hand Ties

Type Conductor	Tie Wire	Stock No.	Unit	Top Tie	Side Tie	Dbl. Side Tie
Aluminum – AA, AAAC, ACSR Bare or Covered <sup>2</sup>	#4 Al., Bare	18-55-028	Ft.	10	10	16
Copper–Bare, CW or CWC #6 thru 500 kcmil	#6 Cu, Bare, S.D. or #8 Cu, Bare, S.D.	18-52-019 18-52-068	Ft.	10	10	16
Copper–Bare, CW or CWC #6 thru 500 kcmil	#6 Cu, Bare, S.D., 42” UE Only	18-52-009	Ea	1	1	2
Copper – Covered <sup>3</sup> #6 thru #2	#4 Cu, Poly, SD, SOL.	18-51-025	Ft.	5	5	10
#6 thru #2	#4 Al, Poly, 42” MO Only	18-55-040	Ea	1	1	2
1/0 thru 500 kcmil	#6 Cu, Poly, SD, SOL.	18-51-021	Ft	5	5	10

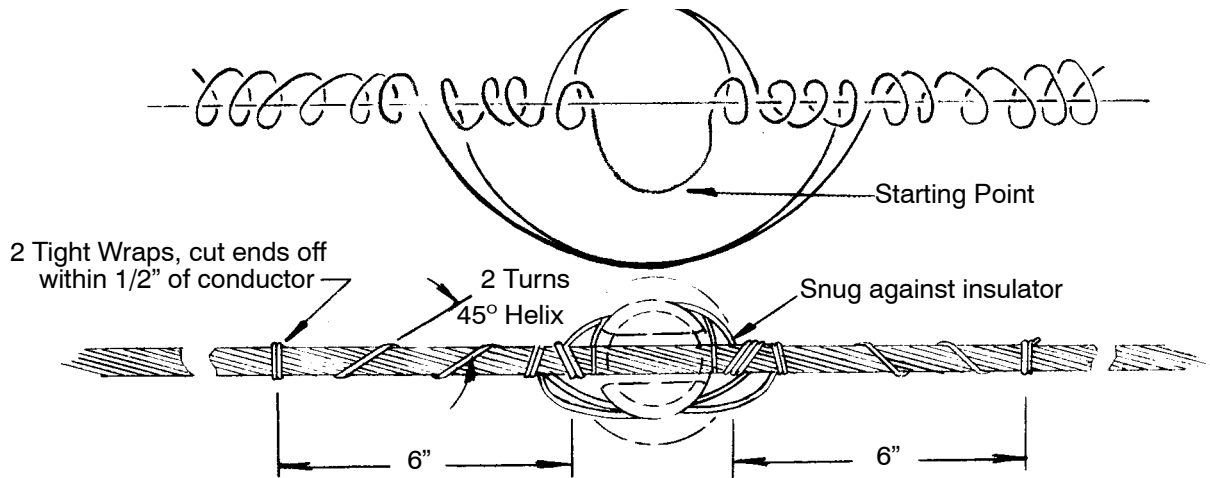
1. Armor Rods or Line Guards are required for all bare aluminum hand ties.

<u>Conductor</u>	<u>Armor Rod Stk. No.</u>	<u>Unit</u>
#4 ACSR	17-59-020	Set
1/0 AAAC	17-59-022	Set
336.4 ACSR	17-59-040	Set
556.5 AA	17-59-071	Set

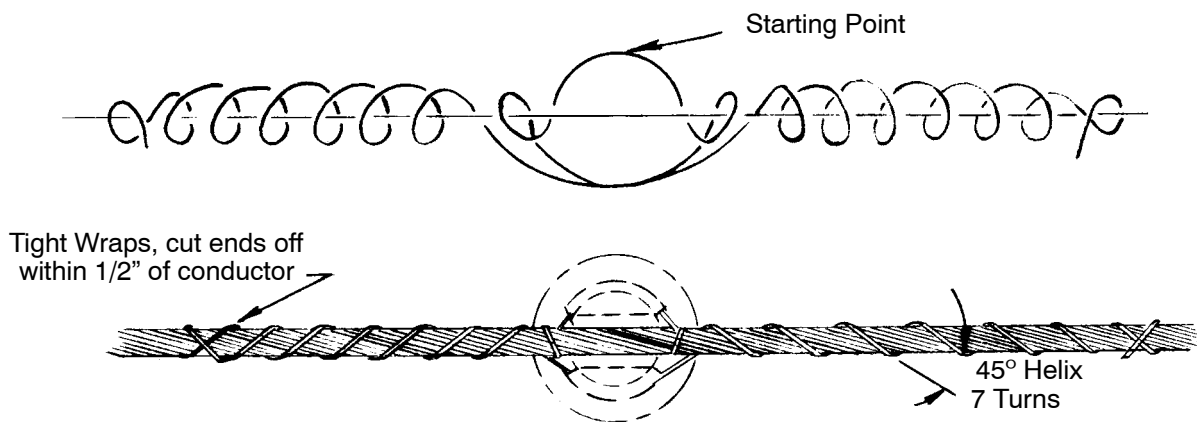
2. On aluminum conductor make the tie as snug and tight as possible by hand up to the last two turns (buttons), then use pliers to continuously cinch these last two buttons. Use the flat face of the plier against the conductor and avoid nicking the tie wire by using a continuous cinch rather than a bite.
3. The cottonbraid or polyethylene covering on covered copper conductor converted to 7.2 kV or higher must be removed at all insulator ties to a point 6” beyond the ends of the tie wires. The conductor shall then be tied in as if a bare copper conductor.

(CONVENTIONAL HAND TOP TIES)

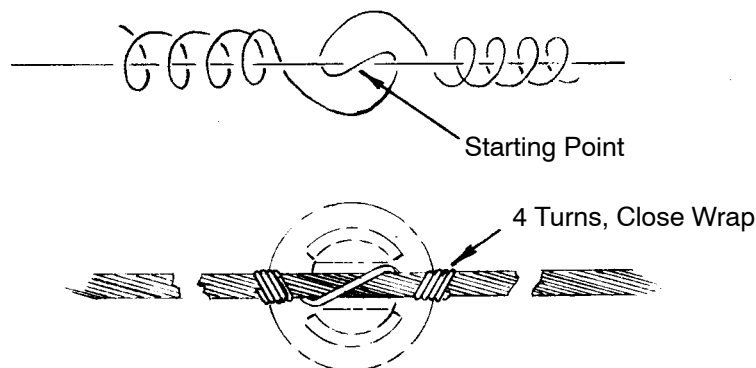
Top Tie for Aluminum Conductor – Bare or Covered



Top Tie for Bare Copper Conductor

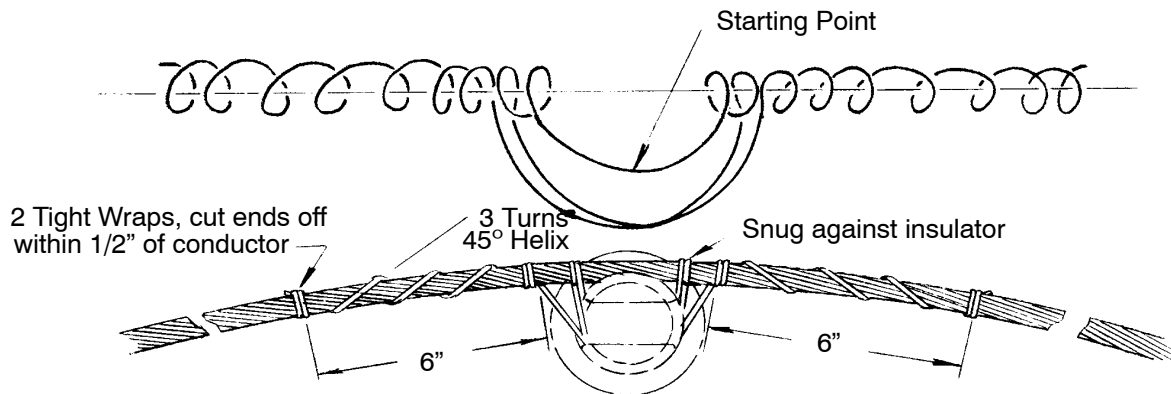


Top Tie for Covered Copper Conductor – 4kV



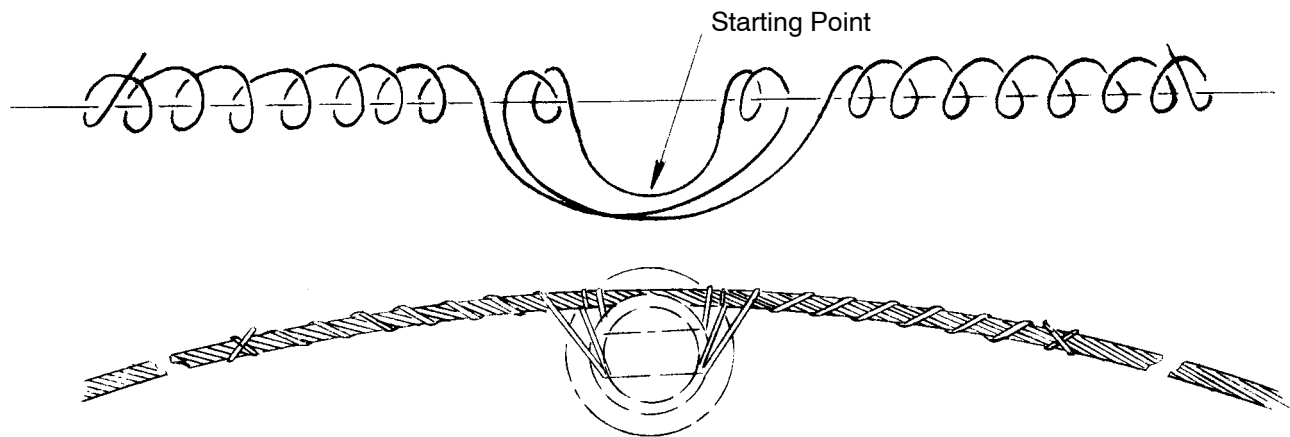
(CONVENTIONAL HAND SIDE TIES)

Side Tie for Aluminum Conductor – Bare or Covered



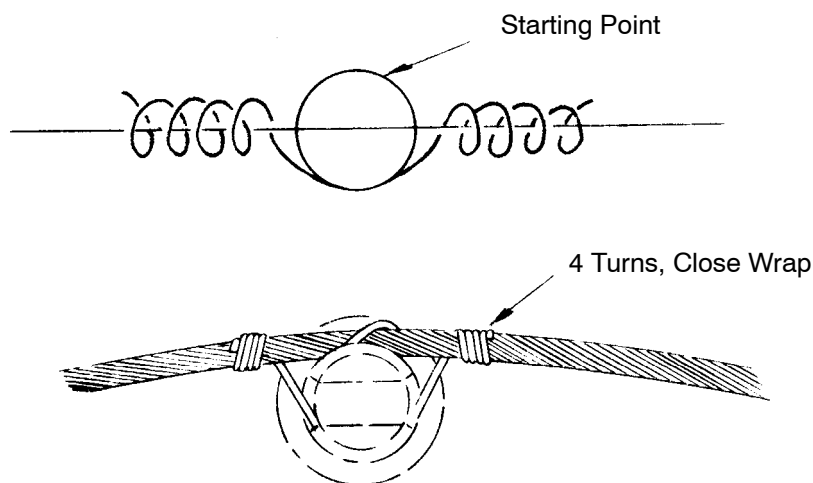
Double Ties: Make Two Single Ties – Reduce spiral length between insulators as necessary.

Side Tie for Bare Copper Conductor



Double Ties: Make Two Single Ties – Reduce spiral length between insulators as necessary.

Side Tie for Covered Copper Conductor – 4kV

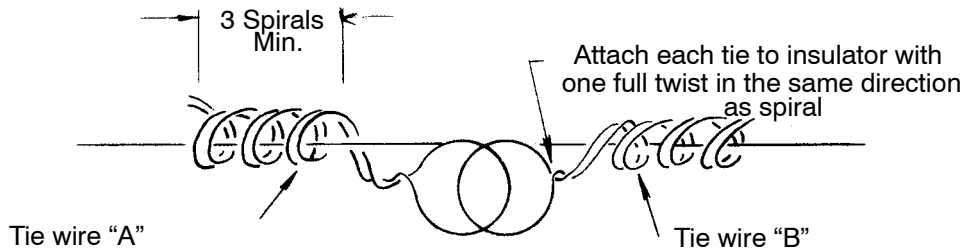


Double Ties: Make two single ties.

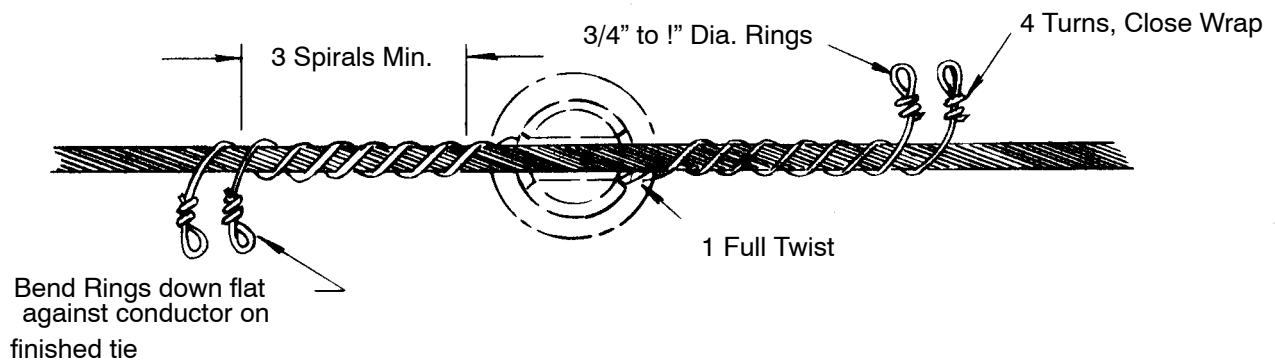
(Live Line Ties)

For Use on Bare Aluminum or Copper Conductors

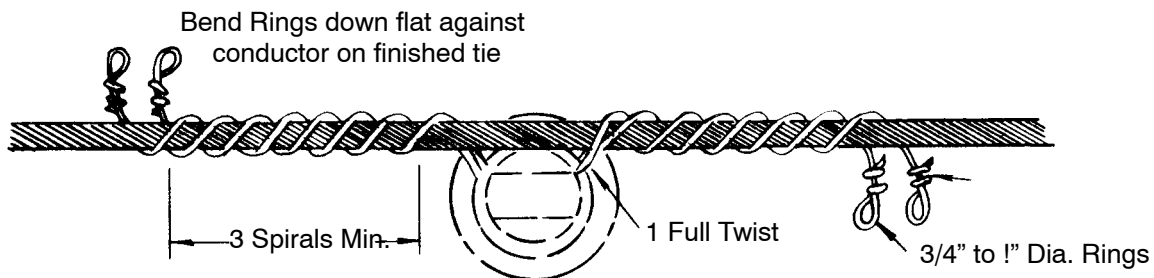
This same tie may be used as either a Hot Tap Tie or Hot Side Tie as Shown Below.



**Live Line Tying Schematic**

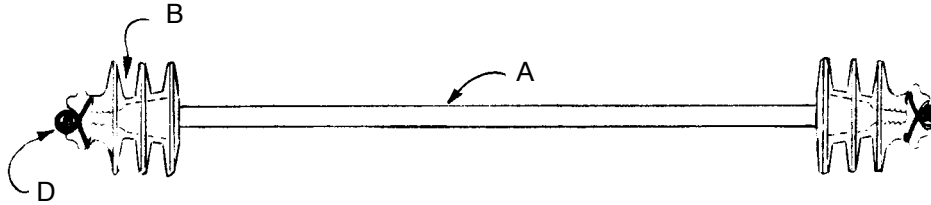


**Completed Top Tie**



**Completed Side Tie**

Double Ties: Same as single tie except that only one tie is installed on each insulator.



**NOTES:**

1. Spacers are to be used at known problem locations to prevent phases from coming in contact with each other.
2. Rod lengths are selected based on the normal separation between phases.
3. Conductors may be hand-tied to the insulators in either the top or side groove with the top groove position preferred.

	Std. / Stk. No.	Description	07 0045 **	01	02	03	04
				12kV		34kV	
A	23 17 290	Spacer – Rod, 36"		1		1	
	23 17 278	Spacer – Rod, 48"			1		1
B	25 05 069	Insulator – 12kV, Synthetic		2	2		
	25 05 080	Insulator – 34kV, Synthetic				2	2
C	23 62 125	Adapter – thrd 1" to 1-3/8"				2	2
D	18 55 028	Wire – Tie, Al, #4 AWG		20	20	20	20

**PRIMARY CONDUCTORS AND FASTENINGS**  
Miscellaneous Lead Wire  
Bare and Poly Covered S.D. Copper or A.A.

**07 00 80 00**

Sheet 1 of 1

Tap or Line Conductor	Lead – S.D. Bare Copper or AA			Lead – Poly Covered S.D. Cu or AA	
	Size	Stock No.	DOJM Codes	Stock No. <sup>3</sup>	DOJM Codes
4 ACSR Bare	4 Cu	18 52 020	LW4A	18 51 025	PLW4A
1/0 AAAC, ACSR, Bare	1/0 Cu	18 52 026	LW10A	18 51 024	PLW10A
336.4 ACSR Bare	350 Cu	18 52 023	LW336A	18 51 052	PLW336A
477 ACSR Bare	350 Cu	18 52 023	LW477A	18 51 052	PLW477A
556.5 AA Bare	350 Cu	18 52 023	LW556A	18 51 052	PLW556A
<sup>2</sup> 795 AA Bare	795 Al	18 05 032	LW795A	2	2
<sup>2</sup> 954 AA, ACSR, Bare	954 Al	18 05 043	LW954A	2	2
4 ACSR Poly.	4 Cu	18 52 020	LW4P	18 51 025	PLW4P
1/0 AAAC Poly.	1/0 Cu	18 52 026	LW10P	18 51 024	PLW10P
336.4 AA Poly.	4/0 Cu	18 52 024	LW336P	18 51 052	PLW336P
556.5 AA Poly.	350 Cu	18 52 023	LW556P	18 51 052	PLW556P
#6 Cu. Bare	4 Cu	18 52 020	LW6C	18 51 025	PLW6C
#4 Cu. Bare	4 Cu	18 52 020	LW4C	18 51 025	PLW4C
#2 Cu. Bare	2 Cu	18 52 025	LW2C	18 51 019	PLW2C
#1/0 Cu. Bare	1/0 Cu	18 52 026	LW10C	18 51 024	PLW10C
#4/0 Cu. Bare	4/0 Cu	18 52 024	LW40C	18 51 023	PLW40C
350 Cu. Bare	350 Cu	18 52 023	LW350C	18 51 052	PLW350C
500 Cu. Bare	500 Cu	18 52 021	LW500C	18 51 022	PLW500C
#6 Cu. Poly	4 Cu	18 51 020	LW6W	18 51 025	PLW6W
#4 Cu. Poly	4 Cu	18 51 020	LW4W	18 51 025	PLW4W
#2 Cu. Poly	2 Cu	18 52 025	LW2W	18 51 019	PLW2W
#1/0 Cu. Poly	1/0 Cu	18 52 026	LW10W	18 51 024	PLW10W
#4/0 Cu. Poly	4/0 Cu	18 52 024	LW40W	18 51 023	PLW40W
500 Cu. Poly	500 Cu	18 51 021	LW500W	18 51 022	PLW500W

NOTES:

1. Lead size is based on current capacity of tap for tap standards and of line for line sectionalizing. Line conductor (of equal size) may be used.
2. Applicable to 34.5kV air break switches. Use Stock No. 23 17 425 conductor cover.
3. Poly covered leads are to be used for jumpers to prevent wildlife outages.

Tap or Line Conductor	Lead – 2400 V. Insulated Copper <sup>3</sup>		
	Size	Stock No.	DOJM Code
4 ACSR Bare	2	18 53 018	ILW4A
1/0 AAAC, ACSR Bare	4/0	18 53 028	ILW10A
336.4 ACSR Bare	350(2)	18 53 102	ILW336A
477 ACSR Bare	350(2)	18 53 102	ILW477A
556.5 AA Bare	350(2)	18 53 102	ILW556A
4 ACSR Poly.	2	18 53 018	ILW4P
1/0 AAAC Poly.	1/0	18 53 022	ILW10P
336.4 AA Poly.	350	18 53 102	ILW336P
556.5 AA Poly.	350(2)	18 53 102	ILW556P
#6 Cu. Bare	2	18 53 018	ILW6C
#4 Cu. Bare	2	18 53 018	ILW4C
#2 Cu. Bare	1/0	18 53 022	ILW2C
#1/0 Cu. Bare	4/0	18 53 028	ILW10C
#4/0 Cu. Bare	350	18 53 102	ILW40C
350 Cu. Bare	350(2)	18 53 102	ILW350C
500 Cu. Bare	350(2)	18 53 102	ILW500C
#6 Cu. Poly	2	18 53 018	ILW6W
#4 Cu. Poly	2	18 53 018	ILW4W
#2 Cu. Poly	1/0	18 53 022	ILW2W
#1/0 Cu. Poly	4/0	18 53 028	ILW1/0W
#4/0 Cu. Poly	350	18 53 102	ILW4/0W
350 Cu. Poly	350(2)	18 53 102	ILW350W
500 Cu. Poly	350(2)	18 53 102	ILW500W

## NOTES:

1. Lead size is based on current capacity of tap for tap standards and of line for line sectionalizing.
2. The 350 kcmil maximum size of the 2400kV lead has the same emergency rating as the highest rated substation exit cable. A larger size is not needed.
3. The lead wires on this standard are for use on 2.4/4.16kV installations. For higher voltage installations refer to DCS 07 00 80 00.

## Spacer Cable – Phase Conductors

Conductor Size, Type and Stranding	Ameren Stock No.	Voltage Rating	Over-all Dia. Inches	Conductor Dia. Inches	Conductor Wt. "Lbs./ Ft."	Vert. Wt. Of Cond. +1/2" Ice "Lbs./ Ft."	Horiz.-4Lbs Wind on 1/2" Ice "Lbs./ Ft."	Major Use
1/0 Al. 7 Str. – Compact	18-53-113	5kV	.508	.336	.788	.778	.503	Line Wire ①
1/0 Al. 7 Str. – Compact	18-07-331	15kV	.638	.336	.909	.909	.546	Line Wire ①
1/0 Al. 7 Str. – Compressed	18-07-300	15kV	.688	.376	.213	--	--	Line Wire ②
3/0 Al. 7 Str. – Compressed	18-07-301	15kV	.764	.452	.323	--	--	Line Wire ②
350 MCM Al. 19 Str. – Compressed	18-07-345	5kV	.849	.679	1.276	1.276	.616	Line Wire ①
477 MCM Al. 19 Str. – Compact	18-07-346	5kV	.892	.722	1.415	1.415	.631	Line Wire ①
350 MCM Al. 19 Str. – Compressed	18-07-302	15kV	.999	.687	.515	--	--	Line Wire ②
477 MCM Al. 19 Str. – Compact	11-1337 ④	15kV	1.022	.722	1.579	1.579	.674	Line Wire ①
477 MCM Al. 19 Str. – Compact	18-07-347	15kV	1.062	.722	.662	--	--	Line Wire ③
500 MCM Al. 35 Str. – Compressed	18-07-303	15kV	1.089	.777	.646	--	--	Line Wire ②
795 MCM Al. 37 Str. – Compact	18-07-351	5kV	1.102	.932	1.890	1.890	.701	Line Wire ①
795 MCM Al. 37 Str. – Compact	18-07-352	15kV	1.232	.932	2.089	2.089	.744	Line Wire ①

## NOTES

1. Legacy IP Conductor – For removal only.
2. Legacy CILCO Conductor – For removal only.
3. Ameren Standard Conductor – For all new installations.
4. This Legacy IP conductor no longer has Ameren stock number. It has been merged with the new Hendrix 477 Compact conductor in EMPRV.



## Spacer Cable – Messenger

Conductor Size, Type and Stranding	Ameren Stock No.	Voltage Rating	Over-all Dia. Inches	Ultimate Strength in "Lbs"	Conductor Wt. "Lbs./ Ft."	Vert. Wt. Of Cond. +1/2" Ice "Lbs./ Ft."	Horiz. – 4Lbs Wind on 1/2" Ice "Lbs./ Ft."	Major Use
3/8" – 7 Str. C.W.	18-53-113	5 & 15kV	.385	11,440	.3239	--	--	Messenger ②
3/8" – 7 Str. C.W.	18-53-113	5 & 15kV	.385	13,896	.324	.874	.462	Messenger ①
7#7 Alumoweld	27-09-122	5 & 15kV	.433	19,060	.330	.910	.478	Messenger ①
1/2" – 7 Str. C.W.	42-5140 ④	5 & 15kV	.486	16,890	.515	--	--	Messenger ②
052 AWA – 7 Str.	27-59-081	5 & 15kV	.486	17,120	.346	--	--	Messenger ③

## NOTES

1. Legacy IP Conductor – For removal only.
2. Legacy CILCO Conductor – For removal only.
3. Ameren Standard Conductor – For all new installations.
4. This Legacy CILCO messenger was made obsolete prior to converting it to an Ameren stock number. 1/2" CW messenger was typically only installed with 500 MCM Al. Conductor.

**1. General**

- a. Bare wire is the standard conductor for overhead installations of distribution facilities of 15kV or less. Bare Wire should be the first choice for any installation of overhead distribution including Spacer Cable reconductor/rebuilds.
- b. Spacer cable should not be installed in Operating Centers where spacer cable is not already installed. It would require spacer cable specific material to be stocked in the storeroom.
- c. Spacer cable is a viable alternative when clearance is an issue such as:
  - i. Inadequate horizontal clearance to buildings or structures.
    - The compact design of spacer cable offers more clearance from obstacles than open-wire.
    - 2017 NESC Table 234-1, Footnote 2 allows the horizontal clearance to be reduced by 2ft. when spacer cable is installed.
  - ii. Inadequate ROW exists and obtaining additional ROW is cost and/or time prohibitive.
  - iii. Tree trimming requirements would be too extensive to satisfy homeowners.

**2. General Installation Practices**

- a. Maintain 2 ft. rule:
  - i. Stagger taps and other areas where the covering has been removed to provide a minimum of 2 ft. of horizontal separation between the opening and other openings or ground points.
  - ii. Install Line Duc over the messenger anywhere the cable covering is stripped to maintain the required 2 ft. of horizontal separations.
- b. Lightning protection:
  - i. Ground the messenger at every pole.
  - ii. Install lightning arresters where:
    - The covering has been removed.
    - At all equipment locations.
    - At transitions to open wire.
  - iii. Note that arresters are not required if the covering has been reinsulated.
  - iv. There are no minimum amount of lightning arresters per mile. Arresters only need to be installed as indicated above.
- c. Spacers & Insulators:
  - i. Install a spacer with an anti-sway bracket at every tangent pole.
  - ii. Install spacers every 25 to 33 feet as evenly spaced as possible between tangent poles.
  - iii. Install spacers about 40 feet from dead-end structure to avoid stress at the first spacer.
  - iv. Replace porcelain spacers with poly spacers (stk # 23 67 334) when working on a pole.
  - v. Dead-end messenger and connector using preformed grips when available. See DCS 07 20 11 00.

**3. Conductor Current Ratings**

Ampacity Ratings in Amps

Conductor Type	Stock number	Voltage Rating	Summer		Winter	
			Normal	Emergency	Normal	Emergency
1/0 Al. 7 Str. – Compact	-- ①	5kV	200	262	327	365
1/0 Al. 7 Str. – Compact	18 07 331 ①	15kV	188	257	322	359
1/0 Al. 7 Str. – Compressed	18 07 300 ②	15kV	188	261	327	365
3/0 Al. 7 Str. – Compressed	18 07 301 ②	15kV	249	347	434	485
350 MCM Al. 19 Str. – Compressed	18 07 345 ①	5kV	401	564	701	788
350 MCM Al. 19 Str. – Compressed	18 07 302 ②	15kV	388	548	684	768
477 MCM Al. 19 Str. – Compact	18 07 346 ①	5kV	477	673	837	941
477 MCM Al. 19 Str. Compact	18 07 347 ③	15kV	461	654	816	917
500 MCM Al. 35 Str. – Compressed	18 07 303 ②	15kV	481	685	854	961
795 MCM Al. 37 Str. – Compact	18 07 351 ①	5kV	649	928	1151	1300
795 MCM Al. 37 Str. – Compact	18 07 352 ①	15kV	627	900	1120	1263

**Notes:**

1. Legacy IP Conductor – For reference only
2. Legacy CILCO Conductor – For reference only
3. Ameren Standard Conductor – For all new installations
4. This Legacy IP Round conductor no longer has an Ameren Stock number. It has merged with the new Hendrix 477 Compact conductor in EMPRV.
5. Ampacity values are based on the following ambient temperatures: Summer Normal/Emergency at 40°C and Winter Normal/Emergency at -13°C.

**1. General**

The procedure for installing and sagging spacer cable is much different than bare wire conductor. The steps are:

- a. Pull in the messenger and tension it using a dynamometer.
- b. Pull in the conductors using (PBR-3) Roll-By Stringing Blocks.
- c. Tension the conductors while still in the String Blocks.
- d. Remove the Stringing Block and install spacers.

The information needed to install new cable is shown below in the "Initial Sag" section. Consult the *Hendrix Spacer Cable Installation Guide* for more details.

The conductors can be pulled through angles up to 90°, for pulling lengths up to 5,000 ft., as long as the maximum pulling tension does not exceed 4,000 lbs.

After the spacers have been installed, you have a spacer cable system that can be modeled as a whole. The sag of this system is shown below in the "Final Sag" section. This information can be used for pole selection and checking clearances.

The Final Sag Tables have been organized by ruling span lengths per messenger and conductor types. The ruling spans are "Super Short Span" (100 ft.), "Short Span" (150 ft.), "Medium Span" (200 ft.), "Long Span" (250 ft.) and "Extra Long Span" (300 ft.).

Sags given for "Final Sag" indicate the **sag of the messenger** with the weight of the entire spacer cable system (Messenger, conductors, and spacers) at the particular condition. The distance from the messenger to the lowest conductor at the maximum conductor sag, 20 inches, must be added to the messenger sag for final sag of the conductor.

The National Electric Safety Code (NESC) requires that maximum sag (for vertical clearance above ground) be checked at:

- a. 32° F (0° C) with 1/2" ice, No wind (Final) or 120° F, FINAL
- b. Maximum operating design temperature of the line (No Wind)

Other items to consider are:

- a. Conductor Blowout must be checked at 60° F (16° C) FINAL with 6 psf wind to assure necessary clearance to structures adjacent to the line.
- b. Note that spacer cable systems do not gallop thus they do not need to be modeled for galloping.

## 2. Initial Sag

The messenger wire supports the three conductors and can also be used as the system neutral. The Hendrix 052AWA is the only messenger to be used for new construction.

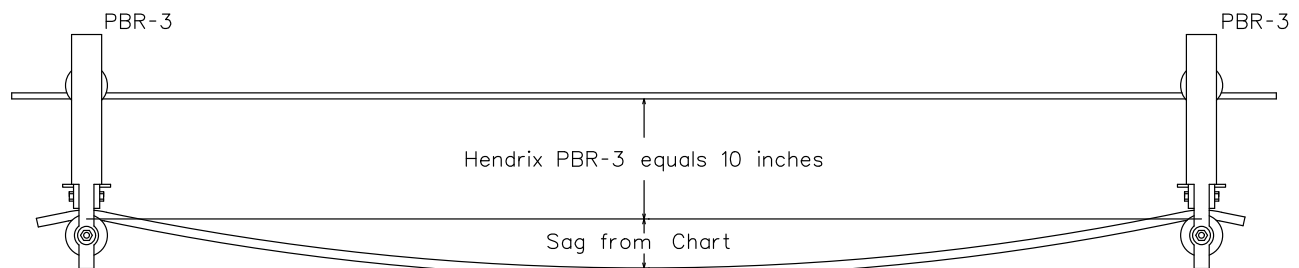
The messenger wire is pulled in and tensioned to the initial tensions shown below, prior to conductor installation.

<b>Initial Tension Table for 052 AWA Messenger for All Span Lengths</b>						
Ambient Temperature during installations (°F)	0	20	40	60	80	100
Tension (lbs.) – All Span Lengths	3,400	3,000	2,600	2,300	2,000	1,700

*The values shown above are 300 lbs. above the final desired tension to compensate for the loss of tension which occurs when dead-ending (catching off) the messenger and "settling in"*

Once the messenger has been properly tensioned, the conductors can be installed and tensioned to the sag shown below.

<b>Conductor Sag Table – 477 kcmil Al, 19 Strand, Compact Hendrix Conductor</b>					
Ambient Temperature during installations (°F)	10–29	30–49	50–69	70–89	90–109
Sag between roll-by blocks (in) as shown in the illustration below	3	4	5	6	7



## 3. Final Sag

052 AWA Messenger with 477 Al, 19 Strand, Compact Conductor

DE Tension = 4,912 Lbs

## Super Short Span

Temp. Deg. F ↓	Condition→	FINAL SAG (inches)											Tension Lbs
	Span (Ft)→						R.S.						
		50	60	70	80	90	100	110	120	130	140	150	
-20		3	4	5	7	8	10	12	14	16	19	21	3845
0		3	4	6	15	9	11	13	15	18	20	23	3548
0°, 0.5" ice, 4 psf wind + k		6	9	12	15	18	21	24	28	32	35	39	4912
30		4	5	7	9	11	13	15	18	20	23	26	3206
32°,0.5" ice		7	9	12	15	18	21	25	28	32	36	39	4527
32°,0.5" ice, 2 psf wind		7	9	12	15	18	21	25	28	32	36	40	4574
40		4	5	7	9	11	13	16	18	21	24	27	3077
50		4	6	8	10	12	14	17	19	22	25	28	2954
60		4	6	8	10	12	15	17	20	23	26	29	2835
60°F, 6 psf wind		5	7	9	12	14	17	19	22	25	28	32	3104
70		5	7	9	11	13	16	18	21	24	27	30	2721
80		5	7	9	11	14	16	19	22	25	28	31	2612
90		6	8	10	12	15	17	20	23	25	28	32	2509
100		6	8	10	13	15	18	21	23	26	29	33	2411
120		7	9	12	14	17	19	22	25	28	31	35	2231

DE Tension = 5,873 Lbs

## Short Span

Temp. Deg. F ↓	Condition→	FINAL SAG (inches)											Tension Lbs
	Span (Ft)→						R.S.						
		100	110	120	130	140	150	160	170	180	190	200	
-20		10	12	14	16	19	21	24	27	30	33	36	3807
0		11	13	15	18	20	23	26	29	32	35	38	3531
0°, 0.5" ice, 4 psf wind + k		21	24	28	32	35	39	43	48	52	56	61	5873
30		13	15	18	20	23	26	29	32	35	38	42	3161
32°,0.5" ice		21	25	28	32	36	39	43	48	52	56	60	5161
32°,0.5" ice, 2 psf wind		21	25	28	32	36	40	44	48	52	57	61	5228
40		13	16	18	21	24	27	30	33	36	39	43	3050
50		14	17	19	22	25	28	31	34	37	40	44	2945
60		15	17	20	23	26	29	32	35	38	42	45	2846
60°F, 6 psf wind		17	19	22	25	28	32	35	38	42	45	49	3249
70		16	18	21	24	27	30	33	36	39	43	46	2753
80		16	19	22	25	28	31	34	37	40	44	47	2665
90		17	20	23	25	28	32	35	38	42	45	49	2582
100		18	21	23	26	29	33	36	39	43	46	50	2504
120		19	22	25	28	31	35	38	41	45	48	52	2361

## Note:

1. Sags given indicate the **sag of the messenger** with the weight of the entire spacer cable system (Messenger, conductors, and spacers) at the particular condition. The distance from the messenger to the lowest conductor at the maximum conductor sag, 20 inches, must be added to the messenger sag for final sag of the conductor.

## 052 AWA Messenger with 477 Al, 19 Strand, Compact Conductor

DE Tension = 6,749 Lbs

## Medium Span

Temp. Deg. F↓	Condition→	FINAL SAG (inches)											Tension Lbs	
	Span (Ft)→							R.S.						
		150	160	170	180	190	200	210	220	230	240	250		
-20		21	24	27	30	33	36	39	42	46	49	53	4049	
0		23	26	29	32	35	38	41	45	48	52	55	3812	
0°, 0.5" ice, 4 psf wind + k		39	43	48	52	56	61	66	70	75	80	85	6749	
30		26	29	32	35	38	42	45	48	52	56	60	3495	
32°,0.5" ice		39	43	48	52	56	60	65	70	74	79	84	5972	
32°,0.5" ice, 2 psf wind		40	44	48	52	57	61	66	70	75	80	85	6054	
40		27	30	33	36	39	43	46	50	53	57	61	3399	
50		28	31	34	37	40	44	47	51	55	58	62	3308	
60		29	32	35	38	42	45	49	52	56	60	64	3220	
60°F, 6 psf wind		32	35	38	42	45	49	53	57	61	65	69	3714	
70		30	33	36	39	43	46	50	54	57	61	65	3137	
80		31	34	37	40	44	47	51	55	59	63	66	3058	
90		32	35	38	42	45	49	52	56	60	64	68	2983	
100		33	36	39	43	46	50	54	57	61	65	69	2912	
120		35	38	41	45	48	52	56	60	64	68	72	2779	

DE Tension = 7,557 Lbs

## Long Span

Temp. Deg. F ↓	Condition→	FINAL SAG (inches)											Tension Lbs
	Span (Ft)→						R.S.						
		200	210	220	230	240	250	260	270	280	290	300	
-20		36	39	42	46	49	53	56	60	64	68	72	4304
0		38	41	45	48	52	55	59	63	67	71	75	4095
0°, 0.5" ice, 4 psf wind + k		61	66	70	75	80	85	90	95	101	106	111	7557
30		42	45	48	52	56	60	63	67	71	75	79	3813
32°,0.5" ice		60	65	70	74	79	84	89	94	99	105	110	6715
32°,0.5" ice, 2 psf wind		61	66	70	75	80	85	90	95	100	105	111	6811
40		43	46	50	53	57	61	65	69	73	77	81	3726
50		44	47	51	55	58	62	66	70	74	78	83	3644
60		45	49	52	56	60	64	68	72	76	80	84	3564
60°F, 6 psf wind		49	53	57	61	65	69	73	77	82	86	91	4139
70		46	50	54	57	61	65	69	73	77	81	86	3488
80		47	51	55	59	63	66	70	75	79	83	87	3415
90		49	52	56	60	64	68	72	76	80	84	89	3346
100		50	54	57	61	65	69	73	78	82	86	90	3279
120		52	56	60	64	68	72	76	80	85	89	93	3153

## Note:

1. Sags given indicate the **sag of the messenger** with the weight of the entire spacer cable system (Messenger, conductors, and spacers) at the particular condition. The distance from the messenger to the lowest conductor at the maximum conductor sag, 20 inches, must be added to the messenger sag for final sag of the conductor.

**NOTE:** The following conductors are installed in LEGACY IP – This information is **FOR MAINTENANCE USE ONLY**

**Final Sags and Tensions**  
3/8" EHS Copperweld Messenger

**1/0 SAC 5kV Spacer Cable – MAINTENANCE USE ONLY**

Temp. Deg. F ↓	Condition → Span (Ft) →	FINAL SAG (inches)				
				R.S.		
		100	150	200	250	300
0°		4	12	19	28	44
0°, 0.5" ice, 4 psf wind + k		19	35	55	74	98
60°F		7	15	25	38	54
120°F		10	19	30	47	63
Heavy Loading Tension (Lbs)		4000	4650	5300	5900	6420

**477 SAC 5kV Spacer Cable – MAINTENANCE USE ONLY**

Temp. Deg. F ↓	Condition → Span (Ft) →	FINAL SAG (inches)				
				R.S.		
		100	150	200	250	300
0°		11	22	36	53	72
0°, 0.5" ice, 4 psf wind + k		23	42	66	74	121
60°F		13	26	42	60	80
120°F		18	29	48	67	88
Heavy Loading Tension (Lbs)		4600	5600	6400	7150	7950

**795 SAC 5kV Spacer Cable – MAINTENANCE USE ONLY**

Temp. Deg. F ↓	Condition → Span (Ft) →	FINAL SAG (inches)			
				R.S.	
		100	150	200	250
0°		14	29	45	68
0°, 0.5" ice, 4 psf wind + k		26	48	76	104
60°F		17	33	51	73
120°F		20	37	56	79
Heavy Loading Tension (Lbs)		5100	6200	6900	8050

**Note:**

- Sags given indicate the **sag of the messenger** with the weight of the entire spacer cable system (Messenger, conductors, and spacers) at the particular condition. The distance from the messenger to the lowest conductor at the maximum conductor sag, 20 inches, must be added to the messenger sag for final sag of the conductor.



**NOTE:** The following conductors are installed in LEGACY IP – This information is **FOR MAINTENANCE USE ONLY**

**Final Sags and Tensions**  
7#7 Alumoweld Messenger

**1/0 SAC 5kV Spacer Cable – MAINTENANCE USE ONLY**

Temp. Deg. F ↓	Condition → Span (Ft) →	FINAL SAG (inches)				
				R.S.		
		100	150	200	250	300
0°		4	10	18	28	40
0°, 0.5" ice, 4 psf wind + k		18	34	54	75	99
60°F		7	15	24	37	51
120°F		11	21	32	48	63
Heavy Loading Tension (Lbs)		4360	5190	5880	6550	7225

**477 SAC 5kV Spacer Cable – MAINTENANCE USE ONLY**

Temp. Deg. F ↓	Condition → Span (Ft) →	FINAL SAG (inches)				
				R.S.		
		100	150	200	250	300
0°		10	22	35	51	69
0°, 0.5" ice, 4 psf wind + k		22	41	63	88	115
60°F		13	27	41	59	78
120°F		17	32	48	66	86
Heavy Loading Tension (Lbs)		5030	6100	7000	7925	8700

**795 SAC 5kV Spacer Cable – MAINTENANCE USE ONLY**

Temp. Deg. F ↓	Condition → Span (Ft) →	FINAL SAG (inches)				
				R.S.		
		100	150	200	250	300
0°		10	22	35	51	69
0°, 0.5" ice, 4 psf wind + k		22	41	63	88	115
60°F		13	27	41	59	78
120°F		17	32	48	66	86
Heavy Loading Tension (Lbs)		5450	6450	7730	8560	9650

**Note:**

1. Sags given indicate the **sag of the messenger** with the weight of the entire spacer cable system (Messenger, conductors, and spacers) at the particular condition. The distance from the messenger to the lowest conductor at the maximum conductor sag, 20 inches, must be added to the messenger sag for final sag of the conductor.

**NOTE:** The following conductors are installed in LEGACY IP – This information is **FOR MAINTENANCE USE ONLY**

**Final Sags and Tensions**  
3/8" EHS Copperweld Messenger

**1/0 SAC 15kV Spacer Cable – MAINTENANCE USE ONLY**

Temp. Deg. F ↓	Condition → Span (Ft) →	FINAL SAG (inches)				
				R.S.		
		100	150	200	250	300
0°		6	14	25	37	51
0°, 0.5" ice, 4 psf wind + k		20	38	57	75	115
60°F		9	19	30	45	64
120°F		12	23	36	55	72
Heavy Loading Tension (Lbs)		4100	4800	5540	6220	6700

**477 SAC 15kV Spacer Cable – MAINTENANCE USE ONLY**

Temp. Deg. F ↓	Condition → Span (Ft) →	FINAL SAG (inches)				
				R.S.		
		100	150	200	250	300
0°		11	24	39	57	78
0°, 0.5" ice, 4 psf wind + k		24	46	69	98	137
60°F		14	28	45	64	85
120°F		18	32	51	71	89
Heavy Loading Tension (Lbs)		4880	5800	6800	7600	8300

**Note:**

1. Sags given indicate the **sag of the messenger** with the weight of the entire spacer cable system (Messenger, conductors, and spacers) at the particular condition. The distance from the messenger to the lowest conductor at the maximum conductor sag, 20 inches, must be added to the messenger sag for final sag of the conductor.

**NOTE:** The following conductors are installed in LEGACY IP – This information is **FOR MAINTENANCE USE ONLY**

**Final Sags and Tensions**

7#7 Alumoweld Messenger

**1/0 15kV Spacer Cable – MAINTENANCE USE ONLY**

Temp. Deg. F ↓	Condition → Span (Ft) →	FINAL SAG (inches)				
				R.S.		
		100	150	200	250	300
0°		5	11	18	28	40
0°, 0.5" ice, 4 psf wind + k		16	31	49	69	90
30°		6	12	21	32	45
32°, 0.5" ice		16	30	47	65	86
32°, 0.5" ice, 2 psf wind		16	30	47	66	87
60°F		7	15	25	36	50
60°F, 4 psf wind		9	18	29	42	56
60°F, 6 psf wind		10	20	32	46	61
90°F		9	18	29	41	55
120°F		11	21	33	46	61
167°F		15	27	39	54	69
Heavy Loading Tension (Lbs)		4219	4935	5604	6228	6813

**477 SAC 15kV Spacer Cable – MAINTENANCE USE ONLY**

Temp. Deg. F ↓	Condition → Span (Ft) →	FINAL SAG (inches)				
				R.S.		
		100	150	200	250	300
0°		10	21	34	49	67
0°, 0.5" ice, 4 psf wind + k		20	38	58	81	107
30°		11	23	37	53	71
32°, 0.5" ice		20	37	57	80	104
32°, 0.5" ice, 2 psf wind		20	38	58	80	105
60°F		13	40	40	57	75
60°F, 4 psf wind		14	27	42	59	78
60°F, 6 psf wind		15	29	44	62	82
90°F		15	43	43	60	79
120°F		17	46	46	64	83
167°F		20	51	51	70	90
Heavy Loading Tension (Lbs)		4859	5829	6715	7532	8294

**Note:**

1. Sags given indicate the **sag of the messenger** with the weight of the entire spacer cable system (Messenger, conductors, and spacers) at the particular condition. The distance from the messenger to the lowest conductor at the maximum conductor sag, 20 inches, must be added to the messenger sag for final sag of the conductor.

**NOTE:** The following conductors are installed in LEGACY IP – This information is **FOR MAINTENANCE USE ONLY**

795 SAC 15kV Spacer Cable – MAINTENANCE USE ONLY

Temp. Deg. F ↓	Condition → Span (Ft) →	FINAL SAG (inches)				
				R.S.		
		100	150	200	250	300
0°		14	27	43	61	82
0°	0.5" ice, 4 psf wind + k	23	42	64	89	117
30°		15	29	46	65	85
32°	0.5" ice	23	42	64	88	115
32°	0.5" ice, 2 psf wind	23	42	64	89	116
60°F		17	31	48	68	89
60°F	4 psf wind	17	32	50	70	92
60°F	6 psf wind	18	34	52	72	95
90°F		18	34	51	71	93
120°F		20	36	54	74	96
167°F		23	39	59	79	102
Heavy Loading Tension (Lbs)		5324	6463	7493	8440	9320

**Note:**

1. Sags given indicate the **sag of the messenger** with the weight of the entire spacer cable system (Messenger, conductors, and spacers) at the particular condition. The distance from the messenger to the lowest conductor at the maximum conductor sag, 20 inches, must be added to the messenger sag for final sag of the conductor.

**NOTE:** The following conductors are installed in LEGACY CILCO – This information is **FOR MAINTENANCE USE ONLY**

**Final Sags and Tensions**  
3/8" Copperweld Messenger  
1/0 15kV Spacer Cable – **MAINTENANCE USE ONLY**

**DE Tension = 4,495 Lbs**

Temp. Deg. F↓	Condition→	FINAL SAG (inches)											Tension Lbs
	Span (Ft)→						R.S.						
		100	110	120	130	140	150	160	170	180	190	200	
-20		5	6	8	9	11	12	14	16	18	20	22	2916
0		6	7	8	10	12	13	15	17	19	21	23	2671
0°, 0.5” ice, 4 psf wind + k		18	22	25	28	32	36	39	43	47	52	56	4495
30		6	8	10	12	13	15	17	19	22	24	26	2326
32°,0.5” ice		18	21	24	27	31	34	38	41	45	49	53	3848
32°,0.5” ice, 2 psf wind		18	21	24	28	31	35	38	42	46	50	54	3921
40		7	9	10	12	14	16	18	20	23	25	27	2218
50		8	9	11	13	15	17	19	21	24	26	29	2114
60		8	10	12	13	15	18	20	22	24	27	30	2015
60°F, 6 psf wind		11	13	15	18	20	23	26	28	32	34	37	2377
70		9	10	12	14	16	18	21	23	26	28	31	1921
80		9	11	13	15	17	19	22	24	27	29	32	1831
90		10	12	14	16	18	20	23	25	28	30	33	1747
100		10	12	14	17	19	21	24	26	29	32	34	1667
120		12	14	16	18	21	23	26	28	31	34	37	1523

3/8" Copperweld Messenger  
3/0 15kV Spacer Cable – **MAINTENANCE USE ONLY**

**DE Tension = 4,677 Lbs**

Temp. Deg. F↓	Condition→	FINAL SAG (inches)											Tension Lbs
	Span (Ft)→						R.S.						
		100	110	120	130	140	150	160	170	180	190	200	
-20		7	8	10	12	13	15	17	20	22	24	37	3019
0		8	9	11	13	15	17	19	21	24	26	29	2793
0°, 0.5” ice, 4 psf wind + k		20	23	26	30	34	37	42	46	50	54	59	4677
30		9	10	12	14	16	19	21	24	26	29	32	2479
32°,0.5” ice		19	22	26	29	33	36	40	44	48	52	57	4057
32°,0.5” ice, 2 psf wind		19	23	26	29	33	37	41	45	49	53	57	4125
40		9	11	13	15	17	20	22	25	27	30	33	2382
50		10	12	14	16	18	20	23	25	28	31	34	2289
60		10	12	14	16	19	21	24	26	29	32	35	2200
60°F, 6 psf wind		13	15	18	20	23	26	28	31	35	38	41	2541
70		11	13	15	17	19	22	25	27	30	33	36	2115
80		11	13	15	18	20	23	26	28	31	34	37	2034
90		12	14	16	19	21	24	26	29	32	35	38	1957
100		12	15	17	19	22	25	27	30	33	36	39	1885
120		13	16	19	21	24	27	29	32	35	39	42	1752

**Note:**

- Sags given indicate the **sag of the messenger** with the weight of the entire spacer cable system (Messenger, conductors, and spacers) at the particular condition. The distance from the messenger to the lowest conductor at the maximum conductor sag, 20 inches, must be added to the messenger sag for final sag of the conductor.

**NOTE:** The following conductors are installed in LEGACY CILCO – This information is **FOR MAINTENANCE USE ONLY**

3/8" Copperweld Messenger

**350 MCM 15kV Spacer Cable – MAINTENANCE USE ONLY**

**DE Tension = 5,072 Lbs**

Temp. Deg. F ↓	Condition→	FINAL SAG (inches)											Tension Lbs
	Span (Ft)→						R.S.						
		100	110	120	130	140	150	160	170	180	190	200	
-20		9	11	13	16	18	21	23	26	29	32	35	3212
0		10	12	15	17	19	22	25	27	30	34	37	3015
0°, 0.5” ice, 4 psf wind + k		22	25	29	33	37	41	46	50	55	60	64	5072
30		12	14	16	19	21	24	27	30	33	36	40	2743
32°,0.5” ice		22	25	29	33	36	40	45	49	54	58	63	4483
32°,0.5” ice, 2 psf wind		22	25	29	33	37	41	45	50	54	59	63	4547
40		12	14	17	19	22	25	28	31	34	37	41	2659
50		13	15	17	20	23	26	29	32	35	38	42	2578
60		13	15	18	21	23	26	29	33	36	39	43	2501
60°F, 6 psf wind		16	18	21	24	27	30	34	37	41	44	48	2876
70		14	16	19	21	24	27	30	33	37	40	44	2427
80		14	17	19	22	25	28	31	34	38	41	45	2356
90		15	17	20	23	26	29	32	35	39	42	46	2288
100		15	18	21	24	27	30	33	36	40	43	47	2224
120		17	19	22	25	28	31	35	38	42	45	49	2104

1/2" Copperweld Messenger

**500 MCM 15kV Spacer Cable – MAINTENANCE USE ONLY**

**DE Tension = 6,710 Lbs**

Temp. Deg. F↓	Condition→	FINAL SAG (inches)							Tension Lbs
	Span (Ft)→					R.S.			
		110	120	130	140	150	160	170	
-20		10	12	14	16	18	20	23	4742
0		11	13	15	17	19	22	24	4412
0°, 0.5” ice, 4 psf wind + k		21	25	28	32	35	39	43	6710
30		12	15	17	19	22	24	27	3958
32°,0.5” ice		22	25	28	32	35	39	43	5945
32°,0.5” ice, 2 psf wind		22	25	28	32	36	39	43	6012
40		13	15	18	20	22	25	28	3818
50		14	16	18	21	23	26	29	3685
60		14	17	19	21	24	27	30	3557
60°F, 6 psf wind		16	19	21	24	27	30	33	3950
70		15	17	20	22	25	28	31	3436
80		16	18	20	23	26	29	32	3320
90		16	19	21	24	27	30	33	3211
100		17	19	22	25	28	30	33	3107
120		18	21	24	27	29	32	36	2916

**Note:**

1. Sags given indicate the **sag of the messenger** with the weight of the entire spacer cable system (Messenger, conductors, and spacers) at the particular condition. The distance from the messenger to the lowest conductor at the maximum conductor sag, 20 inches, must be added to the messenger sag for final sag of the conductor.

**NOTE:** The following conductors are installed in LEGACY CILCO – This information is **FOR MAINTENANCE USE ONLY**

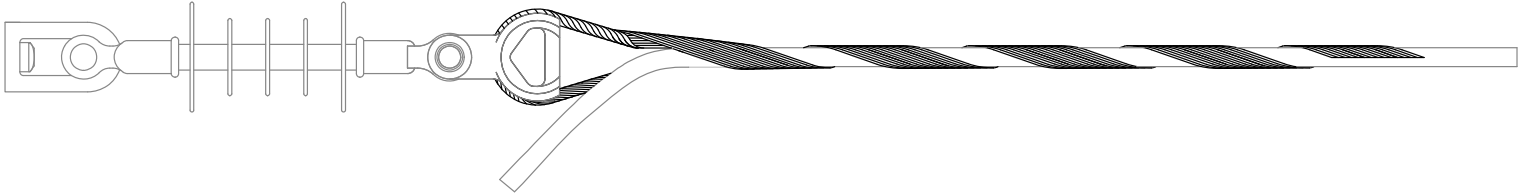
1/2" Copperweld Messenger  
500 MCM 15kV Spacer Cable – MAINTENANCE USE ONLY

**DE Tension = 7,907 Lbs**

Temp. Deg. F↓	Condition→	FINAL SAG (inches)							Tension Lbs
	Span (Ft)→				R.S.				
		170	180	190	200	210	220	230	
-20		21	23	26	28	31	34	37	5354
0		22	25	27	30	33	36	39	5043
0°, 0.5" ice, 4 psf wind + k		41	45	49	53	57	62	66	7907
30		25	27	30	33	36	39	42	4613
32°,0.5" ice		41	45	49	53	57	61	65	7065
32°,0.5" ice, 2 psf wind		41	45	49	53	57	62	66	7147
40		26	28	31	34	37	40	43	4479
50		27	29	32	35	38	41	44	4351
60		27	30	33	36	39	42	45	4227
60°F, 6 psf wind		31	34	37	40	44	47	51	4708
70		28	31	34	37	40	43	47	4109
80		29	32	35	38	41	45	48	3995
90		30	33	36	39	42	46	49	3886
100		31	34	37	40	44	47	50	3782
120		33	36	39	42	46	49	53	3588

**Note:**

1. Sags given indicate the **sag of the messenger** with the weight of the entire spacer cable system (Messenger, conductors, and spacers) at the particular condition. The distance from the messenger to the lowest conductor at the maximum conductor sag, 20 inches, must be added to the messenger sag for final sag of the conductor.

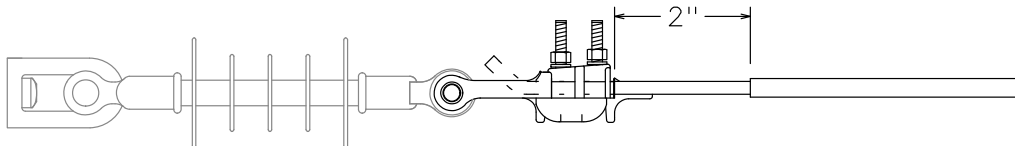


Preformed Type – Phase Conductors

Std. / Stk. No.	Description	07 20 11 00	New / Maint	Legacy Co.
17 69 064	Deadend, Preformed, 1/0 5kV		M	IP
23 78 433	Deadend, Preformed, 1/0 15kV		M	IP
23 78 433	Deadend, Preformed, 1/0 15kV		M	CILCO
17 69 061	Deadend, Preformed, 350 MCM 5kV		M	IP
17 69 058	Deadend, Preformed, 350 MCM 15kV		M	CILCO
17 69 060	Deadend, Preformed, 477 MCM 5kV		M	IP
23 68 701	Deadend, Preformed, 477 MCM 15kV		N	IP & New Installs
17 69 058	Deadend, Preformed, 500 MCM 15kV		M	CILCO
17 69 058	Deadend, Preformed, 795 MCM 5kV		M	IP
17 69 062	Deadend, Preformed, 795 MCM 15kV		M	IP

Preformed Type – Messenger

Std. / Stk. No.	Description	07 20 11 00	New / Maint	Legacy Co.
23 68 543	Deadend, Preformed, 7#7 Alumoweld		M	IP
23 68 277	Deadend, Preformed, 1/2" CW		M	CILCO
17 69 061	Deadend, Preformed, 052 AWA		N	New Installs



Clamp Type – Phase Conductors – **LIMITED USE and MAINTENANCE ONLY**

Std. / Stk. No.	Description	07 20 11 00	New / Maint	Legacy Co.
23 18 397	Clamp, Deadend, 1/0 Al. 15kV		M	CILCO
23 18 397	Clamp, Deadend, 3/0 Al. 15kV		M	CILCO
23 18 292	Clamp, Deadend, 350 MCM Al. 15kV		M	CILCO
23 18 292	Clamp, Deadend, 500 MCM Al. 15kV		M	CILCO

Clamp Type – Messenger – **LIMITED USE and MAINTENANCE ONLY**

Std. / Stk. No.	Description	07 20 11 00	New / Maint	Legacy Co.
23 18 394	Clamp, Deadend, 3/8" CW		M	CILCO
23 18 395	Clamp, Deadend, 1/2" CW		M	CILCO



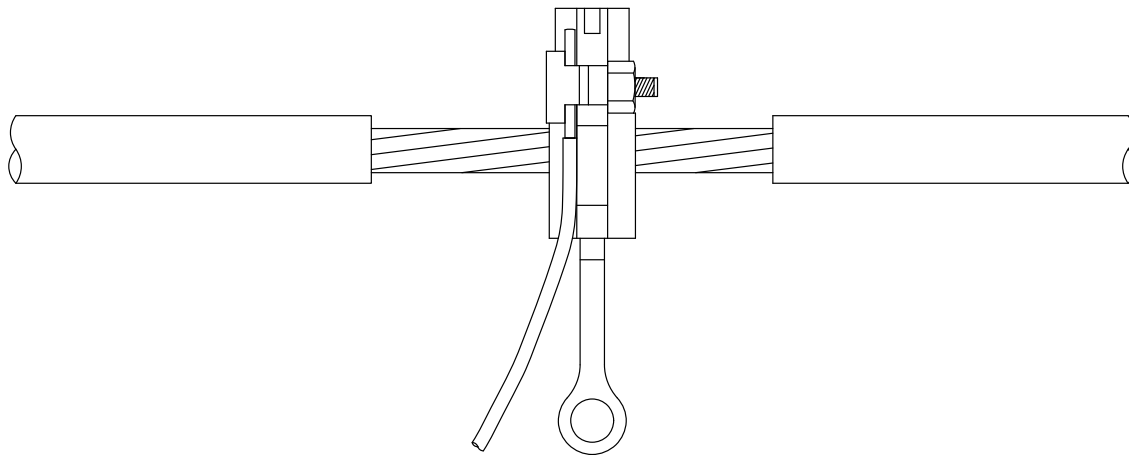
**General**

Hot line clamps shall be used to make connections on lines rated over 5000 volts phase to phase where the connection must be made "hot" or where it is likely that the connection will have to be disconnected and reconnected with some degree of frequency. **Avoid the use of hot line clamps where currents exceed 250 amps**

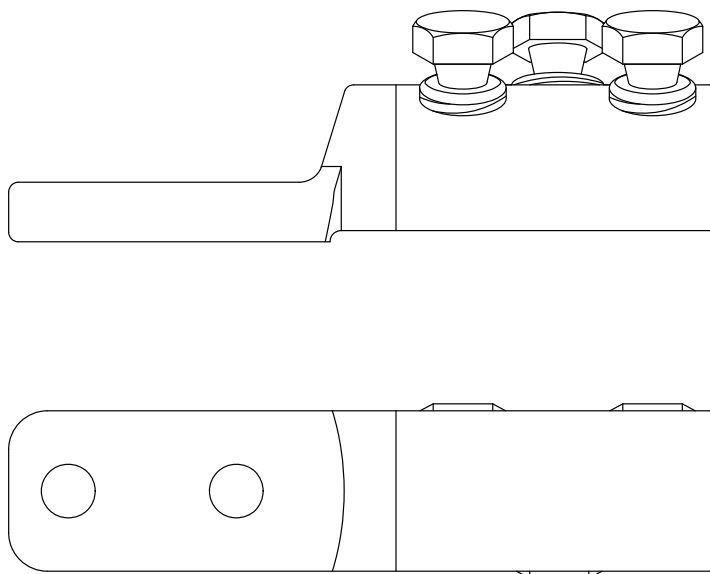
Aluminum hot line clamps shall be connected directly to unprotected aluminum line conductors of like material **when making no load taps**. This includes switches and lightning arresters.

**INSTALLATION OF HOT LINE CLAMPS**

- a. Use the proper size and type clamps as shown in the following tables.
- b. Apply corrosion resisting lubricant, 31 59 058 – BT.



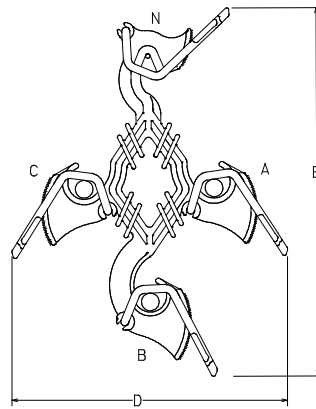
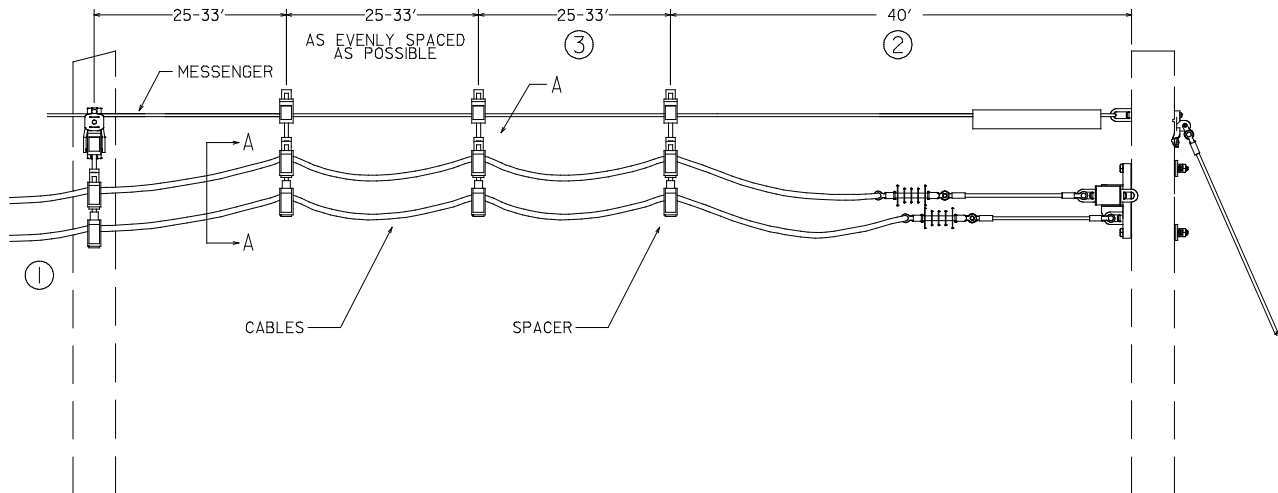
Std. / Stk. No.	Description	07 20 21 00
17 62 088	Clamp, Hot Line, 1/0 Al. – Spacer Cable	
17 62 088	Clamp, Hot Line, 3/0 Al. – Spacer Cable	
17 62 088	Clamp, Hot Line, 350 MCM Al. – Spacer Cable	
17 62 088	Clamp, Hot Line, 477 MCM Al. – Spacer Cable	
17 62 112	Clamp, Hot Line, 500 MCM Al. – Spacer Cable	
17 62 112	Clamp, Hot Line, 795 MCM Al. – Spacer Cable	



Std. / Stk. No.	Description	07 20 30 00
17 55 804	Lug, Connecting, Shear Bolt, 350 MCM Al. 19 Str. – 5kV	
17 55 804	Lug, Connecting, Shear Bolt, 477 MCM Al. 19 Str. Round – 5kV	
17 55 804	Lug, Connecting, Shear Bolt, 350 MCM Al. 19 Str. – 15kV	
17 55 804	Lug, Connecting, Shear Bolt, 477 MCM Al. 19 Str. Round – 15kV	
17 55 804	Lug, Connecting, Shear Bolt, 477 MCM Al. 19 Str. Compact – 15kV	
17 55 804	Lug, Connecting, Shear Bolt, 500 MCM Al. 35 Str. – 15kV	
17 55 804	Lug, Connecting, Shear Bolt, 795 MCM Al. 37 Str. – 5kV	
17 55 804	Lug, Connecting, Shear Bolt, 795 MCM Al. 37 Str. – 15kV	

#### Notes

1. For spacer cable conductor sizes 1/0 and 3/0, there are no lugs available. A PG clamp shall be used to connect a short poly covered copper lead wire to the spacer cable that could then be terminated into the device.



Detail A-A

Dim. (in)		Conductor Spacing (in)			Min. Leakage Distance (in)	Messenger Range	Cable Range (in)	Max. System Voltage (KV)	Short Circuit Rating (kA)	Weight (lbs)
D	E	AN	AC	BC						
161/2	23 1/2	8 1/2	8	8	10 3/4	.375-.750	.438-2.00	15	13.5	2.5

		Std. / Stk. No.	Description	07 20 45 01	
	A	23 67 334	Spacer, High Density Polyethylene		1

**NOTES**

1. When replacing an existing pole built to the old standard with spacers three foot on either side of the pole, remove these two spacers as long as the next spacer is less than 33 feet away on either side.
2. Install spacers about 40 ft. From dead-end structures.
3. Install spacers every 25-33 FT as evenly spaced as possible.

**General**

Maintaining the proper conductor clearance is one of the most important steps to insuring reliable operation of spacer cable. This can be achieved either by separation or insulation. There must be 2 ft. of horizontal separation between any two exposed primary conductors or between exposed primary conductors and ground points. If this clearance cannot be achieved, the vertical spacing must revert back to that of bare wire conductor. For this reason, properly staggering the openings, covering openings, and installation of Line Duc (a covering to insulate the messenger) is vital for achieving the desired reliability. This proper staggering of openings is detailed in the construction standards for each configuration.

This standard will address the methods and materials for:

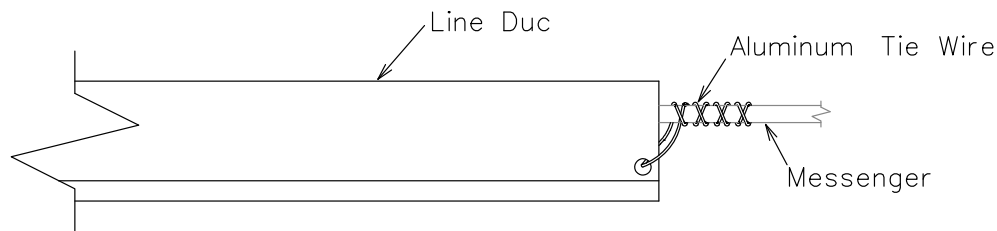
- a. Messenger Splices
- b. Installing Line Duc
- c. Conductor Splices & Coverings
  - Splice kits
  - Covering openings with tape
  - Covering taps with Line Duc

**Messenger Splices**

Std. / Stk. No.	Description	07 20 85 00
17 63 300	Splice, NM, 55 in. Long, Preformed, 7#6 AWA or 052 AWA	
17 63 299	Splice, NM, 38 in. Long, Preformed, 7#8 AWA or 252 AWA	
17 60 582	Connector, Splice, Automatic, 7#7 AWA	
17 60 165	Sleeve, Conductor, 3/8" Copperweld	
17 60 235	Sleeve, Conductor, 1/2" Copperweld	

Once the messenger has been repaired, install a #2 copper jumper wire to restore full electrical conductivity.



**Installing Line Duc**

Hendrix Line Duc must be installed on the messenger above a tap, or any other open point, to avoid outages. All taps should be a minimum of 2'-0" horizontal separation from ground points, splices, spacers, brackets, etc. When installing multiple taps, they should be offset from each other by a minimum of 2'-0". Secure one end of the Line Duc with aluminum tie wire as shown in the above drawing.

**Conductor Splices & Coverings**

Stk. No.	Conductor Size	Legacy Co.	Description	07 20 85 00
17 60 731	1/0 Al. 7 Str.	IP	Sleeve, Compression, 1/0 Spacer Cable	
17 55 782			Splice, Cold Shrink, 1/0 AWG – 3/0 AWG, Poly	
17 60 462	1/0 Al. 7 Str.	CILCO	Sleeve, Compression, 1/0 Spacer Cable	
17 55 782			Splice, Cold Shrink, 1/0 AWG – 3/0 AWG, Poly	
17 60 584	3/0 Al. 7 Str.	CILCO	Sleeve, Compression, 3/0 Spacer Cable	
17 55 782			Splice, Cold Shrink, 1/0 AWG – 3/0 AWG, Poly	
17 60 209	350 MCM Al. 19 Str.	IP	Sleeve, Compression, 350 MCM Spacer Cable	
17 55 783			Splice, Cold Shrink, 4/0 AWG – 266.8 KCMIL	
17 60 654	477 MCM Al. 19 Str.–Round	IP	Sleeve, Compression, 397.5 KCMIL – 500 KCMIL	
17 55 791			Splice, Cold Shrink, 336.4 KCMIL – 477 KCMIL	
17 60 650	350 MCM Al. 19 Str.	CILCO	Sleeve, Compression, 350 KCMIL	
17 55 791			Splice, Cold Shrink, 336.4 KCMIL – 477 KCMIL	
17 60 650	477 MCM Al. 19 Str.–Compact	New Installs	Sleeve, Compression, 477 MCM Compact Spacer Cable	
17 55 791			Splice, Cold Shrink, 336.4 KCMIL – 477 KCMIL	
17 60 653	477 MCM Al. 19 Str.–Round to 477 MCM Al. 19 Str.–Compact	IP & New Installs	Sleeve, Compression, 477 Compact to 477 Round	
17 55 791			Splice, Cold Shrink, 336.4 KCMIL – 477 KCMIL	
17 60 572	500 MCM Al. 35 Str.	CILCO	Sleeve, Compression, 500 MCM Spacer Cable	
17 55 791			Splice, Cold Shrink, 336.4 KCMIL – 477 KCMIL	
17 60 694	795 MCM Al. 37 Str.	IP	Sleeve, Compression, 795 MCM Spacer Cable	
17 55 784			Splice, Cold Shrink, 795 MCM Spacer Cable	

**Covering openings with tape****Step 1**

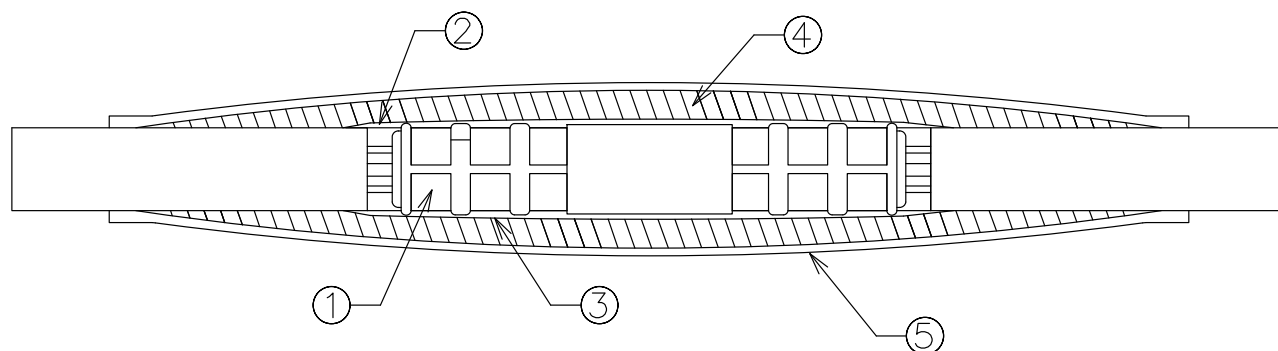
If the conductor has a semiconducting layer, Install one half-lapped layer of semiconducting tape, 25 53 076. This step is omitted if the conductor doesn't have a semiconducting layer.

**Step 2**

Install half-lapped layers of filler tape, 25 53 123, to match the thickness of the original conductor installation.

**Step 3**

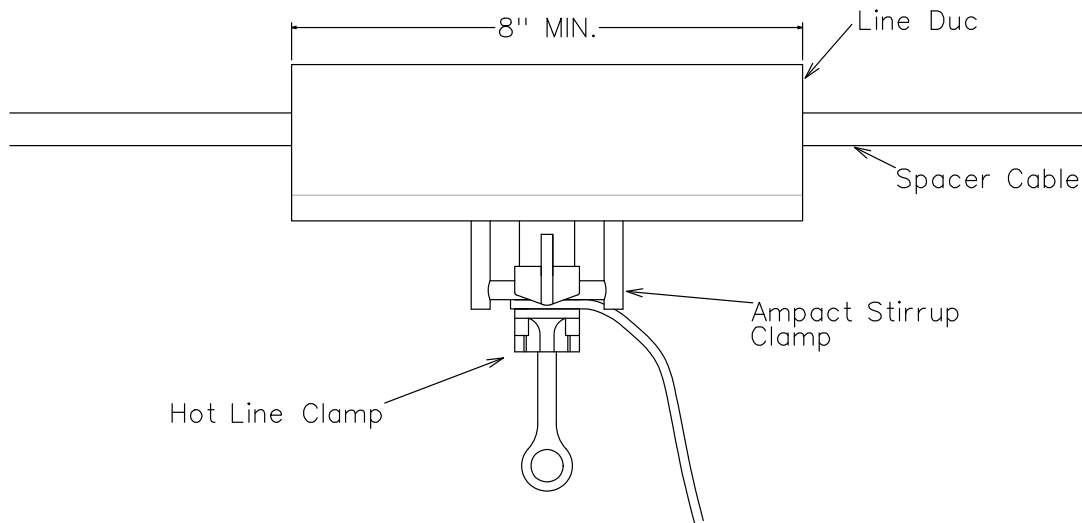
Install three half-lapped layers of tape, 25 53 077.



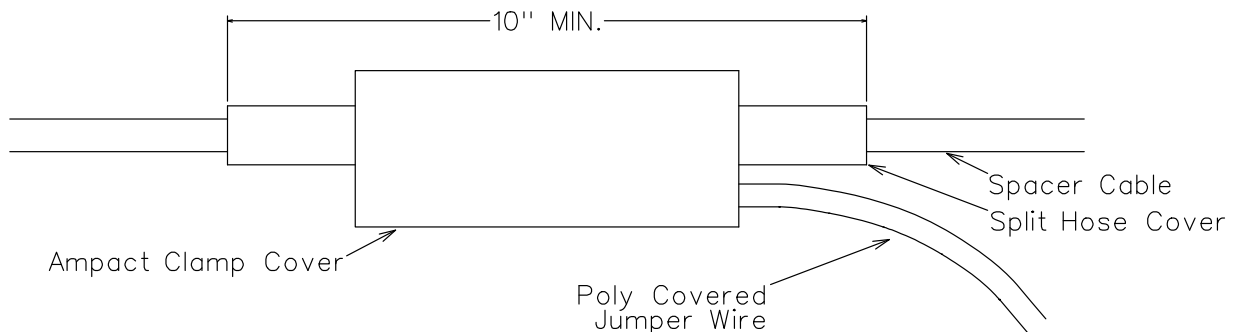
1. Partial Tension Compression Sleeve
2. Strips – 3M Insulating Mastic
3. Roll – 3M Semi-conducting Tape
4. 3M Rubber Mastic Tape
5. 3M Cold Shrink Silicone Splice (Length of tube is approximately 22")

**Covering taps with Line Duc**

On poles where uncovered Ampact style stirrup clamps that do not have the required 2 feet separation are installed on spacer cable, Jumbo Line Duc (69 58 293) may be used to cover the stirrup clamp to reduce the possibility of phase to phase or phase to ground wildlife contact. This should be used as a maintenance practice only. Line Duc may need to be heated or stretched to fit cover the stirrup clamp. The Line Duc will NOT fit over the new style hot line clamps. If the pole is getting replaced, then the taps should be re-installed with the appropriate 2 feet spacing as identified in the standard.



On poles where uncovered Ampact style connectors are used to connect jumpers on spacer cable, an Ampact cover (stk# 40 79 742) and split hose (stk# 71 25 214) may be used to reduce the possibility of phase to phase or phase to ground wildlife contact. This should be used as a maintenance practice only. If the pole is getting replaced, then the jumpers should be re-installed with the appropriate and connectors with covers shall be used as identified in the standard.



# NOTES