Ameren Illinois Information Transfer Document

Return this Document with the Job Package at the completion of this Project

The information listed below is to be shared with any contractor working on or near Ameren's electrical generation, transmission and distribution systems per OSHA's1910.269 and 1926 Subpart V standards. The comments sections are for any information that may be pertinent for the contractor outside that which is a direct response to the requirements. This document does not relieve the contractor from its responsibility to perform an appropriate hazard analysis prior to performing work.

Date:	Click here to enter text.	Time: Click here to enter text.		
Contractor:	Click here to enter text.			
Scope of Work:	Click here to enter text.			
Substation & Circuit:	Click here to enter text.			

The following four requirements (1, 2a, 2b and 2c) are mandatory to be provided to the contractor. If the system information is not known, Ameren must obtain the information by some means. Due to system design/operation there is always the possibility of hazardous induced voltage. All substation grounds shall be minimum 4-0 copper unless otherwise identified. Contractor should refer to pole tagging protocol for condition of poles upon last inspection.

1. Voltage and Corresponding MAD (if line is de-energized, tested and grounded, MAD does not apply)

Chart applies to qualified electrical workers only	Minimum App (M	Grounding Information	
Nominal voltage in kilovolts phase to phase	Phase to ground	Phase to phase	Minimum Ground Size
pridoc to pridoc	(ftin)	(ftin)	(Copper)
□ 0.05 - 0.300	Avoid contact	Avoid contact	NA
□ 0.301 - 0.750	1-1	1-1	NA
□ 0.751 - 5.0	2-1	2-1	2-0
□ 5.1 - 15.0	2-2	2-3	2-0
□ 15.1 – 36.0	2-7	3-0	2-0
□ 46.1 - 72.5	3-4	4-0	2-0
□ 121.1 – 145.0	3-10	4-10	*
□ 145.1 − 169.0	4-4	5-5	*
□ 169.1 – 242.0	5-8	8-5	*
□ 242.1 − 362.0	8-6	13-6	*

* If	stipulate	ed by Aı	meren Representative, then utilize th	ne following info	ormation:			
Protective Grounds Fault Current Clickhere to entertext. Clearing Times Clickhere to entertext. OR Size Clickhere to entertext.								
2.		Presence of: a. Equipment grounds				□ \/ 5 0		
	a. b.					□ YES □ YES	□ NO □ NO	
	b. Protective (personal) grounds (if yes, contractor must call dispatch)					□ YES	□NO	
	c. Circuits and equipment, including electric supply lines,			supply lines.		□ YES	□NO	
			unication lines and fire-protective sig		<u>.</u>			
	Clickher	e to enter	text.					
The 3.	e follow Conditi		r requirements (3a, 3b, 3c and 4) a Equipment grounds Protective (personal) grounds Environment relating to safety (ex. RF radiation from antennae)	are to be prov □ PASS □ PASS	ided to th □ FAIL □ FAIL	e contractor if Unknown Unknown	known. N/A N/A	_
	Clickhere to enter text.						_	
4.		ments r	out the design and operation of the i related to safety and to protect their					
	Clickher	e to enter	text.					_
Cr	ew Leade	r / Contrac	ctor Rep. Signature:					

<u>Instructions for completing the Ameren Illinois Information Transfer Document</u>

In the Office

First Table: Engineer enters the current date and time

Engineer enters Scope of Work = Project ID from EMPRV

Project Engineer enters Substation & Circuit = Project Description form EMPRV

Engineer places form in job release package

In the Field

First Table: Construction Supervisor enters Contractor = contractor name

Due to system design/operation there is always the possibility of hazardous induced voltage. All substation grounds shall be minimum 4-0 copper unless otherwise identified.

Second Table: Construction Supervisor checks appropriate voltage levels for work site.

Item 2 Construction Supervisor checks all that apply

Item 3 Construction Supervisor checks appropriate box for a and b. On c additional information if know (i.e. asbestos, lead, etc.)

Item 4 Enter any appropriate additional information

Construction Supervisor discusses information with contractor, has foreman or crew leader sign, photos and e-mails to Construction Superintendent.