Standard	Revision Description	
All of Section 7	Any standards not listed below, there was no data change. Reformated in	
	the new drafting tool and replublished.	
	Title changed to "Standard Conductor Data"	
	All standard conductor data can now be found in this standard.	
07 00 01 01	Temperatures and ampacities for standard conductor brought from 07 00	
	01 03.	
	Non Standard Conductor Data removed	
	Title changed to "Non Standard Conductor Data"	
07 00 01 03	All non-standard conductor data can now be found in this standard.	
07 00 01 03	Data for non-standard conductor brought from 07 00 01 01.	
	Standard Conductor Data removed	
07 00 01 05	New standard for standard T2 conductors. This includes conductor data,	
07 00 01 05	temperatures, ampacities, and connectors.	
07 00 07 02	REMOVED: Added as Sheet 2 in 07 00 07 03	
	New sheet 2 added to standard, previously 07 00 07 02.	
07 00 07 03	T2 4/0 Sag Tension Table(s): Updated sag values for initial stringing tables	
	for 100ft and 150ft RS tables	
	Added Design Note 3: Note for automatic splice guidance	
07 00 07 04	Added Design Note 4: Note defining a highway	
07 00 07 05	Added Design Note 1: Clarification on new ADSS installation	
07 00 07 05	Added Table 3: 72-ct. ADSS properties	
07 00 07 06	Added Design Note 1: Clarification on loading conditions and referenced	
07 00 07 00	section 07 00 07 03	
	Title changed to "Standard Conductor Material Reference"	
	Nonstandard conductor hardware moved to 07 00 09 02	
07 00 09 01	Added Construction Note for automatic splice guidance	
	Added Construction Note defining a highway	
	Added Construction Note for splice guidance	
	Title changed to "Non-Standard Conductor Material Reference"	
	Standard conductor hardware moved to 07 00 09 01	
07 00 09 02	Added Construction Note for automatic splice guidance	
	Added Construction Note defining a highway	
	Added Construction Note for splice guidance	
	DOJM information removed	
07 00 11 00	Added Construction Note for automatic splice guidance	
	Added Construction Note defining a highway	
07 00 14 00	Updated values for spoilers per span length in Table 1	
07 00 18 00	REMOVED: Added to 07 00 20 00	
	Information from 07 00 18 00 added to this standard	
07 00 20 00	Max angle clarification added for each clamp	
	DOJM information removed	
07 00 21 00	DOJM information removed	
07 00 25 00	DOJM information removed	
07 00 30 00	DOJM information removed	
07 00 41 00	DOJM information removed	
07 00 80 00	DOJM information removed	
07 00 81 00	DOJM information removed	

Standard	Revision Description	
All of Section	Any standards not listed below, there was no data change. Reformated in the new	
11	drafting tool and replublished.	
11 00 01 01	Added requirements for OPGW transition coils and information for orange guy	
11000101	markers to sheet 4.	
11 00 02 01	Clarified the guy insulator placement drawings and removed the note reference to	
11 00 02 01	the use of porcelain guy strain insulators.	
	Added allowed clearance to communication cable on the Clearance Table on page	
11 00 02 03	1.	
11 00 02 03	Added new design notes 8 and 9 allowing reduced clearance from communications	
	and 600V Cable if abrasion protection is added.	
11 00 03 01	Moved to limited use/maintenance only on the Standards SharePoint site.	
11 00 04 02	Moved to limited use/maintenance only on the Standards SharePoint site.	
11 00 40 **	Removed porcelain insulator standards (01, 02, and 03).	
	Added new construction note 3 regarding separating multiple guy attachments on a	
	pole by a minimum of 12".	
11 00 41 **	Added new construction note 4 allowing locations of preformed and automatic guy	
	grips to be reversed for 3/8" and 7/16" down guys.	
	Added orange guy marker option to the BOM.	
11 00 42 **	Added DCS 11 00 02 02 reference to construction note 1.	
11 00 12	Added orange guy marker option to the BOM.	
11 00 43 **	Added DCS 11 00 02 02 reference to construction note 1.	
11 00 10	Added orange guy marker option to the BOM.	
11 00 44 00	Added construction note 1 that references DCS 11 00 01 01 for addition of FG guy	
11 00 11 00	span insulators as required.	
11 00 46 **	Revised construction note 2 indicating to install guy hook upside down when there	
	is uplift on the guy to pole attachment.	
	Modified configuration drawing and associated materials to allow for FG guy span	
	insulators at both the crossarm and pole attachments.	
	Revised BOM to include materials for both ends of the crossarm (instead of having	
11 00 48 **	to order two).	
	Replaced old note 1 with new design note 1 explaining application of this DCS.	
	Replaced old note 2 with new design note 2 to add insulators if needed.	
	Added new design note 3 to indicate 1/4" guy wire is not to be used in Illinois.	
	Modified configuration drawing and associated materials to allow for FG guy span	
11 00 49 **	Added new construction note 1 to use 88" FG insulators if communications is below	
	Added construction note 2 to install guy hook upside down when there is uplift on	
	the guy to pole attachment.	
11 00 56 **	Added drawing captions to clarify the application of of each drawing.	
	Added 07 standard for 10" x 12" double helix anchor.	
	Added to construction note 2 that helix of anchor must be a minimum of 5' deep.	
11 00 60 **	Added stock # 23 59 132 reference (triple eye nut for 3/4" and 1" round anchor	
110000	rods) to construction note 4.	
	Added Construction Note 8 that square shaft anchors must be used for 34.5kV and	
	69kV structures in Illinois.	
11 00 62 00	Removed note regarding Rated Tensile Strength of rod as it pertains to Breaking	
	Load in the table. This note was deemed confusing and not useful.	

Standard	Revision Description		
All of Section	Any standards not listed below, there was no data change. Reformated in the new drafting		
13	tool and replublished.		
13 00 01 02	Updated the tables to reflect current approved stock numbers. Added design notes to each		
10 00 01 02	table to clarify the taps for each stock code.		
	Added construction note 5 regarding communication grounding.		
13 00 06 08	Added "and be buried a minimum of 18 inches deep to the ground rod" to construction note		
	2.		
40.00.07.04	Clarified tank to pole ground connections.		
13 00 07 04	Added construction note 3 regarding variation of transformer secondary bushings		
	Added construction note 5 regarding additive and subtractive polarity.		
	Clarified drawing with respect to use of Bond "B" and Tie "T" when a common system neutral		
13 00 07 08			
	Modified construction note 3 to clarify that 100 kVA and smaller transformers have three		
	secondary bushings and 167 kVA and larger transformers have four secondary bushings.		
13 00 07 09	Modified construction note 3 to clariy that 100 kVA and smaller transformers have three		
10 00 01 00	secondary bushings and 167 kVA and larger transformers have four secondary bushings.		
	Added a new sheet with a new drawing showing two additive and one subtractive polarity		
40.00.07.40	transformers.		
13 00 07 10	Modified construction note 4 to clarify that 100 kVA and smaller transformers have three		
	secondary bushings and 167 kVA and larger transformers have four secondary bushings.		
	Associated construction note 4 with Bond "B" and Tie "T" in the drawings		
12 00 07 11	Modified construction note 3 to clarify that 100 kVA and smaller transformers have three		
13 00 07 11	secondary bushings and 167 KVA and larger transformers have four secondary bushings		
	Modified Construction Note 4 to clarify separation of primary arrester and secondary neutral		
	grounds when required.		
	Added "Power" and "Lighting" transformer labels to the drawing.		
	Associated Construction Note 4 with Bond "B" and Tie "T" in the drawing.		
	Modified Construction Note 3 to clariy that 100 kVA and smaller transformers have three		
13 00 07 12	secondary bushings and 167 kVA and larger transformers have four secondary bushings		
	Modified Construction Note 4 to clarify separation of primary arrester and secondary neutral		
	grounds when required.		
	Modified Construction Note 7 to reference 240V corner grounded delta secondary.		
	Added "Device" and "Linktical" transformers labels to the drawing		
	Added Power and Lighting transformer labels to the drawing.		
12 00 07 12	Modified Construction Note 3 to clarify that 100 KVA and smaller transformers have three		
13 00 07 13	secondary bushings and 167 kVA and larger transformers have four secondary bushings		
	Modified Construction Note 6 to reference 240V corner grounded delta secondary.		
12 01 04 **	Madified drawings to show three position extension racks		
13 01 04	Added new Construction Note 5 regarding use of PC clamps on aluminum secondary		
13 04 14 01	Moved to "Limited Lise" on the Standards SharePoint site		
13 04 21 01	Moved to "Limited Use" on the Standards SharePoint site		
13 04 50 01	Moved to "Limited Use" on the Standards SharePoint site		
13 04 54 01	Moved to "Limited Use" on the Standards SharePoint site		
40.04.50.00	Added reference to ground clearance for the platform.		
13 04 58 02	Added Design Note 5 regarding clearance requirements for platform.		
12 12 00 **	New standard replacing DCS 13 12 00 01. Split into 01 and 02 standards based on		
13 12 00	transformer size.		
13 12 00 01	Deleted. Replaced by DCS 13 12 00 **.		

Standard	Revision Description	
13 12 00 10	Deleted. Replaced by DCS 13 12 05 **.	
13 12 05 **	New standard for single-phase delta system transformer installation. This standard replaces	
13 12 05	13 12 00 10. Includes 01 and 02 standards based on transformer size.	
13 12 07 **	New standard for single-phase deadend transformer installation.	
13 12 10 **	Changed title to reference "L" Corner only. Deadend is now in new DCS 13 12 07 **.	
	Modifed Construction Note 1 to indicate fused switch as well as transformer can be rotated	
13 12 1/ **	on pole as needed.	
10 12 14	Modified Construction Note 5 with reference to DCS 12 12 05 ** as option for alternate	
	arrester location.	
	Changed from DCS 13 12 21 02 to 13 12 21 **. Includes 01 and 02 standards based on size	
13 12 21 **	of transformer.	
10 12 21	Moved fused switch from phase arm to cutout bracket below phase arm.	
	Changed riser wire support to vice-top insulator.	
	Removed alternate arrester location drawing.	
	Reduce spacing of lowest phase to fused swich bracket by 6".	
13 12 34 **	Added new Construction Note 2 regarding rotating transformer and fused switch on pole as	
	needed.	
	Revised all drawings to show standard vertical single-phase configuration instead of	
	horizontal.	
13 12 48 **	Changed to two sets of drawings. Sheet 1 for 2.4 kV source and Sheet 2 for 7.2 kV source	
	Clarified subtractive and additive polarity transformers in Construction Note 3.	
	Changed from DCS 13 12 54 04 to 13 12 54 **. Includes 01, 02, 03, and 04 standards based	
13 12 54 **	on size of transformer.	
	Added new Construction Note 8 regarding secondary support configuration options.	
40.40.50.00	Added Design Note 12 regarding fused switch drop arm selection criteria.	
13 12 56 02	Deleted - materials and configuration are same as DCS 13 12 54 04.	
	Updated pedestrian area clearance from 11 to 9'.	
	Changed to vice-type bus support insulators.	
13 12 58 02	Added new Construction Note 4 regarding allowed dimension reductions	
	Added new Construction Note 6 regarding optional service take-off (removed from drawing).	
	Added Design Note 11 regarding minimum ground elegrance to bettem of plotform	
	Added Design Note 11 regarding minimum ground clearance to bottom of platform.	
	Changed the Including updating weight bearing capability of cluster mount	
	Changed to show 3-insulator 3-phase and 1-phase secondary extension racks	
	Added new Construction Note 2 regarding mounting 3 phase XEMR in center position of	
13 12 75 02	cluster mount	
	Added Design Note 9 regarding use of EG fused switch drop arm	
	Added Design Note 10 regarding basis of total weight limit for this DCS	
	Added Design Note 11 regarding application of this DCS.	
	Removed "Limited Lise" watermark	
	Changed from 1-pin / insulator secondary rack to combination of 3- and 1- insulator	
	extension racks	
13 12 80 **		
	Added new Construction Note 6 regarding neutral ground straps and secondary wiring.	
	Added reference to DCS 03 01 20 03 and 06 01 07 02 to Construction Note 1.	
	Added new Construction Note 6 regarding neutral ground straps and secondary wiring.	

Standard	Revision Description
	Added reference to "Limited Use" DCS 13 04 54 01 to new Construction Note 7 (old Note 10).
13 12 81 **	Changed from 1-pin 4 insulator secondary rack to combination of 3- and 1- insulator extension racks.
	Added new Construction Note 6 with sketch for Open-Wye to Open-Delta connections.
	Added reference to "Limited Use" DCS 13 04 54 01 to Construction Note 5 (old Note 10).
	Added new Construction Note 7 ground strap and secondary wiring.
	Added new Design Note 10 regarding use of FG fused switch drop arm.
	Added new Design Note 11 regarding arresters for 14.4 kV transformers.
13 12 82 **	Changed to show only three arresters as per DCS wiring diagrams. Changed from 1-pin 4 insulator rack to combination of 3- and 1- insulator extension racks.
	Added reference to DCS 03 01 20 03 and 06 01 07 02 to Construction Note 1 (old Note 2).
	Added new Construction Note 6 with sketch for Open-Delta to Open-Delta connections.
	Added new Construction Note 7 ground strap and secondary wiring.
	Added new Construction Note 8 regarding separating arrester and secondary grounds when required.
	Added reference to "Limited Use" DCS 13 04 54 01 to Construction Note 5 (old Note 11).
13 12 82 **	Added new Design Note 11 regarding use of FG arms on subtransmission structures.
	Removed "Limited Use" water mark.
	Reduced spacing from phase arm to fused switch drop arm to 48".
13 34 01 **	Eliminated stand-offs for static pole ground.
10 0 1 0 1	Clarified to show one tank ground connected to the system neutral and one tank ground
	connected to the transformer pole ground.
	Added bonding of separate transformer and static pole grounds to drawing.
	Reduced spacing from phase arm to fused switch drop arm to 48".
13 34 02 **	Eliminated stand-offs for static pole ground.
	Clarified to show transformer pole ground connected to the neutral and tank ground
	connected to the transformer pole ground.
	Added bonding of separate transformer and static pole grounds to drawing.
	OK0010G transformer installation)
	Changed 02 standard to be for installations using 34 kV SMD-20 fused switch (formerly was
	for QAxxxxE transformer installations)

Standard	Revision Description	Reason for Change
34 21 10 01	New Standard - Box Pad for Airbreak Switchgear.	Original standard 53 11 05 ** was too long. It was split in four focused standards. Data did not change.
34 21 11 **	New Standard - Pad for 15kV S&C Vista.	This was done to focus the standard on the equipment and place the pad with the other pad standards in section 34. Data did not change.

Standard	Revision Description	Reason for Change
All of Section 43	No Data Change. Reformated and Replublished.	Updating the section to the new drafting tool and format.

Standard	Revision Description	Reason for Change
All of Section 53	Any standards not listed below, there was no data change. Reformated and replublished.	Updating the section to the new drafting tool and format.
53 11 01 **	New Standard - 15kV Manual Airbreak Switchgear	Original standard 53 11 05 ** was too long. It was split in four focused standards. Data did not change.
53 11 02 **	New Standard - 15kV Remote Supv Control Airbreak Switchgear	Original standard 53 11 05 ** was too long. It was split in four focused standards. Data did not change.
53 11 04 **	Moved to Limited Use/Maintenance Only	
53 11 05 01	New Standard - 15kV S&C Vista Switchgear	New switchgear.
53 11 06 **	Removed the pad from this standard. Moved to new standard 34 21 11 **.	This was done to focus the standard on the equipment and place the pad with the other pad standards in section 34. Data did not change.
53 11 10 01	New Standard - Fuse Installation and Replacement Guide	Original standard 53 11 05 ** was too long. It was split in four focused standards. Data did not change.