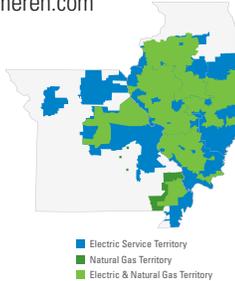


NYSE TICKER SYMBOL: AEE

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1901 Chouteau Avenue  
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## OVERVIEW

Ameren Corporation (Ameren) is the parent holding company of:

- **Ameren Illinois Company**, doing business as Ameren Illinois, based in Collinsville, Illinois
- **Union Electric Company**, doing business as Ameren Missouri, based in St. Louis, Missouri
- **Ameren Transmission Company of Illinois**, based in St. Louis, Missouri

Ameren employees, totaling approximately 9,000, provide energy services to approximately 2.5 million electric customers and more than 900,000 natural gas customers across 67,700 square miles in Illinois and Missouri.

Ameren Corporation has other subsidiaries that conduct other activities such as **Ameren Services Company**, based in St. Louis, which provides shared support services.

## ELECTRIC UTILITIES

### Ameren Illinois

Ameren Illinois delivers electricity to 1.2 million customers in more than 1,200 communities, with a service territory spanning 43,700 square miles. Ameren Illinois' complex delivery system includes approximately 4,800 miles of electric transmission lines and 46,000 miles of distribution lines.

Ameren Illinois is a delivery-only utility. The electric power that Ameren Illinois delivers to its customers is procured through a process managed by the Illinois Power Agency, with oversight by the Illinois Commerce Commission (ICC), or through registered third parties known as retail electric suppliers (RES).

### Ameren Missouri

Incorporated in Missouri in 1922, Ameren Missouri is the state's largest electric utility. Ameren Missouri provides electric service to approximately 1.3 million customers across central and eastern Missouri, including the greater St. Louis area. Ameren Missouri provides electric service to approximately 60 counties and more than 500 communities. More than half of Ameren Missouri's electric customers are located in the greater St. Louis region.

## ELECTRIC GENERATION

Ameren's generating capacity is approximately 9,700 megawatts (MW). All capacity numbers shown here reflect anticipated generating capacity at the time of our expected 2026 peak summer electrical demand.

### Ameren Illinois Facilities:

#### Solar Facilities

- **East St. Louis Solar Energy Center I**  
East St. Louis, Ill.  
Capacity: 2 MW  
Began Operation: 2023
- **East St. Louis Solar Energy Center II**  
East St. Louis, Ill.  
Capacity: 2 MW  
Began Operation: 2024

### Ameren Missouri Facilities:

#### Coal-fired Facilities

- **Labadie Energy Center**  
Franklin County, Mo.  
Capacity: 2,372 MW  
Began Operation: 1970
- **Sioux Energy Center**  
St. Charles County, Mo.  
Capacity: 972 MW  
Began Operation: 1967

#### Nuclear Facility

- **Callaway Energy Center**  
Callaway County, Mo.  
Capacity: 1,194 MW  
Began Operation: 1984

#### Hydroelectric Facilities

- **Keokuk Energy Center**  
Keokuk, Iowa  
Capacity: 148 MW  
Began Operation: 1913
- **Osage Energy Center**  
Lakeside, Mo.  
Capacity: 235 MW  
Began Operation: 1931

- **Taum Sauk Energy Center** (pumped storage)  
Reynolds County, Mo.  
Capacity: 440 MW  
Began Operation: 1963

## Wind Facilities

- **High Prairie Renewable Energy Center**  
Adair and Schuyler Counties, Mo.  
Capacity: 400 MW  
Began Operation: 2020
- **Atchison Renewable Energy Center**  
Atchison County, Mo.  
Capacity: 299 MW  
Began Operation: 2021

## Combustion Turbine Generators (CTGs):

### Natural Gas or Oil-fired Facilities

- **Audrain Energy Center**  
Audrain County, Mo.  
Capacity: 608 MW  
Purchased: 2006
- **Goose Creek Energy Center**  
Piatt County, Ill.  
Capacity: 438 MW  
Purchased: 2006
- **Kinmundy Energy Center**  
Kinmundy, Ill.  
Capacity: 210 MW  
Purchased: 2005 from an affiliate  
Began Operation: 2001
- **Maryland Heights Renewable Energy Center**  
Maryland Heights, Mo.  
Capacity: 9 MW  
Began Operation: 2012
- **Peno Creek Energy Center**  
Bowling Green, Mo.  
Capacity: 172 MW  
Began Operation: 2002
- **Pinckneyville Energy Center**  
Pinckneyville, Ill.  
Capacity: 316 MW  
Purchased: 2005 from an affiliate  
Began Operation: 2000
- **Raccoon Creek Energy Center**  
Clay County, Ill.  
Capacity: 304 MW  
Purchased: 2006
- **Venice Energy Center**  
Venice, Ill.  
Capacity: 486 MW  
Began Operation: 2005
- **Other Ameren Missouri CT units**  
total approximately 217 megawatts

## Solar Facilities

- **Boomtown Renewable Energy Center**  
White County, Ill.  
Capacity: 153 MW  
Began Operation: 2024
- **Bowling Green Renewable Energy Center**  
Pike County, Mo.  
Capacity: 50 MW  
Began Operation: 2026
- **Cass County Renewable Energy Center**  
Cass County, Ill.  
Capacity: 150 MW  
Began Operation: 2024
- **Huck Finn Renewable Energy Center**  
Audrain and Ralls Counties, Mo.  
Capacity: 200 MW  
Began Operation: 2024
- **Split Rail Solar**  
Warren County, Mo.  
Capacity: 300 MW  
Purchased: 2026
- **Vandalia Renewable Energy Center**  
Audrain County, Mo.  
Capacity: 50 MW  
Began Operation: 2025
- **Other Solar**  
Various  
Capacity: 15 MW

## NATURAL GAS OPERATIONS

### Ameren Illinois

Ameren Illinois' natural gas operations rank as the state's third largest, serving more than 800,000 customers in central and southern Illinois. Ameren Illinois' natural gas delivery system includes more than 18,700 miles of transmission/distribution mains and 12 underground storage fields, with a total capacity of approximately 24 billion cubic feet. The Ameren system is fed by 10 interstate pipelines, ensuring a sufficient supply of natural gas at competitive prices.

### Ameren Missouri

Ameren Missouri is the state's second-largest distributor of natural gas. Ameren Missouri supplies natural gas service to approximately 135,000 customers. Ameren Missouri serves natural gas customers in more than 90 communities, including towns in southeast, central and eastern Missouri. Ameren Missouri is responsible for nearly 5,000 miles of natural gas pipeline (including service lines).

## RATES AND REGULATION

### Ameren Illinois

#### Electric

There are two major components involved in getting electricity to customers: supply and delivery. In 1997, Illinois legislation restructured the utility generation and delivery model to establish Illinois' utilities, including Ameren Illinois, as regulated, delivery-only companies. In Illinois, customers can purchase their electric power supply from a third-party RES or through their utility. If power is purchased through the utility, the supply costs from the Illinois Power Agency procurements are passed on to the customer without markup or profit.

Regardless of the supply source selected by the customer, Ameren Illinois remains responsible for the safe and reliable delivery of that power to the customer. In 2021, the Illinois General Assembly passed the Climate and Equitable Jobs Act. This comprehensive legislation sets strict clean energy standards and establishes an option for utilities to file a four-year rate plan. In December 2024, the ICC approved Ameren Illinois' revised multiyear plan that outlines the grid enhancements needed to prepare for an equitable transition to clean energy. The accompanying revised rate plan was also approved, establishing the revenue requirement and customer rates through 2027.

#### Natural Gas

As in the electric business, the two major components to providing natural gas service to customers are supply and delivery. Non-residential customers of Ameren Illinois have the option of purchasing their natural gas supply from third-party suppliers and transporting it through the interstate pipeline system and into the company's distribution system for use at their facilities. Non-residential customers can also have Ameren Illinois acquire natural gas supply on their behalf, which Ameren Illinois purchases using a multiyear, multisource hedging strategy that helps ensure sufficient supplies of natural gas at competitive prices. The cost of natural gas supply purchased by Ameren Illinois for resale to customers is passed on to customers with no markup.

### Ameren Missouri

#### Electric

Ameren Missouri's average electric rates are among the lowest in the nation. Ameren Missouri's electric operating revenues are subject to regulation by the Missouri Public Service Commission.

Ameren Missouri utilizes a renewable energy standard rate adjustment mechanism, which enables the company to recover costs relating to compliance with Missouri's renewable energy standard. The Fuel Adjustment Clause (FAC) permits Ameren Missouri to recover, through customer rates, 95% of changes in net energy costs greater than or less than the amount set in base rates without a traditional rate proceeding. Net energy costs, as defined in the FAC, include fuel, certain fuel additives, ash disposal costs and revenues, emission allowances, and purchased power costs, including transportation, net of certain off-system sales and capacity revenues. Substantially all transmission revenues and charges are excluded from net energy costs.

In November 2025, the Missouri Public Service Commission approved Ameren Missouri's large load customer rate structure, which requires customers requesting 75 MW or more of demand and who are served at transmission-level voltage to comply with additional terms.

#### Natural Gas

Ameren Missouri's natural gas delivery service rates are set through a traditional rate review process with the Missouri Public Service Commission. Changes in the wholesale costs of natural gas, which are passed through to customers without markup from the company (the purchased gas adjustment, or PGA), may result in an adjustment to Ameren Missouri's natural gas rates without a traditional rate proceeding.

## TRANSMISSION

### Ameren Transmission Company of Illinois (ATXI)

ATXI operates as a transmission-owning member of the Midcontinent Independent System Operator, Inc. (MISO), a regional transmission organization serving a 15-state region and parts of Canada, including the service territories of Ameren utilities.

Ameren is dedicated to developing transmission infrastructure investments throughout the nation. The company has a proven track record of planning, constructing and safely operating over 8,400 transmission miles across its operating companies and a variety of energy markets. ATXI develops and builds transmission projects that deliver reliable, resilient and low-cost energy to communities across the Midwest. Building on that success, Ameren is exploring opportunities to develop projects that will enhance reliability, improve system performance and increase access to a balanced mix of energy sources for customers across the country. The company is focused on keeping costs low while expanding and modernizing the transmission system to improve reliability and meet customers' growing demand for energy.