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1. GENERAL

Guys are used to sustain unbalanced forces imposed on a structure at corners, angles, deadends, large differences in span lengths, and changes of grade of construction. Guys shall be considered as taking the entire load in the direction in which they act, with the pole or structure acting as a strut only, resisting the vertical component of all forces.

The strength requirements of guy and anchor systems are governed by the National Electric Safety Code which specifies criteria for calculating conductor tensions and imposes overload factors to be used under different circumstances.

Guying is preferable to oversized self sustained poles. Where adequate guying cannot be obtained due to right-of-way or other difficulties, self sustained poles, within their limitations, may be used. Loadings and other details for self sustained poles are covered in Dist. Stds. **02 00 04 02** thru **02 00 04 05**.

2. GUY WIRE & FITTINGS

Three sizes and grades of galvanized steel guy wire are stocked for normal use. The maximum tension and associated fittings for each guy wire is given below in Table 1. The maximum tensions shown are 90 percent of the rated breaking strength, in accordance with the NESC. In Illinois, 1/4" guy wire is not used.

TABLE 1

GUY WIRE			PREFORMED GRIP	AUTOMATIC DEADEND
Stock No.	Size & Grade	Max. Tension (lbs)	Stock No.	Stock No.
27 59 016	1/4" Galv. E.H.S	5,985	23 68 241	23 68 300
27 59 020	3/8" Galv. E.H.S.	13,860	23 68 237	23 68 299
27 59 022	7/16" Galv. E.H.S.	18,720	23 68 238	23 68 301

In general, all guy strand shall be secured to the pole fitting or to guy insulators with preformed guy grips. Automatic Deadends may only be used with galvanized guy wire at the anchor or guy pole. Due to increased cost, there is no need for more than one automatic installed per guy lead.

3. ANCHORS & ANCHOR RODS

Three types of anchors are available for use in the distribution system; power installed screw anchors, expanding anchors and rock anchors.

3.1 Power installed screw anchors are the preferred anchors for use in all soils other than solid rock. Access with a power digger equipped with wrench assembly is required for installation. Two strengths of these anchors are stocked; a 6,000 ft-lb series for use in sandy to hard pan soils, and a 10,000 ft-lb series for use in rockier soils in which the 6,000 ft-lb anchors cannot be installed. Only square shaft anchors shall be used in Illinois for down guys on Sub-Transmission (34.5kV and 69kV).

3.2 Expanding anchors can be installed in most any soil in which an 8" to 12" diameter hole, depending on anchor size, can be augered. Because of the time needed to install these anchors, usage is generally limited to locations not accessible to power equipment.

3.3 Rock anchors are an expanding type anchor which must be installed in at least 12" of solid rock. A 2" or 2-1/4" diameter hole is needed for installation. Rod lengths from 30" to 96" are available to meet site requirements.

Standard sizes, holding strengths and methods of installation for each type of anchor are shown in Dist. Std.

11 00 60 ** thru **11 00 63 ****.

4. USE OF GUY INSULATORS

Guy strain insulators are used to: (1) protect pedestrians and line workers if a guy accidentally contacts supply conductors, (2) minimize the possibility of plant damage which may result in unsafe conditions, and (3) increase the structure BIL and reduce lightning caused outages.

All guys attached to poles supporting energized conductors or equipment shall have a minimum of one guy strain insulator inserted in each guy. EXCEPTION: Stub-pole to anchor guys generally do not require an insulator unless the exposure between the energized pole and the stub-pole cannot be isolated. One insulator typically cannot be located to satisfy all of the following requirements. Additional insulators shall be used as required.

Where multiple guys are required, **the insulators in each guy shall be located so that in case any guy sags down upon another, the insulators will not become ineffective (NESC Rule 215C2).**

DCS **11 00 02 01** demonstrates the general concepts of proper guy strain insulator placement described in this DCS. DCS **11 00 02 02** gives more detailed guidance for guy strain insulator placement for many of Ameren's typical structure configurations.

If necessary, a fiberglass (FG) guy strain insulator may be used to allow a guy to be located in closer proximity to a conductor than would otherwise be allowed. **In no instance, however, shall any conductive portion of the guy or the insulator be located in closer proximity to a conductor than is specified in DCS 11 00 02 03.**

To achieve the requirements from the NESC as described in this DCS, it will often be necessary to link two or more FG guy strain insulators together.

4.1 Distribution

In Missouri, FG or porcelain guy strain insulators may be used in guys associated with circuits 15 kV and below. In Illinois, only FG guy strain insulators shall be used. Insulators shall be installed to meet all of the following placement criteria that apply:

- a) A FG guy strain insulator shall be used at the pole attachment of all anchor or span guys. EXCEPTION: Stub-pole to anchor guys do not require insulators if the span guys are effectively isolated and there are no energized conductors or communication attachments on the stub-pole.
- b) On non-joint use poles, an insulator (or at least 12" of a FG insulator) must be located between primary voltage and secondary voltage (including neutral) supply circuits. This insulator must be located so that:
 - i. It prevents the possibility of voltage transfer between the primary and secondary circuits during normal operation of the guy, and
 - ii. If the guy wire breaks below the insulator, it will fall below all primary voltage supply conductors and above any secondary conductors (including the neutral) as it rests against the pole.
- c) On non-joint use poles, an insulator (or at least 12" of a FG insulator) must be located between the lowest supply conductor (primary, secondary, or neutral) and ground. The insulator must be located so that:
 - i. It prevents the possibility of voltage transfer between the lowest supply conductor and ground during normal operation of the guy, and
 - ii. If the guy wire breaks below the insulator, the insulator falls below the lowest supply conductor and the bottom of the insulator must fall a minimum of 8 ft. above the ground as it rests against the pole.
- d) On joint use poles, in addition to a) and b) above an insulator (or at least 12" of a FG insulator) must be located between the lowest supply conductor (primary, secondary, or neutral) and the highest communication cable. This insulator must be located so that:

- i. Any guy passing within twelve inches (12") of a supply conductor and also passing within twelve inches (12") of a communication cable shall have an insulator located below the lowest supply conductor and above the highest communication cable (NESC Table 235 – 6, Note (1)).
 - ii. It prevents the possibility of voltage transfer between the supply circuits and communication cable during normal operation of the guy, and
 - iii. If the guy wire breaks below the insulator, it will fall below all supply conductors and above any communication cables as it rests against the pole.
- e) On joint use poles, an insulator (or at least 12" of a FG insulator) must be located between the lowest communication cable and ground. The insulator must be located so that:
- i. It prevents the possibility of voltage transfer between the lowest communication cable and ground during normal operation of the guy, and
 - ii. If the guy wire breaks below the insulator, the insulator falls below the lowest communication cable and the bottom of the insulator must fall a minimum of 8 ft. above the ground as it rests against the pole.
- EXCEPTION: This insulator is not required if the communication cables are self-supported fiber-optic (with no metallic messenger).

4.2 Sub Transmission

Guys associated with 34.5kV or 69kV circuits require a FG guy strain insulator be used in place of a porcelain insulator. In addition to the protective role, FG guy strain insulators serve to increase the BIL level of ungrounded structures associated with these circuits. FG guy strain insulators shall be installed to meet all of the following placement criteria that apply in addition to the criteria in section 4.1 of this DCS:

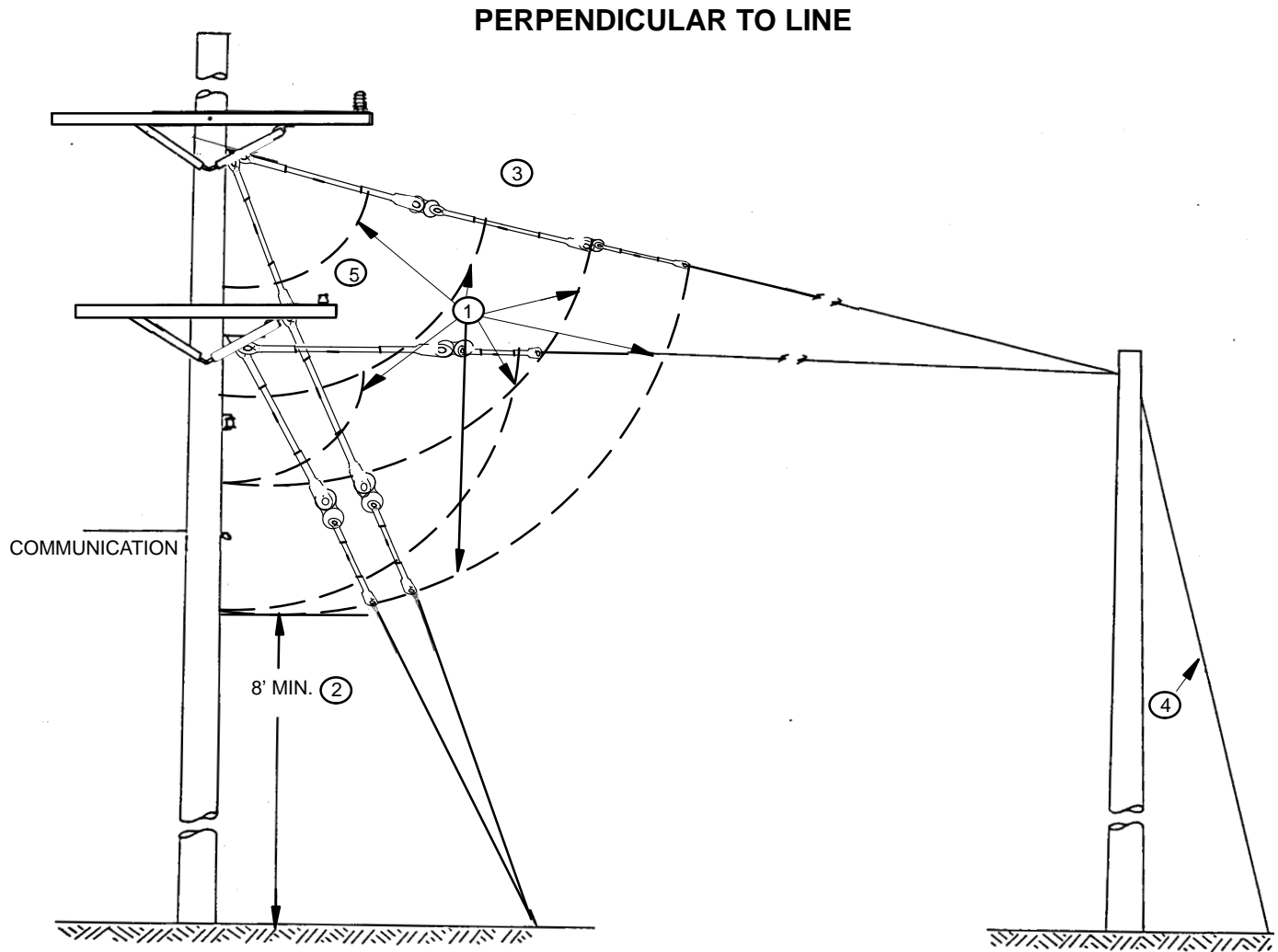
- a) A FG guy strain insulator shall be used at the pole attachment of all anchor or span guys. EXCEPTION: Stub-pole to anchor guys do not require insulators if the span guys are effectively isolated and there are no energized conductors on the stub-pole.
- b) If no underbuilt circuits are present, at least 24" of a FG insulator must be located between the lowest 34.5kV or 69 kV conductor and ground. The insulator must be located so that:
 - i. It prevents the possibility of voltage transfer between the lowest supply conductor and ground during normal operation of the guy, and
 - ii. If the guy wire breaks below the insulator, the insulator falls below the lowest supply conductor and the bottom of the insulator must fall a minimum of 8 ft. above the ground as it rests against the pole.
- c) If an underbuilt circuit is present, at least 24" of a FG insulator shall be located to effectively isolate the lowest 34.5kV or 69kV conductor and the highest distribution underbuilt conductor.

4.3 Span Guys

All of the requirements of sections 4.1 and 4.2 of this DCS also apply to span guys.

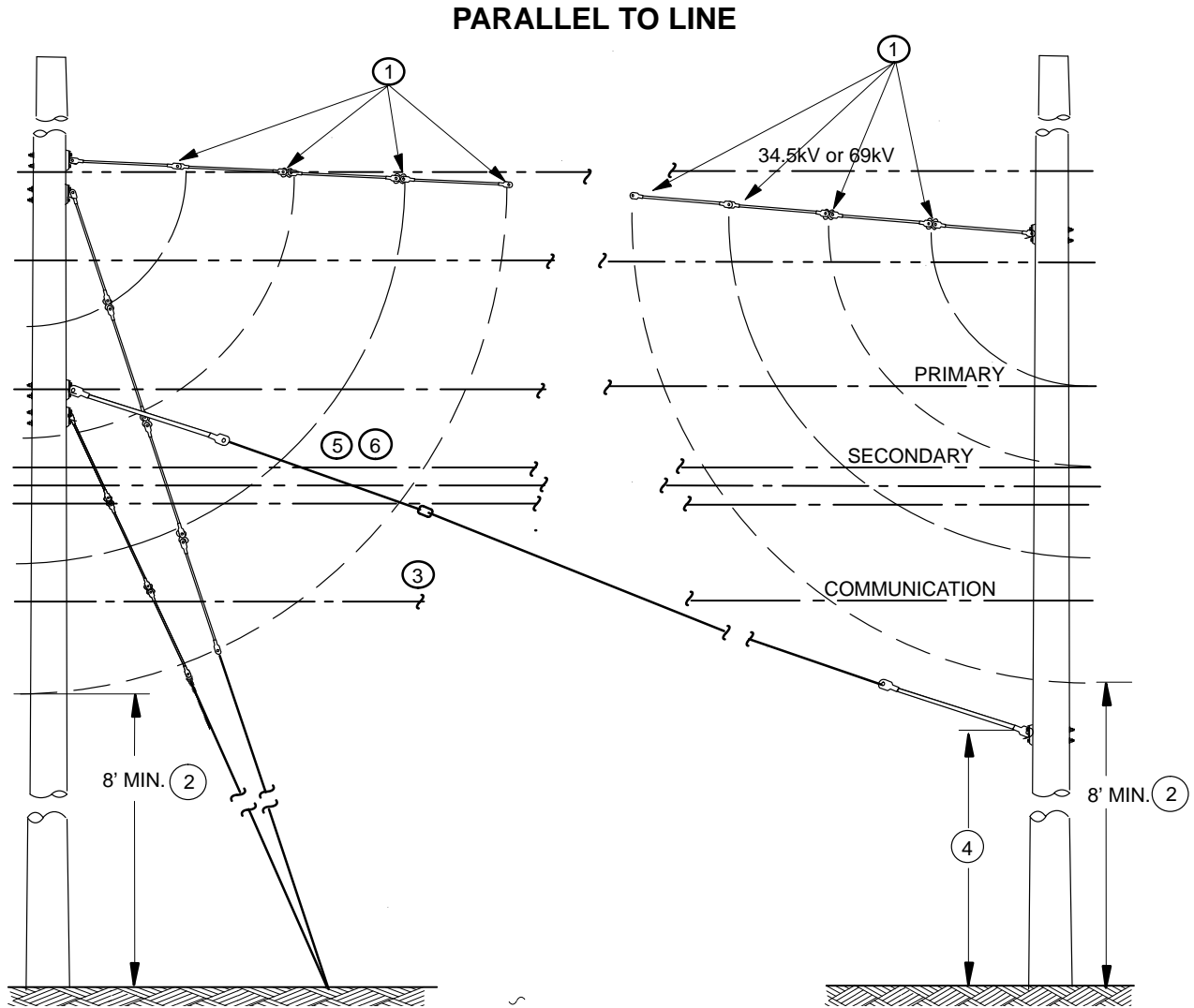
5. GUY MARKERS

Guy MARKERS shall be installed on the ground end of all anchor guys. Where two or more guys are attached to the same anchor, only one MARKER is required and shall be installed on the highest guy wire.



NOTES:

- Reference: NESC, 2017 Edition, Rule 215C2
- 1. Guys must be insulated such that if they break and fall into the pole, insulation will be provided between subtrans mission and primary distribution circuits, between primary and secondary distribution circuits, between secondary distribution and communication circuits, and below the communication circuits. (Note: Guy insulators must fall between all circuits.)
- 2. The bottom of the lowest insulator must fall a minimum of eight (8) feet above ground level.
- 3. In Illinois, only fiberglass guy strain insulators shall be used. In Missouri, porcelain guy strain insulators may be used for guys associated with circuits 15kv and below. In both Illinois and Missouri, fiberglass guy strain insulators must be used in all guys associated with 34.5kv and 69kv circuits.
- 4. Stub pole to anchor guys require no insulator if the span guys attached to the stub pole have been effectively isolated with insulators and there are no other energized conductors on the stub pole.
- 5. See Dist. Std. 11 00 02 03 for minimum clearances of guys to conductors.



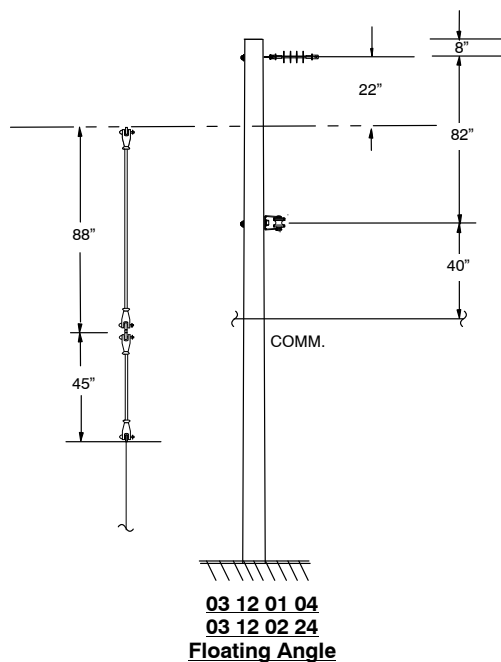
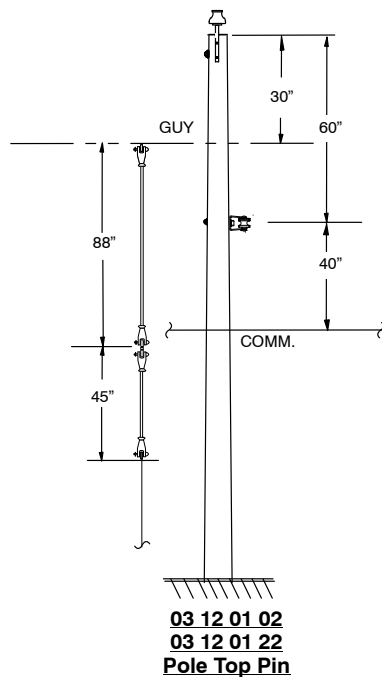
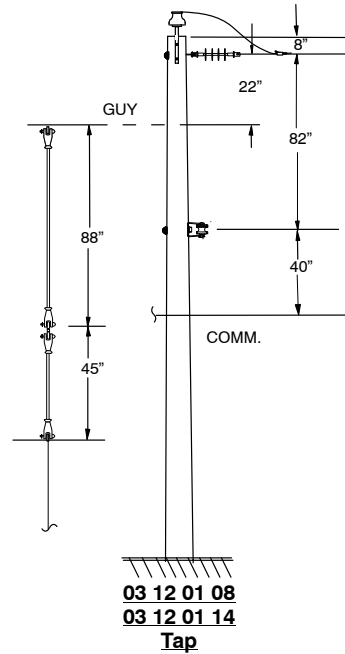
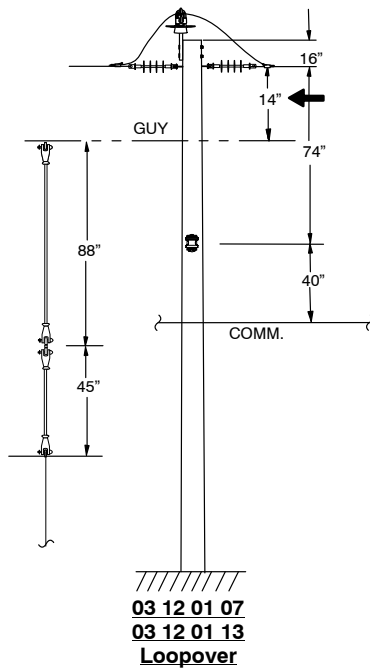
NOTES:

Reference: NESC, 2017 Edition, Rule 215C2

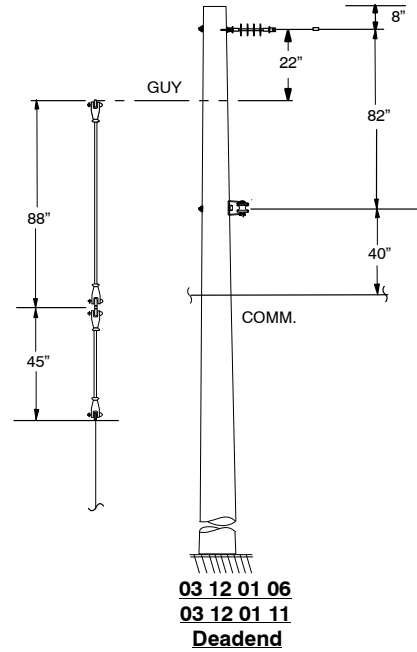
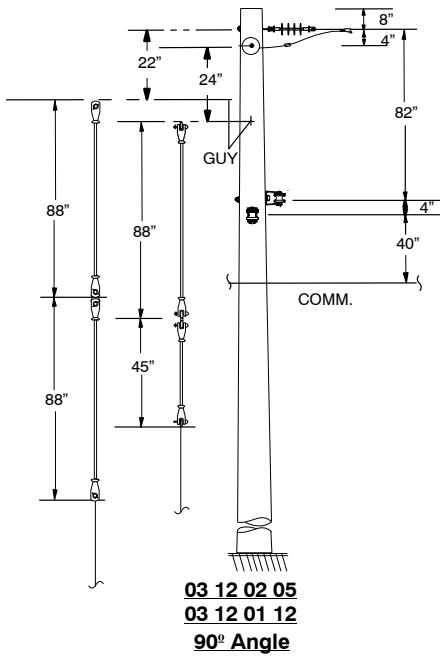
1. Guys must be insulated such that if they break and fall into the pole, insulation will be provided between subtrans mission and primary distribution circuits, between primary and secondary distribution circuits, between secondary distribution and communication circuits, and below the communication circuits. (Note: Guy insulators must fall between all circuits.)
2. The bottom of the lowest insulator must fall a minimum of eight (8) feet above ground level.
3. In Illinois, only fiberglass guy strain insulators shall be used. In Missouri, porcelain guy strain insulators may be used for guys associated with circuits 15kv and below. In both Illinois and Missouri, fiberglass guy strain insulators must be used in all guys associated with 34.5kV and 69kV circuits.
4. Guys shall be attached a minimum of twelve (12) feet above ground on a pole, or higher as needed to satisfy mid-span clearance requirements. (This assumes a 45" FG guy insulator to meet the 8' MIN ground level rule.)
5. See Dist. Std. 11 00 02 03 for minimum clearances of guys to conductors.
6. If a span guy passes over or through supply conductors, two (2) insulators shall be used, each satisfying the above requirements.

PURPOSE – The purpose of this standard is to show combinations of FG guy strain insulators that will provide proper guy insulation on many of Ameren’s standard structures. Although only the neutral and one communication attachment is shown these FG guy strain insulator combinations are based on the structure having a single-phase secondary rack and two communication attachments. Note: The guy attachment dimensions in this DCS are presented in inches (instead of feet-inches) for easy comparison to the inches nomenclature used for the FG guy strain insulators.

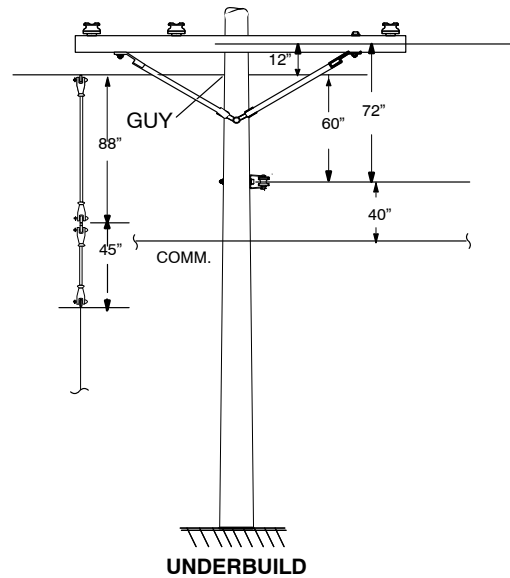
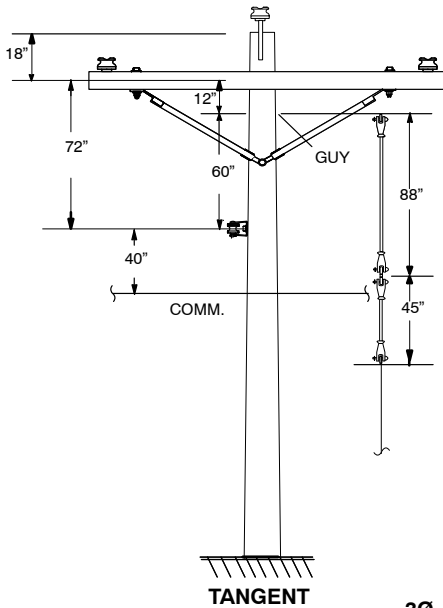
Single Phase – 4 to 15kV



Single Phase – 4 to 15kV



**One, Two or Three Phase
Angle on Wood Crossarm 4 to 15kV**

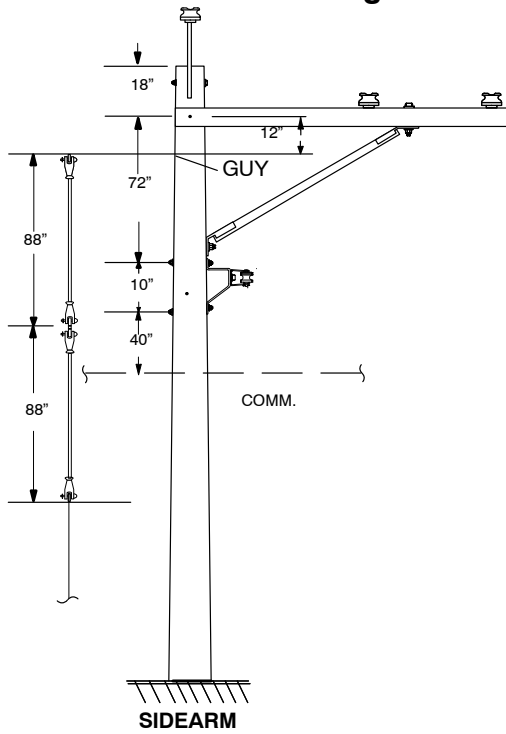


Preferred Avian	Angle 10' Sgle. Arm	03 12 05 05	03 12 05 11
	Angle 8' Sgle. Arm	03 12 05 02	03 12 05 08

3Ø 2Ø 1Ø

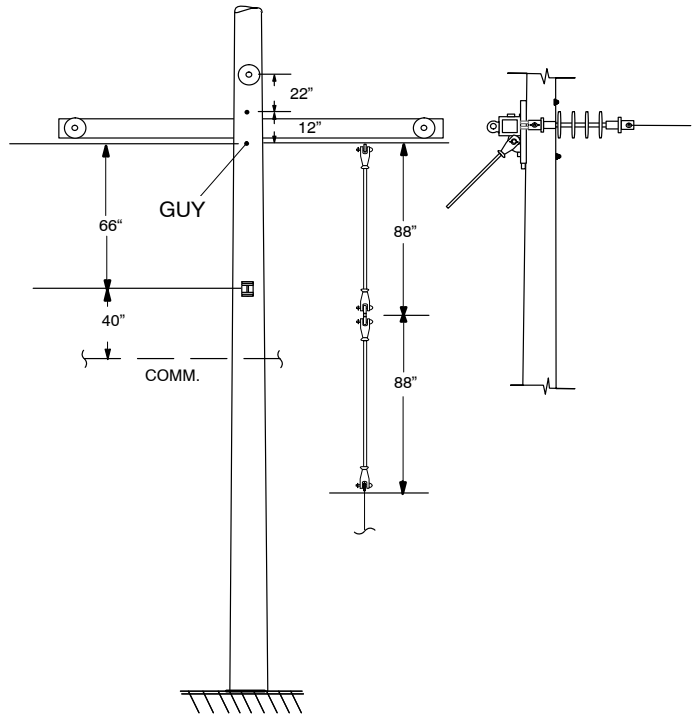
Angle 8' Sgle. Arm	03 12 02 02
Angle 8' Dble. Arm	03 12 02 03
Angle 10' Sgle. Arm	03 12 05 52 03 12 05 61 03 12 02 12
Angle 10' Dble. Arm	03 12 02 13

**One, Two or Three Phase
Angle on Wood Crossarm 4 to 15kV**



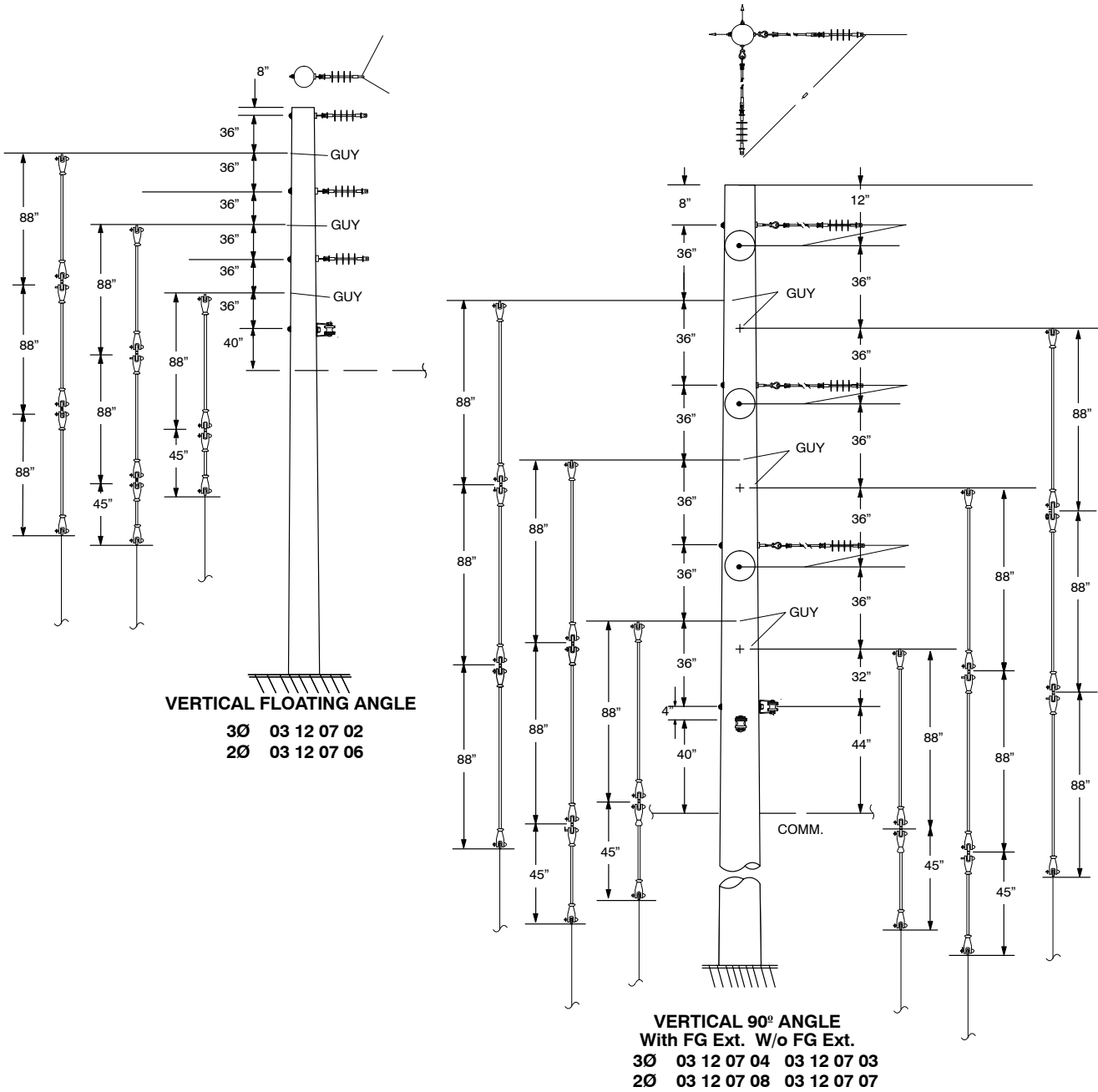
	3Ø	2Ø
Tangent 8' Sgle. Arm	03 12 05 54	03 12 05 63
Angle 8' Sgle. Arm	03 12 05 55	03 12 05 64
Angle 8' Dble. Arm	03 12 05 56	03 12 05 65

Deadend Arm-Pole Top or Underbuild

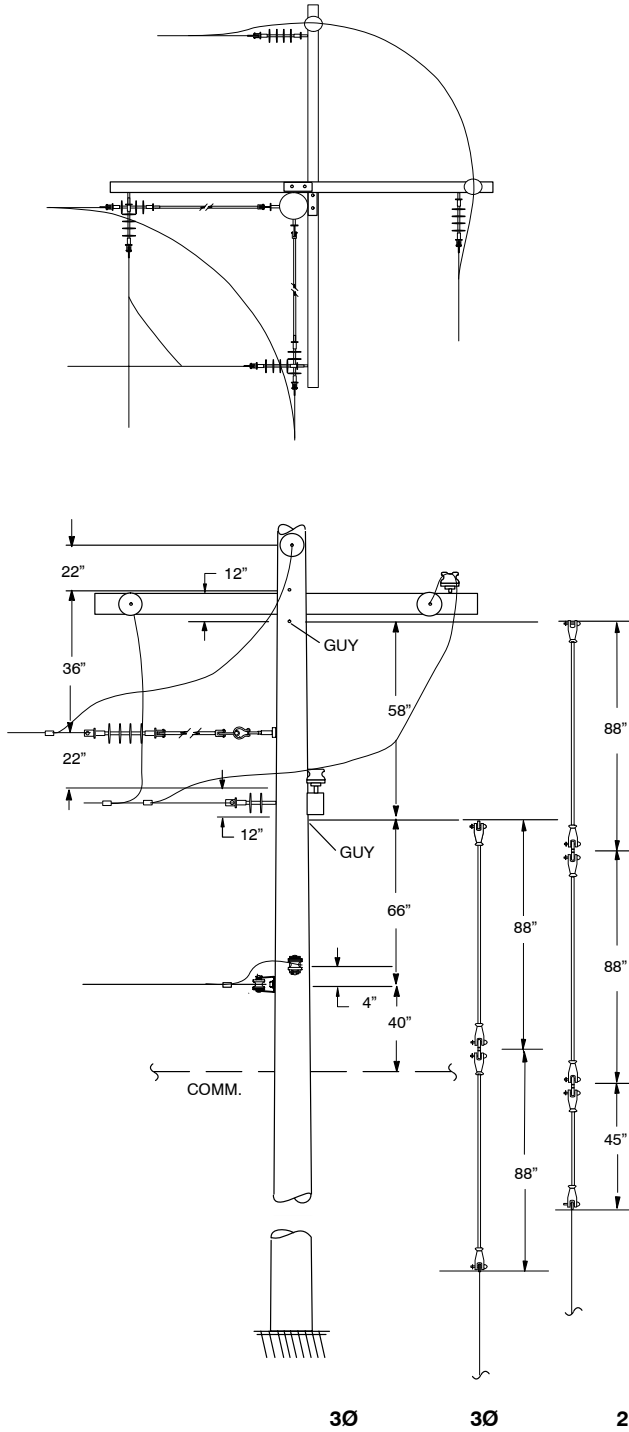


	3Ø	2Ø	1Ø
DE Assy 8' Arm	03 12 11 01	03 12 11 31	03 12 02 06
DE Assy 10' Arm	03 12 11 52	03 12 11 54	03 12 02 16

Two or Three Phase Floating and 90° Angle
4 to 15kV

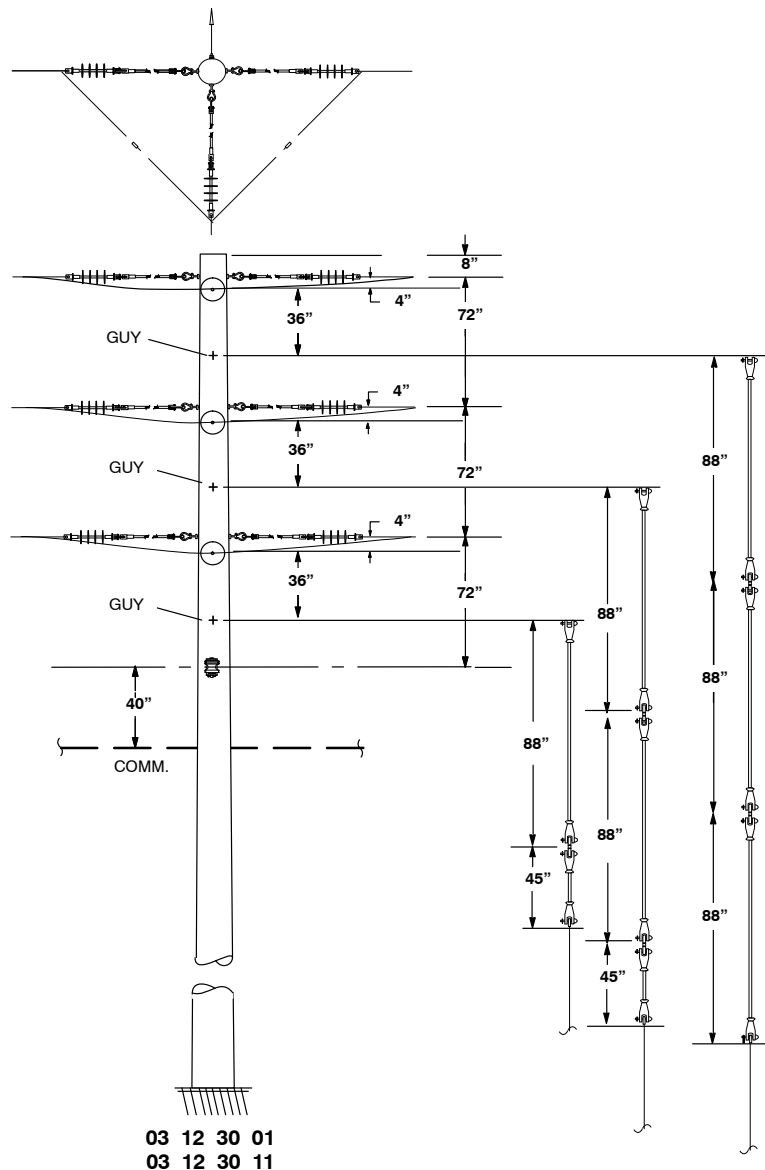


**Two or Three Phase Buck Arm – 90° Angle
4 to 15kV**

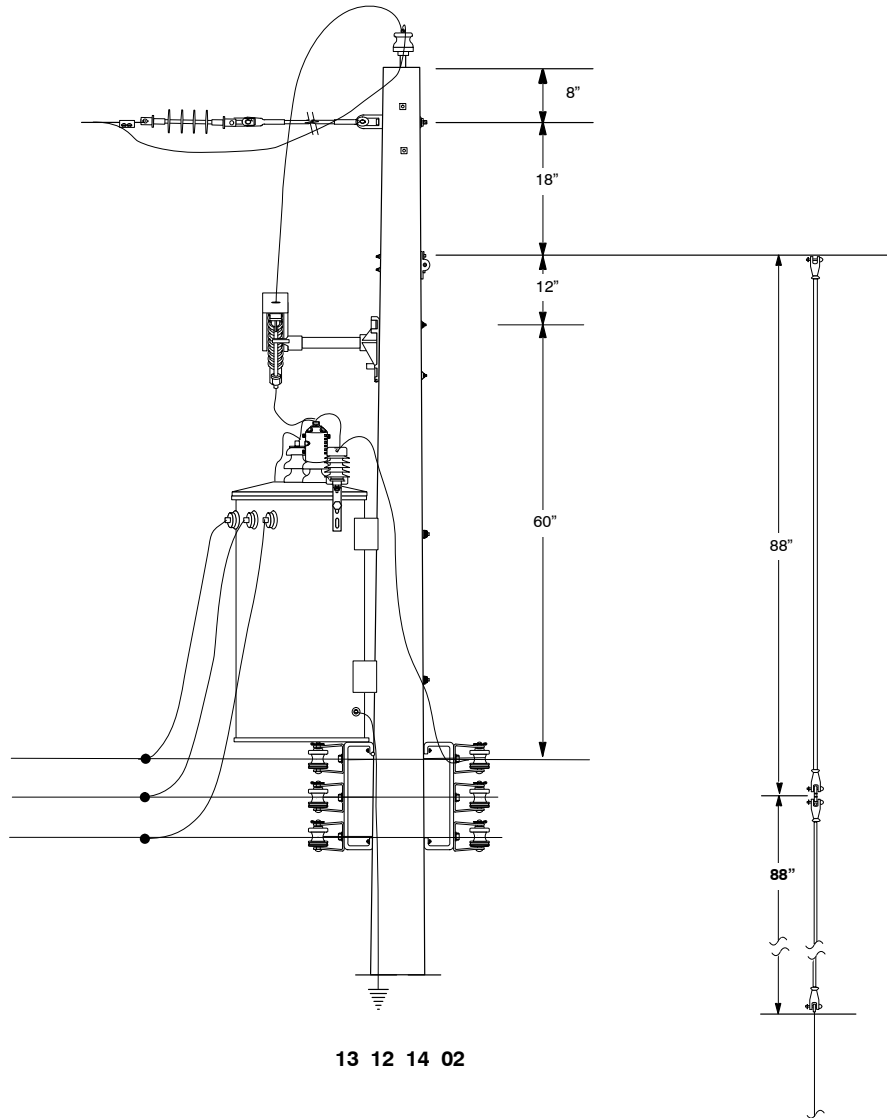


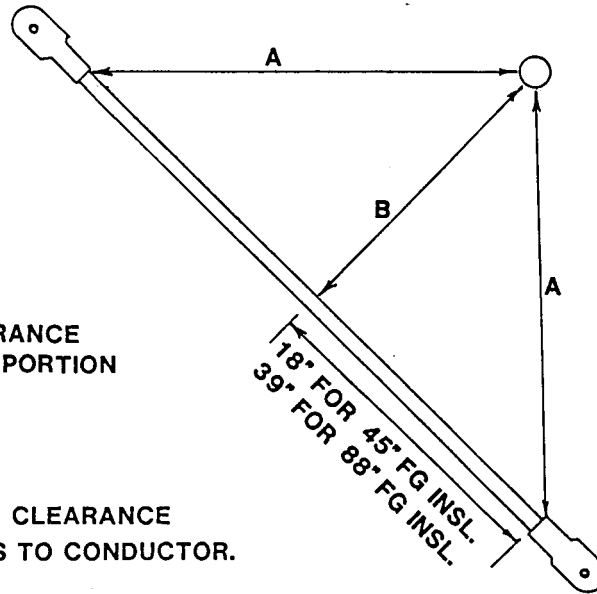
	3Ø		3Ø		2Ø	
	W/Ext.		W/o Ext.		(NOT SHOWN)	
8'F.G. ARMS	03	12 09 03	03	12 09 01	03	12 09 04
10'F.G. ARMS	03	12 09 02	03	12 09 05	03	12 09 08

**Two or Three Phase – Vertical Tap
4 to 12 kV**



Transformer, 1PH, T Corner





'A' IS THE MINIMUM CLEARANCE FROM ANY CONDUCTIVE PORTION OF GUY TO CONDUCTOR.

'B' IS THE MINIMUM CLEARANCE FROM FIBERGLASS TO CONDUCTOR.

Phase To Phase	Span Guy Parallel To Conductor ¹			All Other ¹		
	A	B ²		A	B ²	
		45"FG	88"FG ⁷		45"FG	88"FG ⁷
0-4 kV	12" ^{3,6}	9"	9"	6" ³	5"	5"
12.47-14.4 kV	15"	12"	12"	9" ³	7"	7"
34.5 kV	30" ⁴	24" ⁵	18"	30" ⁴	24" ⁵	13"
69 kV	38"	34" ⁵	29"	32"	27" ⁵	24"

Reference: NESC, 2017 Edition, Rule 235E

NOTES:

- "Parallel" means in same general direction as line conductors. "All Other" includes down guys and span guys that cross over or under line conductors.
- "B" is the minimum clearance required to the insulator or insulated section of guy wire between two insulators provided that the "A" minimum clearance to the uninsulated end fitting or guy wire is maintained.
- On joint use poles, guys which pass within twelve inches (12") of supply conductors and also pass within twelve inches (12") of communication cables require a strain insulator to be located at a point below the lowest supply conductor and above the highest communication cable (NESC Table 235-6, Note 1: 2017 Edition).
- 30" is based on Ameren's use of 200 kV BIL .
- This clearance required to maintain the air gap clearance to conductive parts. No reduction in clearance is allowed.
- For neutral conductors, dimension "A" can be reduced to 6".
- Longer FG insulators or daisy chained insulators will not allow further reduction of clearance to guy insulators.

GUYING

Chart for Selection of Guy Strand

11 00 03 01

Sheet 1 of 2

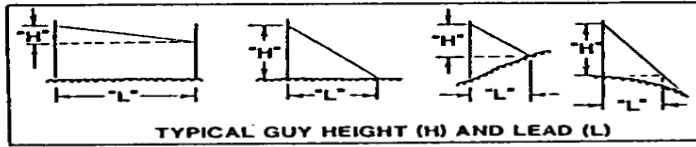
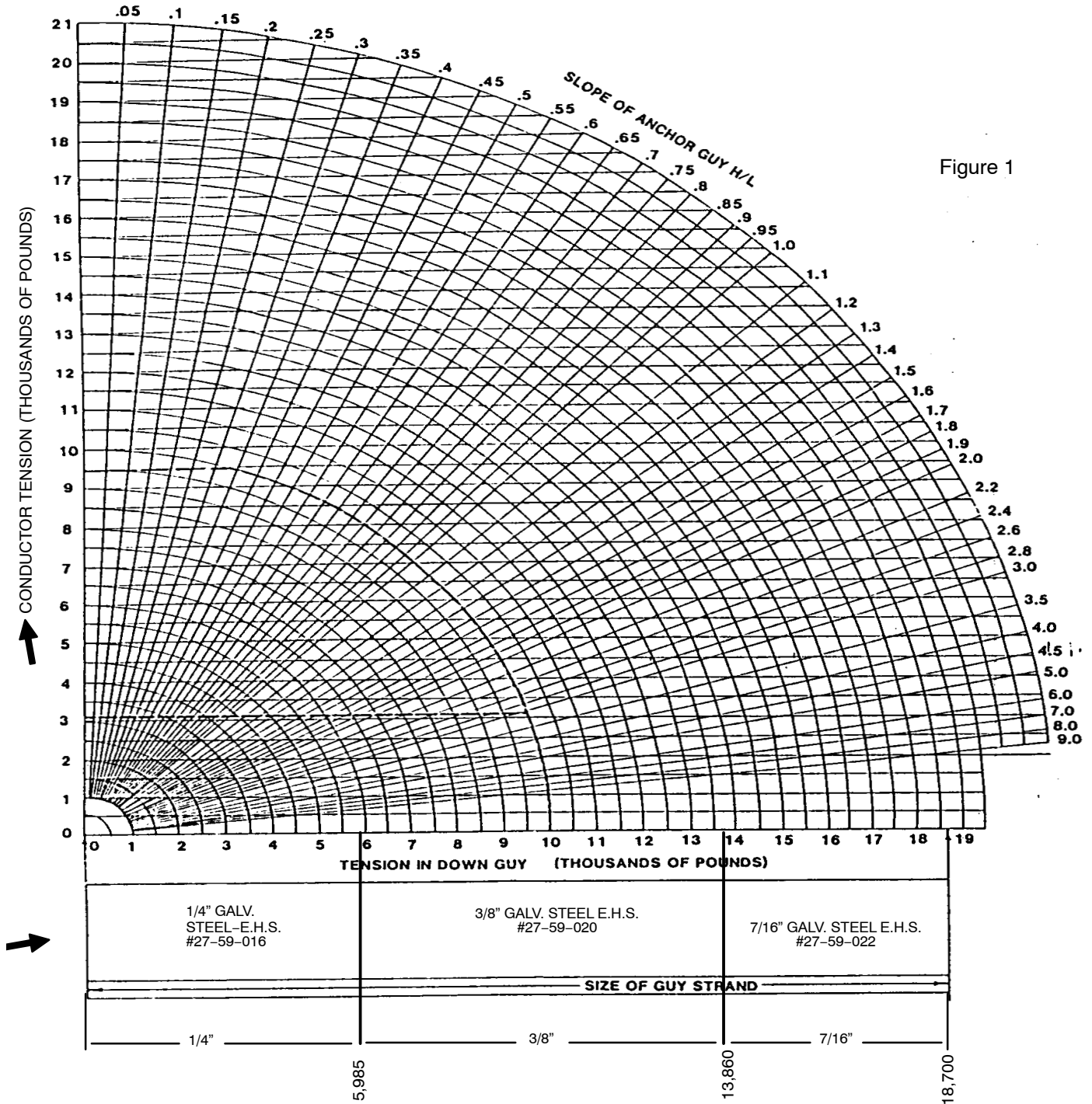


Figure 1



TO SIMPLIFY THE WORK OF SELECTING THE CORRECT GUY AND ANCHOR FOR A GIVEN LOAD, DIST. STD. 11 00 03 01 HAS BEEN PREPARED. NOTE THAT THE TOTAL LOAD IS THE SUMMATION OF THE CONDUCTOR TENSIONS INVOLVED SINCE SAFETY AND OTHER REQUIRED FACTORS HAVE BEEN INCORPORATED IN THE CONDUCTOR TENSIONS SHOWN IN DIST. STD. **11 00 04 02** BY CHOOSING A GRADE.

INSTRUCTION FOR USE OF GUY CHART

EXAMPLE: To determine the size guy strand for 3-1/0 AAAC & 1/0 Neutral – Urban Grade "C", 150' short span construction 15° line angle, joint use pole. Guy height (H) = 32', guy lead(L) = 10', use pole configuration in accord with Dist. Std. **03 12 05 **** Sht. 1 40' pole.

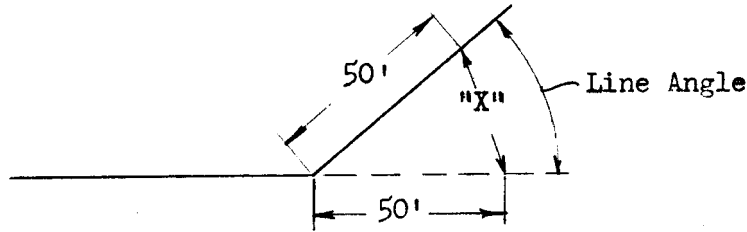
1. Determine the height over lead ratio. $H/L = 32/10=3.2$ (Radial Line).
2. From Sheet 1 Dist. Std. **11 00 04 02**, the conductor tension is 482 lbs. for 1/0. Total for 3 phases and neutral is $482 \times 4 = 1928$ lbs.
3. Locate this value on vertical scale of chart on Figure 1 and project this value horizontally to the right to the intersection with radial line 3.2.
4. Follow this point on the arc of the circle to the lower scale. Read the tension in the anchor guy, (6500#) and size guy wire, (3/8" Galv. Steel EHS).

TO DETERMINE THE VERTICAL LOADING ON THE POLE DUE TO GUYING

5. Determine the inverse of the height over lead ratio $1/H/L = 1/3.2 = .312$ (Radial Line).
6. Locate the value of guy tension (Step 4) on horizontal scale and follow this point on the arc of the circle to the intersection with radial line .312.
7. Project this value horizontally to vertical scale and read the vertical thrust (V.T. = 6200).
8. Divide the value obtained from the vertical scale by the correction factor for the grade of construction used (V.T.=6200 ÷ 1.14 = 5438). This is the true vertical thrust on the pole due to the guy. Correction factors for the grade of construction are N=1.0 C = 1.14, and B = 1.5.

GENERAL NOTE: To extend the limits of this chart or to create an intersection of the horizontal load and slope lines, divide the horizontal load to be guyed by 2, 3, or 4, and multiply the actual tension by the same number.

METHOD OF DETERMINING LINE ANGLES



Line Angle Degrees	Distance "X"	Line Angle Degrees	Distance "X"	Line Angle Degrees	Distance "X"
1	0'-10"	21	18'-3"	41	35'-2"
2	1'-9"	22	19'-2"	42	36'-0"
3	2'-8"	23	20'-0"	43	36'-10"
4	3'-6"	24	20'-8"	44	37'-5"
5	4'-4"	25	21'-7"	45	38'-6"
6	5'-3"	26	22'-6"	46	39'-5"
7	6'-1"	27	23'-4"	47	40'-0"
8	7'-0"	28	24'-3"	48	40'-10"
9	7'-10"	29	25'-1"	49	41'-7"
10	8'-8"	30	26'-0"	50	42'-5"
11	9'-6"	31	26'-9"	51	43'-0"
12	10'-5"	32	27'-7"	52	43'-10"
13	11'-3"	33	28'-5"	53	44'-7"
14	12'-1"	34	29'-4"	54	45'-5"
15	13'-0"	35	30'-2"	55	46'-1"
16	13'-9"	36	30'-0"	56	46'-11"
17	14'-8"	37	31'-10"	57	47'-7"
18	15'-6"	38	32'-8"	58	48'-6"
19	16'-4"	39	33'-5"	59	49'-3"
20	17'-4"	40	34'-2"	60	50'-0"

NOTE:

A close approximation of the line angle may be obtained by measuring 50 feet out along either the line or line extended. From this point measure the distance "X". This distance in feet will approximate the line angle in degrees.

For more accurate results use the method sketched above and the table.

SHORT SPAN (150' RULING SPAN)

Line Angle Deg.	4/0 AA Poly			1/0 AAAC 7 STR 1/0 AAAC 7 STR POLY			556.5 AAC 19 STR			954 45/7 ACSR		
	Grade B	Grade C	Grade N	Grade B	Grade C	Grade N	Grade B	Grade C	Grade N	Grade B	Grade C	Grade N
1	231	198	98	209	177	91	318	262	145	357	296	161
2	258	216	115	244	200	112	405	319	198	443	353	213
3	285	234	131	278	223	133	491	377	250	530	411	265
4	313	252	147	313	246	154	577	434	302	616	468	318
5	340	270	164	347	269	175	664	492	354	702	526	370
6	367	288	180	382	292	195	750	549	407	788	583	422
7	394	306	197	416	315	216	836	607	459	875	641	474
8	421	324	213	451	338	237	922	664	511	961	698	527
9	448	342	229	485	360	258	1008	721	563	1047	755	579
10	475	360	246	519	383	279	1094	779	615	1132	812	631
15	609	449	327	690	497	383	1522	1064	875	1561	1098	890
20	742	537	408	860	610	486	1948	1347	1133	1986	1381	1148
25	873	625	488	1028	722	588	2369	1628	1389	2407	1661	1404
30	1003	711	567	1194	832	689	2786	1905	1643	2824	1938	1657
35	1131	796	646	1357	941	788	3198	2179	1893	3235	2212	1907
40	1257	879	722	1519	1047	887	3604	2449	2139	3640	2481	2154
45	1381	961	798	1677	1152	983	4003	2714	2382	4039	2746	2396
50	1501	1040	872	1832	1255	1078	4394	2974	2620	4429	3005	2634
55	1619	1118	944	1984	1355	1170	4777	3229	2853	4811	3259	2867
60	1734	1194	1014	2131	1453	1261	5151	3477	3080	5184	3506	3094
DE	1558	1038	944	1980	1320	1200	4950	3300	3000	4950	3300	3000

NOTE: Grade N represents tensions with no overload capacity factors.

SHORT SPAN (150' RULING SPAN)

Line Angle Deg.	110.8 12/7 ACSR			T2 4/0 6/1 ACSR			T2 556 AAC 19 STR			T2 954 45/7 ACSR		
	Grade B	Grade C	Grade N	Grade B	Grade C	Grade N	Grade B	Grade C	Grade N	Grade B	Grade C	Grade N
1	220	186	95	284	240	122	415	341	190	536	435	250
2	254	209	116	327	269	148	530	418	260	709	550	355
3	289	232	137	370	298	175	646	494	329	882	665	459
4	323	255	158	413	327	201	761	571	399	1054	780	564
5	358	278	179	456	355	227	876	648	469	1227	895	669
6	392	301	200	499	384	253	991	724	539	1399	1010	773
7	427	324	220	542	413	279	1105	801	608	1571	1125	878
8	461	347	241	585	441	305	1220	877	678	1744	1240	982
9	495	370	262	628	470	331	1335	954	747	1916	1354	1086
10	530	392	283	671	498	357	1449	1030	817	2088	1469	1191
15	700	506	387	884	640	487	2020	1410	1163	2945	2040	1710
20	870	619	490	1096	781	616	2588	1788	1507	3796	2607	2227
25	1038	730	592	1306	921	743	3150	2163	1849	4640	3169	2739
30	1204	841	693	1513	1058	869	3706	2533	2187	5476	3725	3246
35	1367	949	792	1718	1194	994	4256	2898	2520	6301	4274	3747
40	1528	1056	890	1919	1327	1116	4797	3258	2849	7113	4815	4241
45	1686	1161	987	2116	1458	1237	5329	3612	3172	7913	5347	4726
50	1841	1263	1081	2310	1586	1355	5851	3958	3490	8697	5868	5203
55	1993	1364	1174	2499	1711	1471	6361	4298	3800	9465	6379	5670
60	2140	1461	1264	2683	1833	1583	6860	4629	4104	10215	6877	6126
DE	1980	1320	1200	2475	1650	1500	6600	4400	4000	9900	6600	6000

MEDIUM SPAN (200' RULING SPAN)

Line Angle Deg.	1/0 AAAC 7 STR			556.6 AA 19 STR			954 45/7 ACSR			110.8 12/7 ACSR		
	Grade B	Grade C	Grade N	Grade B	Grade C	Grade N	Grade B	Grade C	Grade N	Grade B	Grade C	Grade N
1	273	232	118	416	343	188	476	394	214	290	246	125
2	314	259	142	522	414	253	591	471	284	333	275	151
3	354	286	166	629	485	317	706	548	354	376	304	177
4	394	312	191	735	556	382	821	624	423	419	332	203
5	434	339	215	842	627	446	936	701	493	463	361	230
6	474	366	240	948	698	511	1051	778	563	506	390	256
7	515	393	264	1054	769	575	1166	854	632	549	418	282
8	555	419	288	1160	839	640	1281	931	702	592	447	308
9	595	446	313	1267	910	704	1395	1007	772	634	475	334
10	635	473	337	1372	981	768	1510	1083	841	677	504	360
15	834	605	458	1900	1332	1089	2081	1463	1187	891	646	489
20	1032	737	578	2425	1682	1407	2648	1841	1531	1103	787	618
25	1227	867	697	2945	2028	1722	3209	2215	1872	1312	926	746
30	1421	995	815	3459	2370	2035	3765	2584	2210	1520	1064	872
35	1611	1122	931	3967	2707	2343	4313	2949	2543	1724	1200	996
40	1799	1246	1045	4467	3040	2647	4854	3308	2872	1925	1333	1119
45	1983	1368	1158	4958	3367	2946	5385	3661	3195	2122	1464	1239
50	2164	1487	1268	5441	3687	3240	5906	4007	3512	2316	1592	1357
55	2340	1604	1376	5912	4000	3527	6415	4345	3822	2505	1716	1473
60	2512	1718	1481	6373	4306	3807	6913	4675	4125	2689	1838	1586
DE	2310	1540	1400	6105	4070	3700	6600	4400	4000	2475	1650	1500

NOTE: Grade N represents tensions with no overload capacity factors.

MEDIUM SPAN (200' RULING SPAN)

Line Angle Deg.	T2 4/0 6/1 ACSR			T2 556 AAC			T2 954 45/7 ACSR		
	Grade B	Grade C	Grade N	Grade B	Grade C	Grade N	Grade B	Grade C	Grade N
1	377	319	162	537	443	243	700	570	325
2	433	357	196	674	534	326	916	714	456
3	489	394	230	810	626	409	1132	858	586
4	545	432	264	947	717	492	1348	1002	717
5	601	469	298	1084	808	574	1564	1146	848
6	657	506	332	1220	899	657	1779	1289	979
7	713	543	366	1356	989	740	1995	1433	1109
8	769	581	400	1493	1080	822	2210	1576	1240
9	824	618	434	1629	1171	905	2425	1720	1370
10	880	655	468	1765	1262	987	2640	1863	1500
15	1158	840	636	2443	1713	1399	3711	2576	2150
20	1433	1023	803	3116	2161	1807	4775	3285	2796
25	1706	1204	969	3783	2606	2212	5830	3988	3436
30	1975	1383	1133	4444	3045	2613	6874	4682	4069
35	2241	1559	1295	5095	3478	3009	7905	5368	4695
40	2502	1732	1454	5737	3905	3400	8920	6044	5312
45	2759	1902	1611	6368	4324	3783	9919	6708	5919
50	3010	2069	1764	6987	4736	4160	10899	7360	6515
55	3256	2231	1915	7593	5138	4529	11858	7997	7098
60	3495	2389	2061	8184	5530	4889	12795	8619	7668
DE	3218	2145	1950	7838	5225	4750	12375	8250	7500

NOTE: Grade N represents tensions with no overload capacity factors.

LONG SPAN (250' RULING SPAN)

Line Angle Deg.	1/0 AAAC 7 STR			556.5 AA 19 STR			954 45/7 ACSR			110.8 12/7 ACSR		
	Grade B	Grade C	Grade N	Grade B	Grade C	Grade N	Grade B	Grade C	Grade N	Grade B	Grade C	Grade N
1	339	288	145	508	421	228	595	493	268	360	306	155
2	386	320	174	629	501	301	739	589	355	412	341	186
3	434	351	203	749	582	375	883	685	442	464	375	218
4	481	383	232	870	663	448	1027	781	529	516	410	249
5	528	414	260	991	743	521	1170	876	616	567	444	280
6	576	446	289	1112	823	594	1314	972	704	619	478	312
7	623	477	318	1232	904	667	1458	1068	791	671	513	343
8	670	509	346	1353	984	740	1601	1163	878	722	547	374
9	718	540	375	1473	1064	813	1744	1259	964	774	581	405
10	765	572	404	1593	1144	886	1887	1354	1051	825	616	437
15	999	728	546	2192	1543	1250	2601	1829	1484	1081	786	592
20	1232	883	688	2788	1940	1611	3309	2301	1914	1335	955	747
25	1463	1036	828	3377	2332	1969	4012	2768	2341	1587	1122	900
30	1691	1187	967	3961	2720	2323	4706	3230	2762	1835	1287	1051
35	1915	1336	1103	4537	3103	2673	5392	3686	3179	2080	1450	1200
40	2136	1482	1238	5104	3480	3018	6067	4135	3590	2322	1610	1347
45	2353	1626	1370	5661	3850	3357	6731	4576	3994	2558	1766	1492
50	2565	1766	1500	6208	4213	3690	7382	5009	4390	2790	1920	1633
55	2773	1903	1627	6743	4568	4016	8019	5431	4778	3016	2069	1772
60	2975	2037	1751	7265	4915	4334	8641	5844	5156	3237	2215	1907
DE	2723	1815	1650	6930	4620	4200	8250	5500	5000	2970	1981	1800

NOTE: Grade N represents tensions with no overload capacity factors.

LONG SPAN (250' RULING SPAN)

Line Angle Deg.	T2 4/0 6/1 ACSR			T2 556 AAC			T2 954 45/7 ACSR		
	Grade			Grade			Grade		
	B	C	N	B	C	N	B	C	N
1	468	398	201	644	536	287	865	706	399
2	536	443	242	788	632	375	1124	878	556
3	603	488	283	932	728	462	1383	1051	713
4	671	533	324	1076	824	549	1642	1224	870
5	739	578	365	1219	920	636	1901	1396	1027
6	806	623	406	1363	1015	723	2159	1568	1184
7	873	668	447	1507	1111	810	2418	1741	1341
8	941	712	488	1650	1206	897	2676	1913	1497
9	1008	757	529	1793	1302	984	2934	2085	1654
10	1075	802	569	1936	1397	1071	3192	2257	1810
15	1409	1024	772	2650	1872	1504	4477	3113	2590
20	1741	1245	974	3358	2344	1934	5754	3963	3364
25	2070	1463	1174	4060	2811	2360	7020	4806	4132
30	2394	1679	1371	4754	3272	2781	8272	5639	4893
35	2714	1891	1566	5439	3728	3198	9509	6462	5644
40	3029	2100	1758	6113	4176	3608	10727	7273	6384
45	3338	2304	1947	6776	4616	4012	11925	8070	7112
50	3640	2504	2132	7427	5048	4408	13101	8851	7827
55	3936	2700	2312	8063	5470	4795	14251	9615	8526
60	4224	2890	2489	8683	5881	5173	15374	10362	9210
DE	3878	2585	2350	8250	5500	5000	14850	9900	9000

NOTE: Grade N represents tensions with no overload capacity factors.

EXTRA LONG SPAN (300' RULING SPAN)

Line Angle Deg.	1/0 AAAC 7 STR			556.5 AAC 19 STR			954 45/7 ACSR			110.8 12/7 ACSR		
	Grade B	Grade C	Grade N	Grade B	Grade C	Grade N	Grade B	Grade C	Grade N	Grade B	Grade C	Grade N
1	403	343	172	594	495	264	685	572	304	431	366	185
2	456	379	204	723	581	343	829	668	391	491	406	221
3	509	414	237	853	667	421	973	764	478	552	447	258
4	562	449	269	982	754	500	1117	860	565	612	487	295
5	615	485	301	1111	840	578	1260	956	652	672	527	331
6	669	520	333	1241	926	656	1404	1051	740	732	567	368
7	722	555	365	1370	1012	735	1548	1147	827	793	607	404
8	775	591	398	1499	1098	813	1691	1242	914	853	647	441
9	827	626	430	1628	1184	891	1834	1338	1000	913	687	477
10	880	661	462	1757	1270	969	1977	1433	1087	973	727	514
15	1143	836	622	2398	1697	1359	2690	1908	1520	1272	926	695
20	1404	1010	780	3036	2121	1746	3398	2379	1950	1568	1123	875
25	1663	1181	937	3667	2541	2129	4100	2846	2376	1861	1318	1054
30	1918	1350	1093	4292	2957	2509	4793	3307	2797	2151	1510	1230
35	2169	1517	1246	4908	3366	2883	5478	3762	3214	2437	1700	1404
40	2416	1681	1397	5515	3770	3253	6152	4209	3624	2718	1886	1576
45	2659	1842	1545	6112	4166	3616	6814	4650	4027	2994	2069	1744
50	2897	1999	1690	6696	4554	3972	7464	5080	4422	3264	2247	1909
55	3129	2152	1832	7269	4934	4320	8099	5502	4810	3528	2422	2071
60	3355	2301	1971	7827	5304	4661	8719	5828	5188	3786	2592	2228
DE	3053	2035	1850	7425	4950	4500	8250	5500	5000	3465	2310	2100

NOTE: Grade N represents tensions with no overload capacity factors.

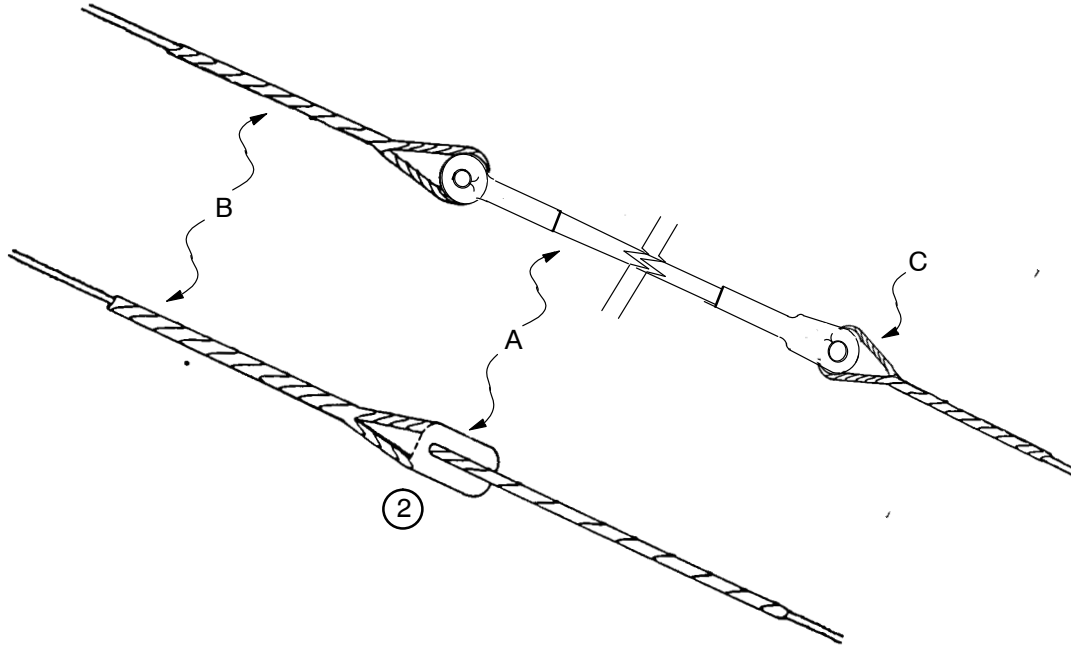
EXTRA LONG SPAN (300' RULING SPAN)

Line Angle Deg.	T2 4/0 6/1 ACSR			T2 556 AAC 19 STR			T2 954 45/7 ACSR		
	Grade			Grade			Grade		
	B	C	N	B	C	N	B	C	N
1	560	476	240	744	624	327	986	812	448
2	639	529	288	888	720	415	1245	985	605
3	718	581	336	1032	816	502	1504	1157	762
4	797	634	384	1176	912	589	1763	1330	919
5	876	687	432	1319	1008	676	2022	1503	1076
6	955	739	480	1463	1103	763	2280	1675	1232
7	1034	792	528	1606	1199	850	2539	1847	1389
8	1113	844	575	1750	1294	937	2797	2019	1546
9	1191	896	623	1893	1390	1024	3055	2191	1702
10	1270	949	671	2036	1485	1111	3313	2363	1858
15	1661	1209	909	2749	1959	1543	4597	3218	2638
20	2049	1467	1144	3456	2430	1973	5873	4068	3412
25	2434	1722	1378	4157	2897	2399	7138	4910	4180
30	2813	1974	1609	4850	3357	2820	8389	5742	4940
35	3187	2223	1837	5534	3812	3236	9624	6564	5690
40	3556	2467	2062	6207	4259	3646	10841	7373	6430
45	3917	2706	2282	6869	4698	4049	12037	8168	7157
50	4271	2940	2499	7517	5128	4444	13210	8947	7871
55	4617	3169	2710	8151	5548	4830	14358	9710	8569
60	4954	3391	2917	8770	5957	5208	15479	10454	9252
DE	4538	3025	2750	8250	5500	5000	14850	9900	9000

NOTE: Grade N represents tensions with no overload capacity factors.

GUYING

Assembly – Insulator, Guy

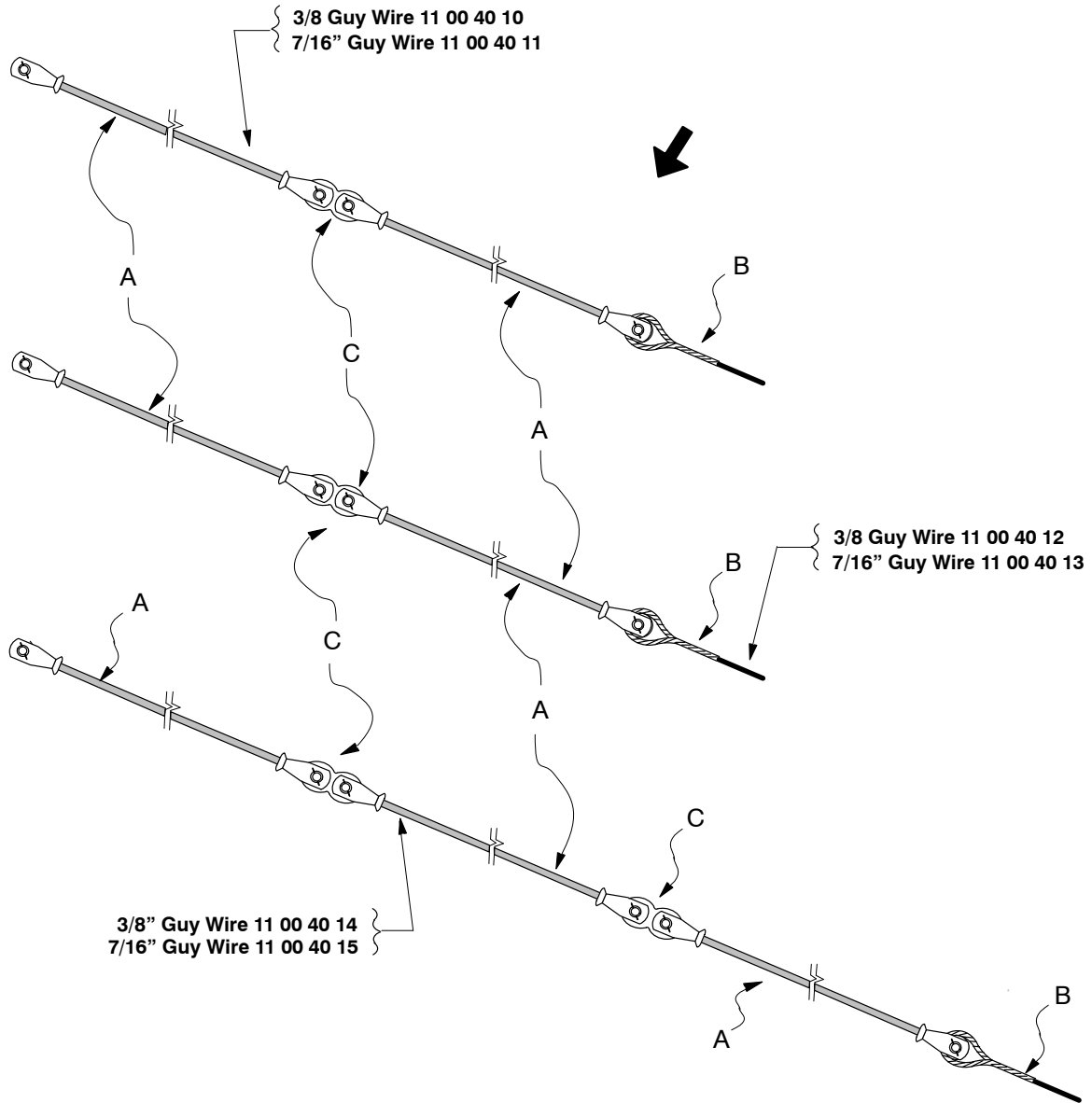


	<u>Porcelain Strain Ins.</u>	<u>45" Fiberglass Ins.</u>	<u>88" Fiberglass Ins.</u>
1/4" Guy Wire	11 00 40 01	11 00 40 04	11 00 40 07
3/8" Guy Wire	11 00 40 02	11 00 40 05	11 00 40 08
7/16" Guy Wire	11 00 40 03	11 00 40 06	11 00 40 09

NOTE:

1. If installing insulator in existing guy, Operation Code 918 must be added.
2. Porcelain insulators to be used in Missouri only.

	Std. / Stk. No.	Description	11 00 40 **											
			01	02	03	04	05	06	07	08	09			
2	A	25 56 047	Insulator – 15kV, 1/4"		1									
		25 56 048	Insulator – 15kV, 3/8" or 7/16"			1	1							
		25 56 070	Insulator – Fiberglass, 45"					1	1	1				
		25 56 058	Insulator – Fiberglass, 88"									1	1	1
B		23 68 241	Grip – Guy, 1/4"		2			2			2			
		23 68 237	Grip – Guy, 3/8"			2			2			2		
		23 68 238	Grip – Guy, 7/16"				2			2			2	
C		23 68 327	Roller – Guy								1	1	1	
1@	D	918	Install Guy		2	2	2	2	2	2	2	2	2	

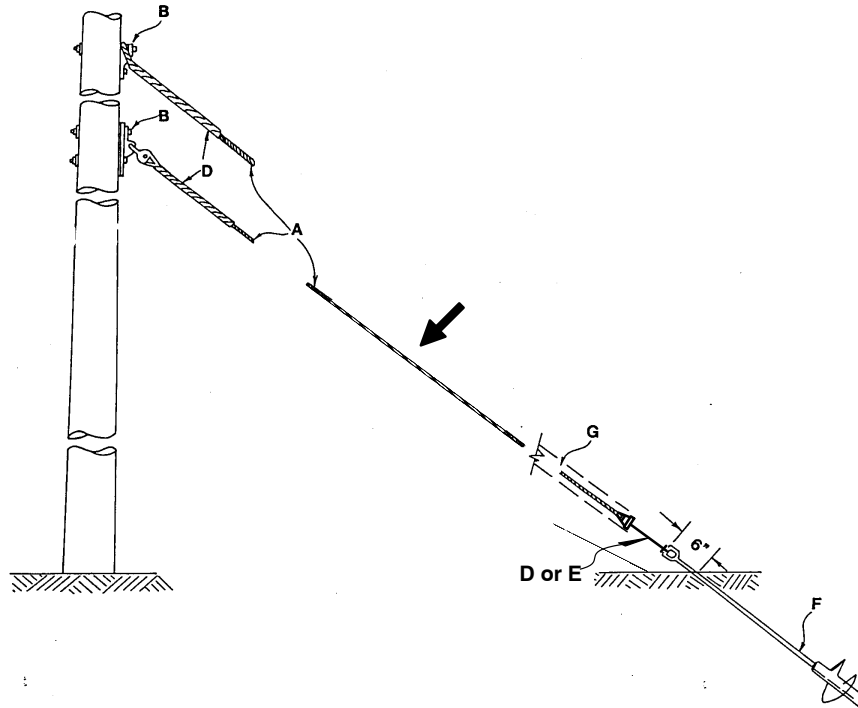


	Std. /Stk. No.	Description	11 00 40 **	10	11	12	13	14	15
A	25 56 070	Insulator – Fiberglass, 45"		1	1			1	1
	25 56 058	Insulator – Fiberglass, 88"		1	1	2	2	2	2
B	23 68 237	Grip – Guy 3/8"		1		1		1	
	23 68 238	Grip – Guy 7/16"			1		1		1
C	23 59 064	Link – Figure 8		1	1	1	1	2	2
D	918	Install Guy		2	2	2	2	3	3

GUYING
Stub Pole Guy

11 00 41 **

Sheet 1 of 1



NOTE:

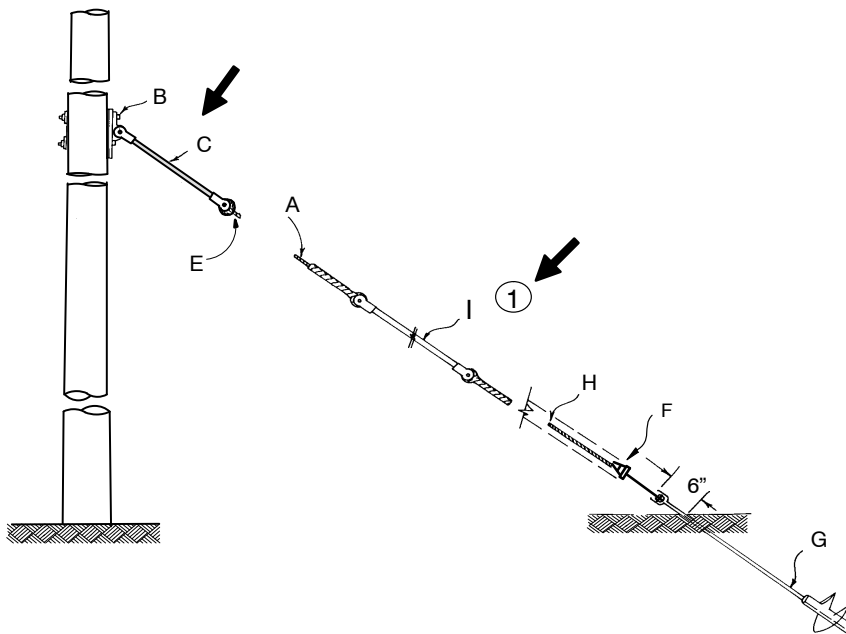
1. This DCS may only be used on guy stub poles where the span guy is insulated and there are no other energized conductor or communication attachments on the pole.
2. DCS 11 00 41 01 for 1/4" guy is not to be used in Illinois.

	Std. / Stk. No.	Description	11 00 41 **		
			01 1/4"	02 3/8"	04 7/16"
A	27 59 016	Wire - Guy, 1/4"	40		
	27 59 020	Wire - Guy, 3/8"		40	
	27 59 022	Wire - Guy, 7/16"			40
B	11 00 56 01	Hook - Guy, Light Duty	1		
	11 00 56 02	Hook - Guy, Heavy Duty		1	1
D	23 68 241	Grip - Guy, 1/4"	3		
	23 68 237	Grip - Guy, 3/8"		3	
	23 68 238	Grip - Guy, 7/16"			3
E	23 68 300	Deadend - Auto 1/4"	1		
	23 68 299	Deadend - Auto 3/8"		1	
	23 68 301	Deadend - Auto 7/16"			1
@ F	11 00 60 **	Anchor - Screw	1	1	1
	11 00 63 **	Anchor - Screw, Hi-Torque	1	1	1
G	23 78 091	Protector - Guy	1	1	1
@ I	11 00 40 **	Assembly - Insulator, Guy	1	1	1
	918	Install Guy	2	2	2

GUYING

Sub Transmission Anchor Guy Fiberglass Insulator

11 00 42 **
Sheet 1 of 1



NOTES:

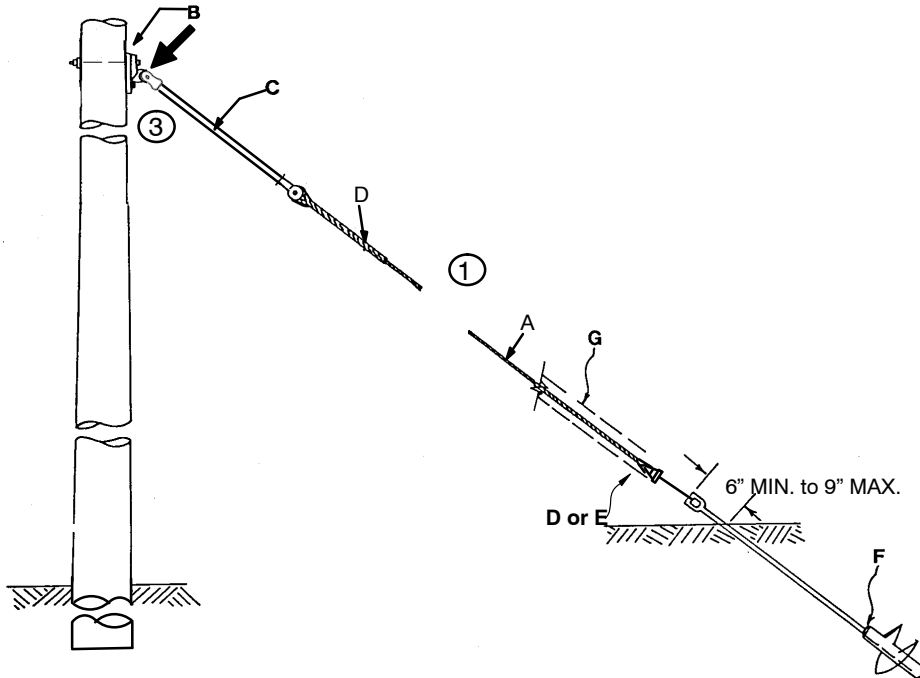
1. Omit insulator if not required. Insert additional insulators if needed. See DCS 11 00 01 ** for insulator location and requirements.
2. 88"FG insulator (Stk. No. 25 56 058) may be used in place of the 45"FG insulator where required.
3. For anchors with three guys attached, use DCS 11 00 42 05 or 11 00 42 06.

	Std. / Stk. No.	Description **	11 00 42	02	04	05	06
				3/8"	7/16"	3/8"	7/16"
@	A	27 59 020	Wire – Guy, 3/8"	40		120	
		27 59 022	Wire – Guy, 7/16"		40		120
@	B	11 00 56 03	Hook – Guy, Heavy Duty	1	1	3	3
		11 00 56 04	Hook – Guy, Heavy Duty	1	1	3	3
2@	C	25 56 070	Insulator – Guy, FG 45"	1	1	3	3
		25 56 058	Insulator – Guy, FG 88"	1	1	3	3
E		23 68 237	Grip – Guy, 3/8"	1		3	
		23 68 238	Grip – Guy, 7/16"		1		3
3	F	23 68 299	Deadend – Auto, 3/8"	1		2	
		23 68 301	Deadend – Auto, 7/16"		1		2
		23 68 744	Deadend – Auto, 3/8", Long Bail			1	
		23 78 454	Deadend – Auto, 7/16", Long Bail				1
@	G	11 00 60 **	Anchor – Screw	1	1	1	1
		11 00 63 **	Anchor – Screw, Hi-Torque	1	1	1	1
H	23 78 091	Marker – Guy	1	1	1	1	
1@	I	11 00 40 **	Assembly – Insulator, Guy	1	1	3	3
		918	Install Guy	2	2	6	6

GUYING Anchor Guy Fiberglass Insulator At The Pole

11 00 43 **

Sheet 1 of 1



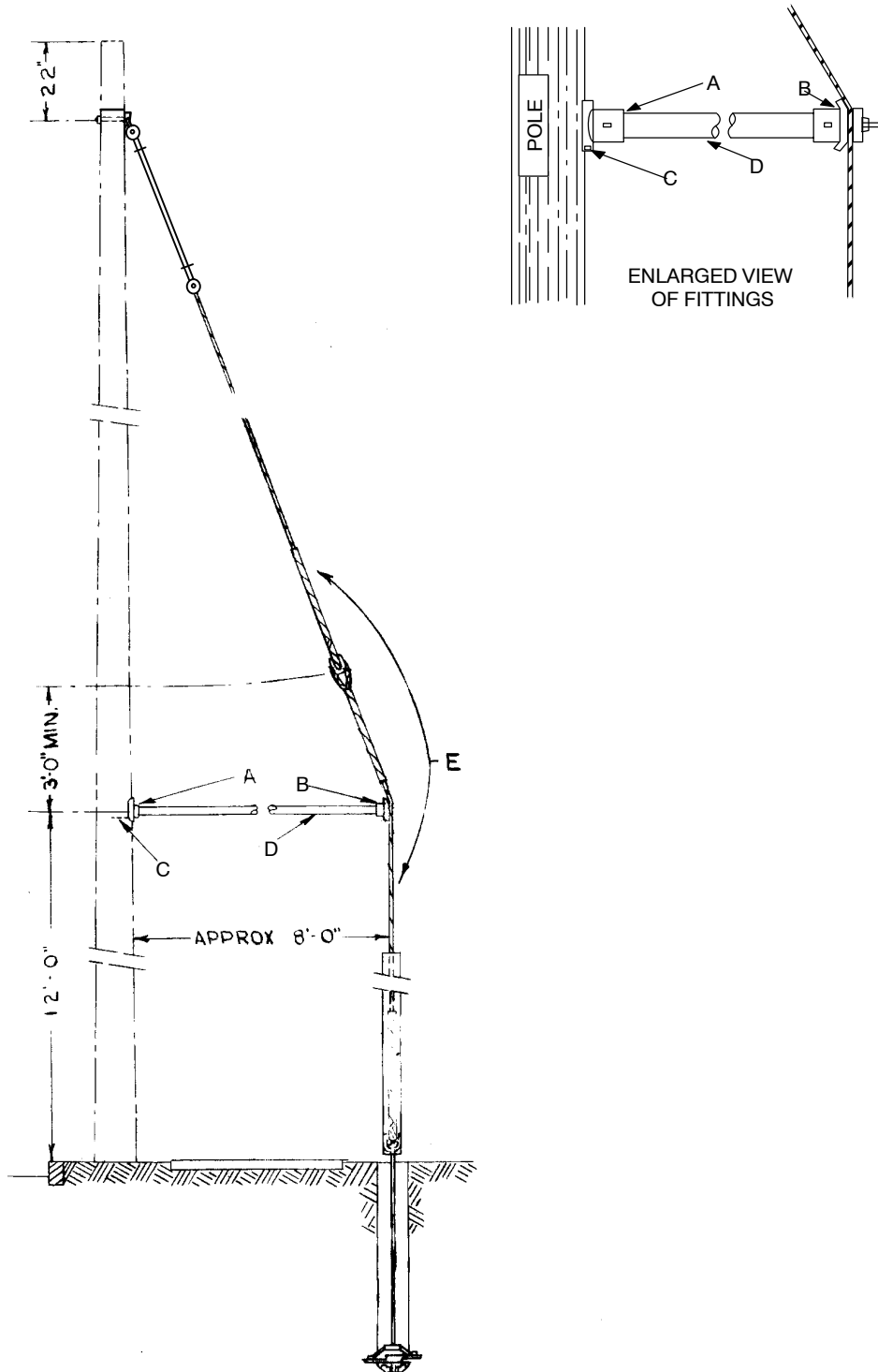
NOTES:

- 1. Insert additional insulator if needed. See DCS 11 00 01 ** for insulator location and requirements.
- 2. Use 88" guy strain if additional electrical clearance is required where 45" does not meet the NESC code.
- 3. See DCS 11 00 56 ** for guy hook assembly.

	Std. / Stk. No.	Description	11 00 43 **						
			01	03	05	07	09	11	
			1/4"	3/8"	7/16"				
2	A	27 59 016	Wire – Guy, 1/4"	40	40				
		27 59 020	Wire – Guy, 3/8"			40	40		
		27 59 022	Wire – Guy, 7/16"					40	40
	B	11 00 56 03	Hook – Guy, HD	1	1	1	1	1	1
	C	25 56 070	Insulator – Guy, FG 45"	1		1		1	
		25 56 058	Insulator – Guy, FG 88"		1		1		1
	D	23 68 241	Grip – Guy, 1/4"	1	1				
		23 68 237	Grip – Guy, 3/8"			1	1		
		23 68 238	Grip – Guy, 7/16"					1	1
E	23 68 300	Deadend–Auto, 1/4"	1	1					
	23 68 299	Deadend–Auto, 3/8"			1	1			
	23 68 301	Deadend–Auto, 7/16"					1	1	
@	F	11 00 60 **	Anchor – Screw	1	1	1	1	1	1
	11 00 63 **	Anchor – Screw, Hi-Torque	1	1	1	1	1	1	
	G	23 78 091	Marker – Guy	1	1	1	1	1	1
1@	H	11 00 40 **	Assembly – Insulator, Guy	1	1	1	1	1	1
		918	Install Guy	2	2	2	2	2	2

GUYING
Sidewalk Guy
Assembly Unit

11 00 44 00
Sheet 1 of 2



GUYING Sidewalk Guy Assembly Unit

11 00 44 00
Sheet 2 of 2

Pole Ht.	Pole Class	Max. Conductor Tension Units ^{1,2}					
		Grade C			Grade B		
		1/4" Guy	3/8" Guy	7/16" Guy	1/4" Guy	3/8" Guy	7/16" Guy
30	4	1.53	2.28	2.28	1.02	1.16	1.16
	5	1.53	1.78	1.78	0.91	0.91	0.91
35	1	1.40	3.25	4.39	0.93	2.17	2.78
	3	1.40	3.25	3.54	0.93	1.80	1.80
	4	1.40	2.77	2.77	0.93	1.41	1.41
	5	1.40	2.13	2.13	0.93	1.08	1.08
40	3	1.26	2.92	3.95	0.84	1.94	2.14
	4	1.26	2.92	3.32	0.84	1.70	1.70
45	4	1.13	2.39	2.39	0.75	1.59	1.59

Pole Ht.	Pole Class	Max. Conductor Tension Units Limiting Component					
		Grade C			Grade B		
		1/4" Guy	3/8" Guy	7/16" Guy	1/4" Guy	3/8" Guy	7/16" Guy
30	4	Guy Wire	Pole @ Strut	Pole @ Strut	Guy Wire	Pole @ Strut	Pole @ Strut
	5	Guy Wire	Pole @ Strut	Pole @ Strut	Pole @ Strut	Pole @ Strut	Pole @ Strut
35	1	Guy Wire	Guy Wire	Guy Wire	Guy Wire	Guy Wire	Pole @ Strut
	3	Guy Wire	Guy Wire	Pole @ Strut	Guy Wire	Pole @ Strut	Pole @ Strut
	4	Guy Wire	Pole @ Strut	Pole @ Strut	Guy Wire	Pole @ Strut	Pole @ Strut
	5	Guy Wire	Pole @ Strut	Pole @ Strut	Guy Wire	Pole @ Strut	Pole @ Strut
40	3	Guy Wire	Guy Wire	Guy Wire	Guy Wire	Guy Wire	Pole @ Strut
	4	Guy Wire	Guy Wire	Column Loading	Guy Wire	Pole @ Strut	Pole @ Strut
45	4	Guy Wire	Column Loading	Column Loading	Guy Wire	Column Loading	Column Loading

	DIST. STD STOCK NO.	DESCRIPTION	REQ'D
A	23 67 263	Plate, Sidewalk Guy	1
B	23 68 422	Fitting, Guy End	1
C	23 60 007	Screw, Lag, 1/2" x 4"	3
3 D	40 83 022	Pipe, Galv, 2" x 10'-0"	10
@ E	11 00 43 **	Guy-Anchor, Insulator	1
	918	Install Guy	2

Notes:

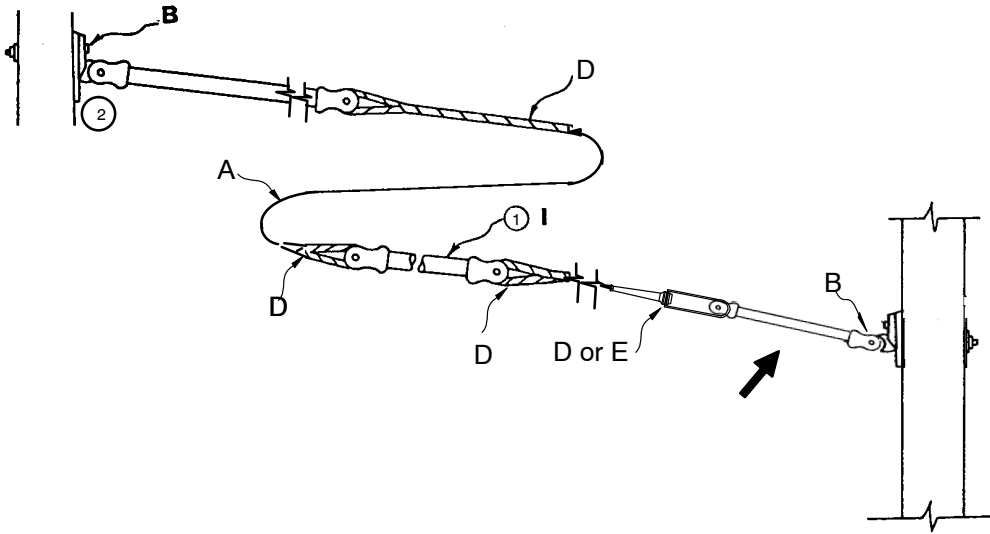
1. A conductor tension unit is a resultant force (in 1,000 lb. units) for a given conductor and line angle.
2. These are the maximum resultant tensions (before applying NESC Load Factors) that these poles can support under these given installation parameters. For other pole heights, classes, guy and strut attachment heights, refer to Engineering Design Manual LS-30 and associated Guying Tool.
3. Maximum conductor tension limits are based on an 8ft guy strut. Using the full 10ft length of pipe for the guy strut will allow slightly higher conductor tensions.

GUYING

Span Guy – Pole to Pole Fiberglass Insulator at the Pole

11 00 46 **

Sheet 1 of 1



NOTES

1. Add insulators as required. See DCS 11 00 01 01 for insulator location and requirements.
2. See DCS 11 00 56 ** for guy hook installation.

	Std. / Stk. No.	Description	11 00 46 **					
			01	03	05	07	15	16
			1/4" Guy		3/8" Guy		7/16" Guy	
A	27 59 016	Wire – Guy, 1/4"	150	150				
	27 59 020	Wire – Guy, 3/8"			150	150		
	27 59 022	Wire – Guy, 7/16"					150	150
B	11 00 56 04	Hook – Guy, HD	2	2	2	2	2	2
C	25 56 070	Insulator – Guy, FG 45"	2		2		2	
	25 56 058	Insulator – Guy, FG 88"		2		2		2
D	23 68 241	Grip – Guy, 1/4"	1	1				
	23 68 237	Grip – Guy, 3/8"			1	1		
	23 68 238	Grip – Guy, 7/16"					1	1
E	23 68 300	Deadend – Auto, 1/4"	1	1				
	23 68 299	Deadend – Auto, 3/8"			1	1		
	23 68 301	Deadend – Auto, 7/16"					1	1
@1	I	11 00 40 ** Assembly – Insulator, Guy	1	1	1	1	1	1
		918 Install Guy	2	2	2	2	2	2

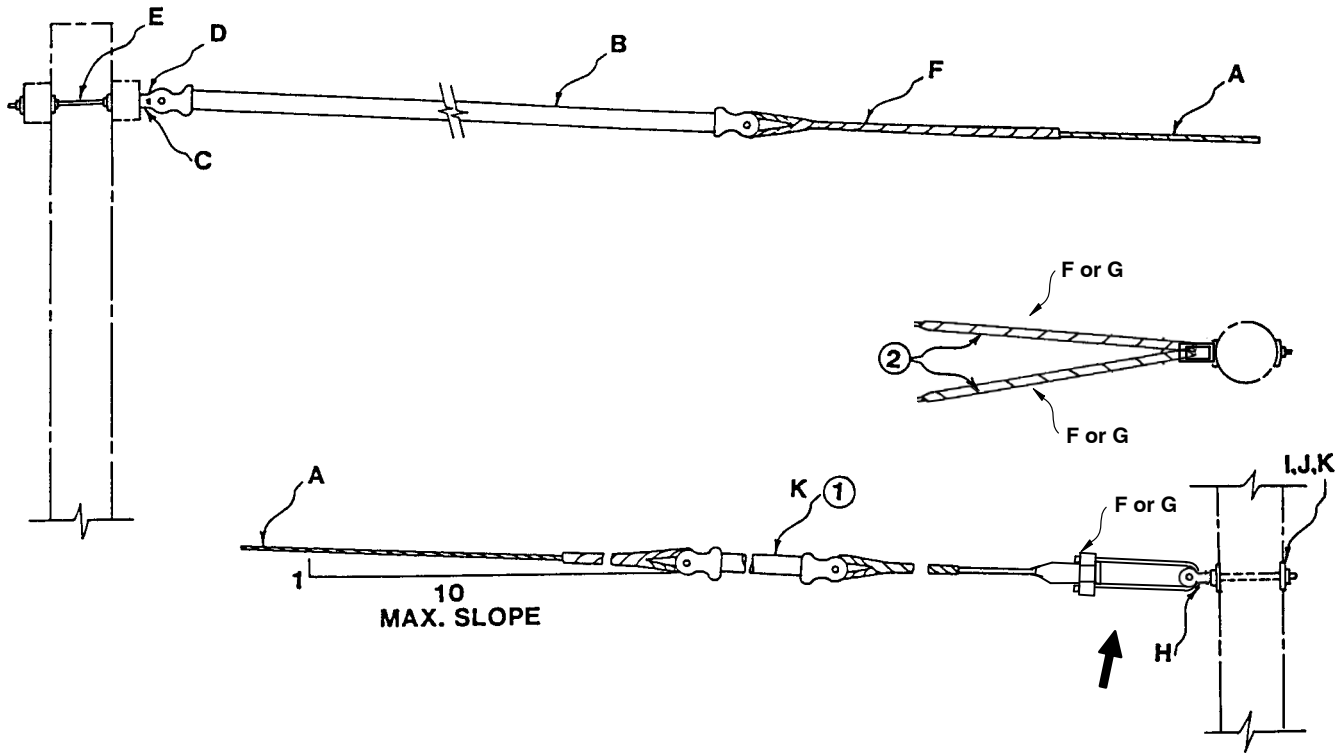
GUYING

Span Guy – Arm to Pole

Fiberglass Insulator at the Arm

11 00 48 **

Sheet 1 of 1



NOTES:

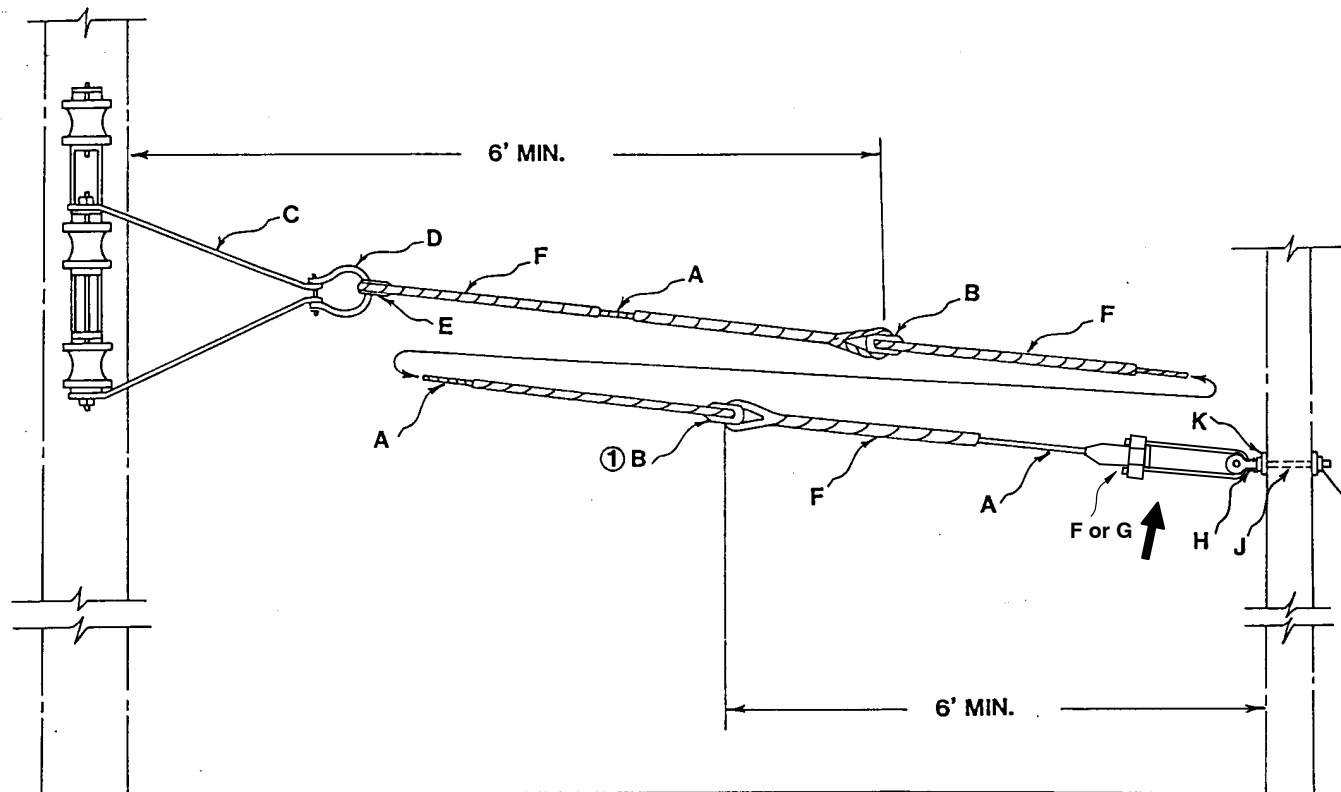
1. Omit second insulator if not required. See Dist. Std. 11 00 01 ** for insulator location and requirements.
2. Materials listed are for single unit. For double unit call for two guys.

	Std. / Stk. No.	Description	11 00 48 **	01	02	03	04
A	27 59 016	Wire – Guy, 1/4"		150	150		
	27 59 020	Wire – Guy, 3/8"				150	150
B	25 56 070	Insulator – Guy, FG 45"	1			1	
	25 56 058	Insulator – Guy, FG 88"		1			1
C	23 65 012	Eyenuit, 5/8"	1	1	1	1	
D	23 66 027	Washer – Sq. 2-1/4"	4	4	4	4	
E	23 53 002	Bolt – Mach., 5/8" x 16"	1	1	1	1	
F	23 68 241	Grip – Guy, 1/4"	1	1			
	23 68 237	Grip – Guy, 3/8"			1	1	
G	23 68 300	Deadend – Auto, 1/4"	1	1			
	23 68 299	Deadend – Auto, 3/8"			1	1	
H	23 68 096	Eye – Guy	1	1	1	1	
I	23 66 031	Washer Curved	2	2	2	2	
J	23 52 095	Bolt – Mach., 3/4" x 10"	1	1	1	1	
K	11 00 40 **	Assembly – Insulator, Guy	1	1	1	1	
	918	Install Guy	2	2	2	2	

GUYING
 Secondary Extension Bracket to Pole
 0 – 750 Volts

11 00 49 **

Sheet 1 of 1

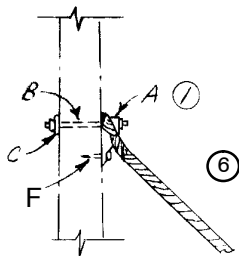


NOTE:

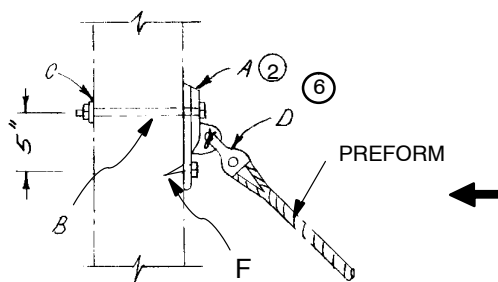
- Omit second insulator if not required. See Dist. Std. 11 00 01 ** for insulator location and requirements.



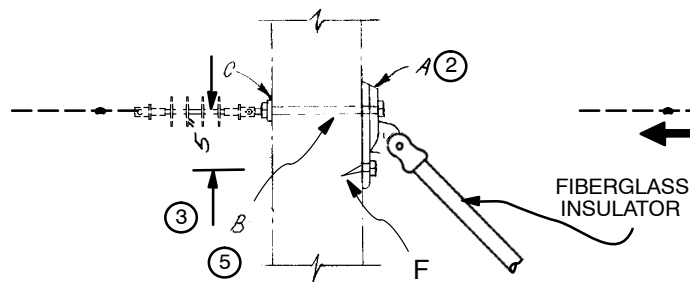
	Std. / Stk. No.	Description	11 00 49 **	01
A	27 59 016	Wire - Guy, 1/4"GS (Ft.)		150
B	25 56 047	Insulator - Guy, 15kV		2
C	23 68 330	Link, Guy (Pair)		1
D	23 68 181	Shackle, Deadend		1
E	23 68 094	Thimble, Guy, 3/8"		1
F	23 68 241	Grip, Pref., 1/4 GS		3
G	23 68 300	Deadend - Auto, 1/4"		1
H	23 68 096	Eye - Guy		1
J	23 52 095	Bolt - Mach., 3/4" x 10"		1
K	23 66 031	Washer, Curved		2
	918	Install Guy		2



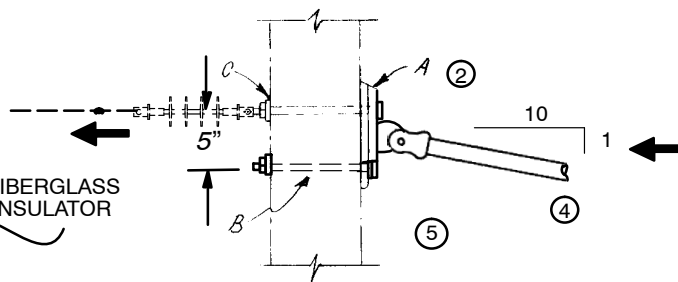
11 00 56 01



11 00 56 02
11 00 56 05③



Primary DE **11 00 56 03**
Secondary DE **11 00 56 06**



11 00 56 04⑦

NOTES:

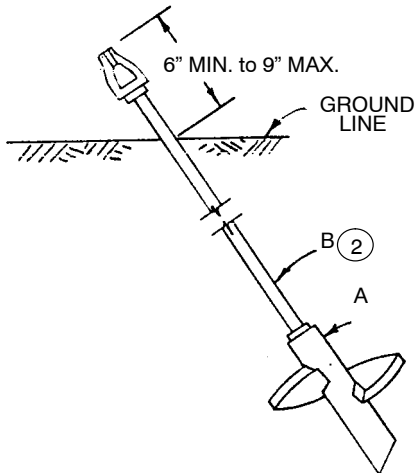
1. Working load of light duty hook (90 % of ultimate) is 9000 lb.
2. Working load of heavy duty hook (90 % of ultimate) is 18000 lb.
3. Use a 5/8" bolt only when guy is behind a 5/8" eyelet, secondary clevis, or light duty guy hook w/ 1/4" guy wire.
4. See DCS **11 00 46 **** for span guy.
5. The top bolt used for guy hook attachment may also be used to attach polymer DE or eyelet bolt.
6. These configurations may only be used for stub pole guys with no energized conductors.
7. For composite pole applications, only through-bolt mounting DCS 11 00 56 04 is acceptable. Lag bolts are not to be used with composite poles.

		Std. /Stk. No.	Description	11 00 56 **	01	02	03	04	05	06
1	A	23 68 056	Hook, Guy, Light Duty		1					
		23 78 345	Hook, Guy, Heavy Duty			1	1	1	1	1
3	B	23 52 063	Bolt, Mach., 5/8" x 10"		1				1	1
		23 52 097	Bolt, Mach., 3/4" x 12"			1	1	2		
	C	23 66 031	Washer, Curved, 3-1/4" x 3-1/8"		1	1	1	2	1	1
	D	23 58 054	Clevis, Thimble			1			1	
7	F	23 60 007	Screw, Lag, 1/2" x 4"		1	2	2		2	2

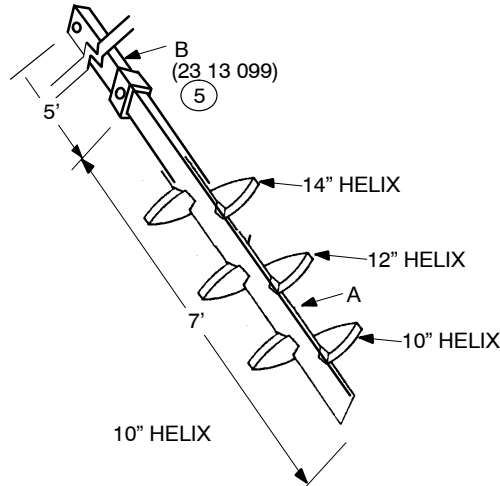
GUYING Screw Anchors 6,000 Lb. Torque Capacity

11 00 60 **

Sheet 1 of 1

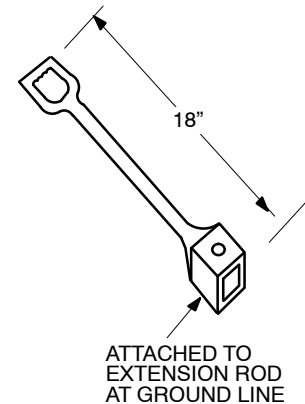


ROUND ROD SINGLE HELIX
10" 11 00 60 01
14" 11 00 60 03



SQUARE SHAFT MULTI HELIX
10", 12" & 14" 11 00 60 06

TWIN EYE GUY ADAPTER

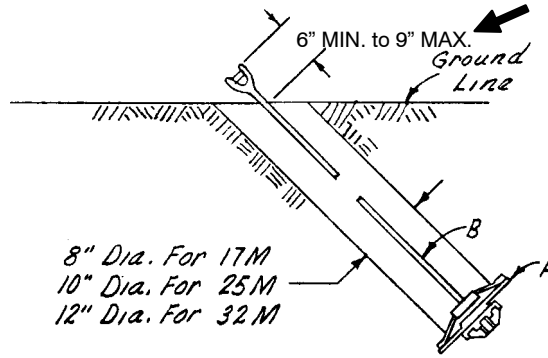


Size	Holding Power – Lbs.			Standard
	Sand	Clay	Clay Pan	
10"	12,000	15,000	16,500	11 00 60 01
14"	18,000	22,000	25,000	11 00 60 03
10", 12", & 14"	35,000	40,000	60,000	11 00 60 06

NOTES:

- Expanding anchors, Dist. Std. **11 00 61 **** may be used if power installation equipment is unavailable or if soil condition, particularly rocks makes use of screw anchor or high torque screw anchor impractical.
- 3'–6" sectional rods (Stk. No. 23 63 097) may also be used in poor soil to obtain greater setting depth of the anchor.
- High torque screw anchors, Dist. Std. **11 00 63 **** should be used only where power installation equipment is available and soil conditions are such that regular screw anchors would twist off at the helix.
- Guy eye nut/adaptor is provided with the rod. If it is necessary to order separately, the stock numbers are;
 - Twin eye nut for round rod – 23 59 075
 - Triple eye adaptor for square shaft – 23 13 112
- The top helix must be a minimum 6' deep. Therefore, extension rod (23 13 099) must be used in all cases. Continue to install until there is approximately one-quarter (1/4) turn per foot in the square shaft.
- Drive wrench for square shaft anchors is Stock No. 86 14 736.
- Multiple anchors must be spaced a minimum 5' apart.

	Std. / Stk. No.	Description	11 00 60 **		
			01	03	06
A	23 13 131	Anchor – 10" Helix, 1–3/8" Hub	1		
	23 13 092	Anchor – 14" Helix, 1–3/8" Hub		1	
	23 13 138	Anchor – 10", 12", & 14" Helix, w/Twin Eye Guy Adaptor			1
B	23 63 090	Rod – Anchor, 7', with Twin Eye Nut	1	1	
	23 13 099	Rod – Anchor Extension, 5'			1



Anchor Size	Holding Power - Lbs.			Standard No.
	Sand	Clay	Hard Pan	
17M	11,500	17,500	23,000	11 00 61 01
25M	17,000	25,000	32,000	11 00 61 02
32M	21,000	32,000	36,000	11 00 61 03

NOTE:

- Screw anchors, Dist. Std. **11 00 60 **** are preferred and should be used if power installation equipment is available and soil condition is satisfactory.

	Std. / Stk. No.	Description	11 00 61 **		
			01	02	03
A	23 13 005	Anchor - Exp., 17M	1		
	23 13 007	Anchor - Exp., 25M		1	
	23 13 094	Anchor - Exp., 32M			1
B	23 63 019	Rod - Anchor, 3/4" x 8'	1		
	23 63 022	Rod - Anchor, 1" x 8'		1	1

Installation of Expanding Anchors

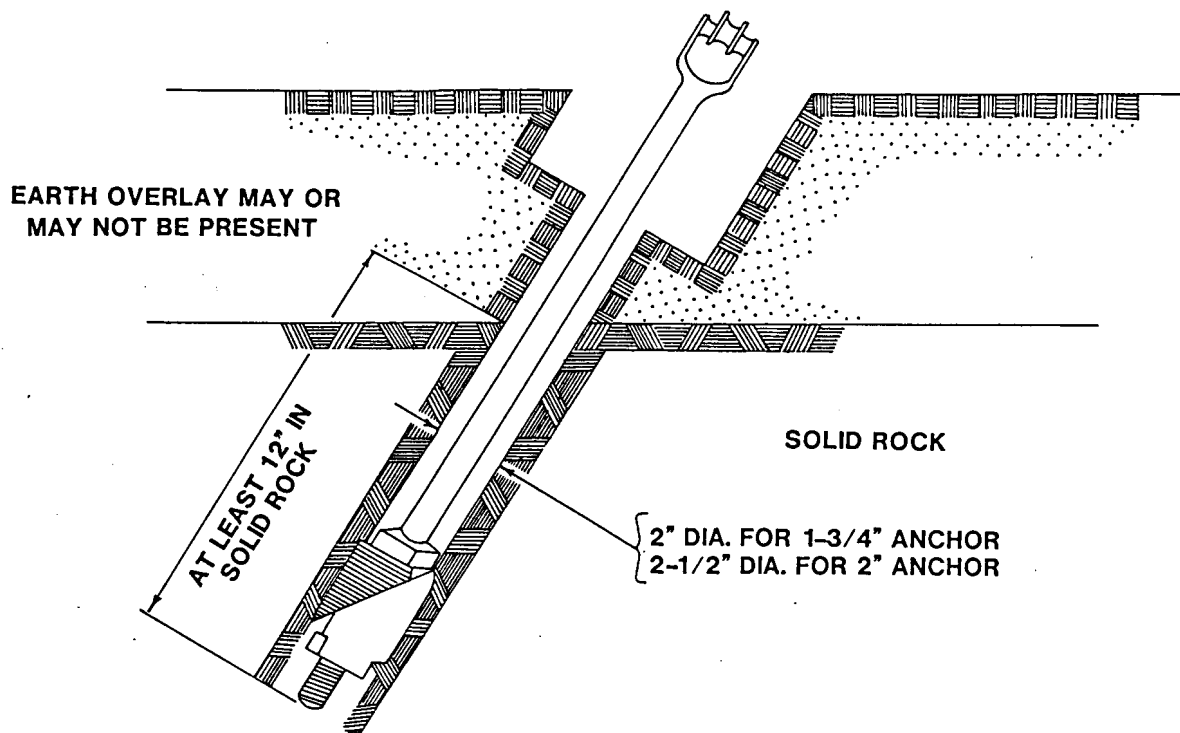
1. Using an adjustable earth auger (Stock No. 85-01-026), drill a hole of such depth that the anchor rod will extend 6 to 9 inches above the ground line when the anchor is expanded; and at such an angle that the anchor rod will be as near as possible to the angle the guy wire will assume after the load is applied to it.

For 17-M anchors, the hole shall be 8 inches in diameter; for 22-M anchors, the hole shall be 10 inches in diameter; and for 32-M anchors, the hole shall be 12 inches in diameter.

2. Screw the anchor rod into the unexpanded anchor. Take any measurements of the anchor and rod which may be necessary in checking for complete expansion later.

Clean all loose dirt from the bottom of the hole and insert the anchor. Press the anchor firmly against the bottom of the hole, with the anchor rod held as close as possible to the angle the guy wire will assume after the load has been applied.

3. Expand the anchor, using a tubular anchor spreader (Stock No. 85-32-093) for 17-M anchors. For 25-M and 32-M anchors, use expanding and tamping bar (Stock No. 85-36-001). When the latter is used, it must be rotated around the anchor rod between blows in order that the expanding force will be distributed to all sides of the anchor. The first few blows must be heavy to insure the shearing of retaining bolts or wire, and proper positioning of the anchor blades in the side walls of the hole.
4. Make sure the anchor is completely expanded. When expansion is complete, the sound of the spreader striking the anchor will be a more "solid" sound than while the anchor is being expanded. Check visually, using a light; and take measurements to compare with those made before the anchor was placed in the hole to determine whether the anchor is completely expanded.
5. The backfill is one of the most important factors in making a good anchor installation. Cover the anchor with a thin layer of loose dirt, and tamp as solidly as possible around the anchor blades. Complete the backfill to the ground line, tamping each shovel-full of earth thoroughly. All of the earth which was removed from the hole should be used in the backfill.
6. Where expanding anchors are installed in good soil under water or in good soil that is very wet, the first 30 inches of backfill shall consist of very thoroughly tamped chat, crushed stone (not larger than egg size) or clean gravel. The backfill shall then be completed as usual. The use of chat, crushed stone or gravel will substantially improve the anchor's holding power under these adverse conditions allowing normal tensions to be applied.



Size and Use

Standard Rock Anchors

1-3/4" Anchor with 3/4" Diameter Tripleye Rod

2-1/4" Anchor with 1" Diameter Tripleye Rod

These are expanding type anchors and do not require grout or concrete for installation. When set in solid rock at least 12" deep, these anchors will develop the full strength of the anchor rod.

Stock No.	Rod Length	Rod Diameter	*Breaking Load	Size Rock Drill
23 13 053	30"	3/4"	23,000	2"
23 13 054	53"	3/4"	23,000	2"
23 13 106	72"	3/4"	23,000	2"
23 13 056	96"	3/4"	23,000	2"
23 13 118	53"	1"	36,000	2-1/2"
23 13 117	96"	1"	36,000	2-1/2"

*Rated tensile strength of rod. Actual holding strength will depend on characteristics of installation, i.e., Type of rock, Depth in rock.

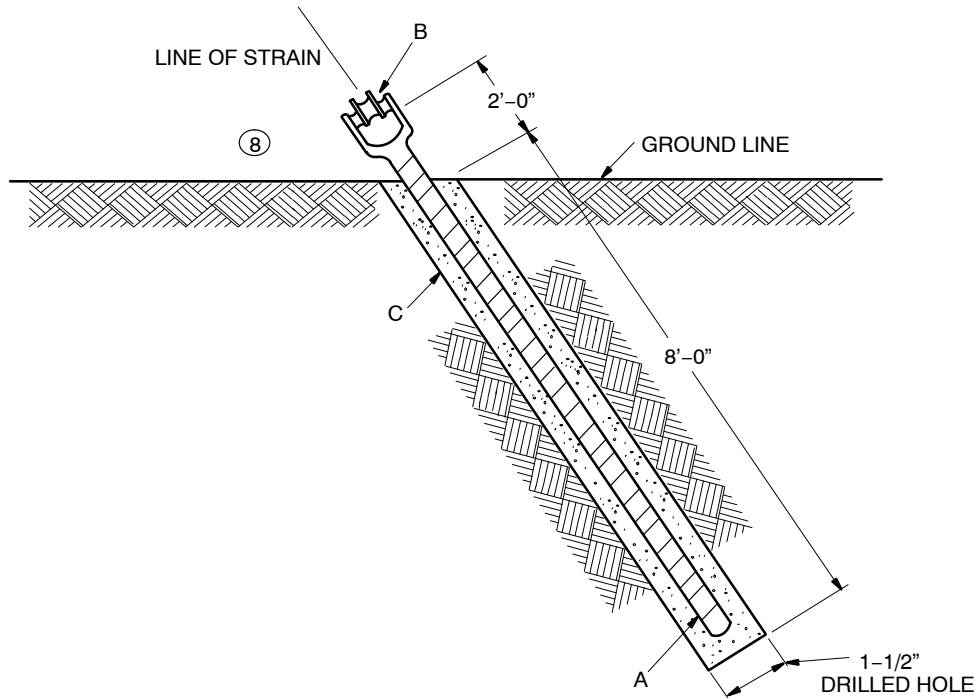
Installation of Rock Anchors

1. Rock anchors shall be used only in solid rock. Drill a hole using a rock bit at least 12 inches deep in the rock. The hole shall be at such an angle that will allow the anchor rod to be as near as possible to the angle the guy wire will assume when it is loaded.
2. Place the anchor in the bottom of the hole. Expand the anchor by turning the rod with a wrench or bar in the eye of the rod.

GUYING
Rock Anchor
Rebar Type with Resin Bonding

11 00 62 01

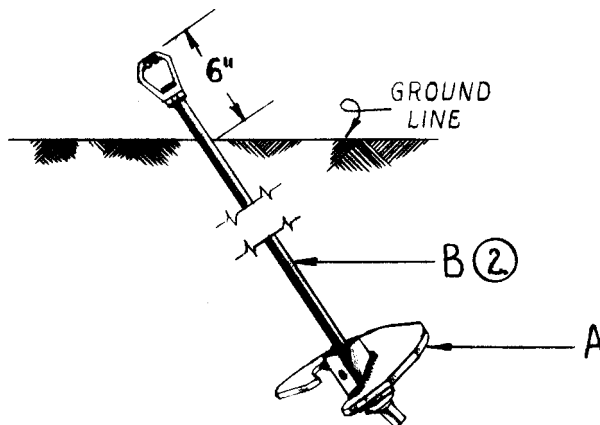
Sheet 1 of 1



NOTES:

1. 1-1/2" diameter hole can be drilled with boring bar if in a dry environment; for wet environment use a hammer drill.
2. Dust and loose rock chips must be removed prior to inserting resin cartridges.
3. Resin cartridges should be warmed to 55 – 60 F prior to insertion. Curing time at these temperatures is 15 to 30 minutes. Curing time increases at lower temperatures.
4. Use hooked rod to check for seams in drilled hole and for depth of hole.
5. Hole should be drilled as nearly in line with the down guy as possible. Misalignment by more than 10 degrees can result in premature failure.
6. Following cartridge insertion the 10 foot rebar (item A) should be inserted in the hole, puncturing the cartridges. A 3/4 inch adaptor should be attached to the threaded end of the rebar and the rebar rotated 60 seconds using a mechanical driver to disperse the hardener throughout the resin.
7. Center rebar in hole as nearly as possible and support while resin is curing.
8. If surface of rock is below surface of soil item D can be used to extend the attachment point. Thimbleye nut should not extend more than 2 feet above ground line.

	Stock No.	Materials Description	11 00 62 **	01
A	23 13 154	Anchor-Rebar, #8 Grade 60, Galv., 10'-0" Long w/ 1" – 8 NC x 12" Long Threaded		1
B	23 65 061	Nut, Thimbleye, for 1 – 8 NC Thrd., 36,000 Lb UTS		1
C	14 12 377	Anchor – Fast Lock T – Resin (Celitite), WilliamsForm Cat. No. S6R-35-305-15-30.		7
D	23 63 097	Extension, 1" Dia. x 3-1/2 Ft., Threaded w/Coupler		1



Anchor Size	Holding Power - Lbs.				Standard No. Single Section Rod
	Clay	Claypan	Hardpan	Laminated Rock	
8"	Note 3	12,500	20,000	24,000	11 00 63 01
10"	Note 3	16,500	25,000	28,000	11 00 63 03

NOTES:

- Expanding anchors, Dist. Std. **11 00 61 **** may be used if power installation equipment is unavailable or if soil condition, particularly rocks, makes use of high torque screw anchors impossible.
- 3'-6" rods must be used with some installation equipment.
- Screw anchors, Dist. Std. **11 00 60 **** must be used in this type soil. They should also be used where soil conditions permit because of the increased expense of these high torque screw anchors over regular screw anchors.

	Std. / Stk. No.	Description	11 00 63 **	01	03
A	23 13 123	Anchor - 8" Helix		1	
	23 13 124	Anchor - 10" Helix			1
B	23 63 090	Rod - Anchor, 7', with Twin Eye Nut		1	1