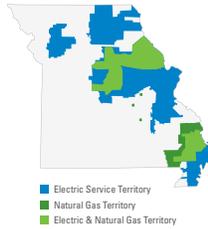


## Ameren Missouri

Incorporated in Missouri in 1922, Union Electric Company, doing business as Ameren Missouri, is the state's largest electric utility. Ameren Missouri provides electric service to approximately 1.3 million customers across central and eastern Missouri, including the greater St. Louis area. Ameren Missouri provides electric service to approximately 60 counties and more than 500 communities. More than half of Ameren Missouri's electric customers are located in the greater St. Louis region.



## ELECTRIC GENERATION

Ameren Missouri's generating capacity is approximately 9,700 megawatts (MW). All capacity numbers shown here reflect anticipated capacity in 2026 peak summer electrical demand.

### Ameren Missouri Facilities:

#### Coal-fired Facilities

- **Labadie Energy Center**  
Franklin County, Mo.  
Capacity: 2,372 MW  
Began Operation: 1970
- **Sioux Energy Center**  
St. Charles County, Mo.  
Capacity: 972 MW  
Began Operation: 1967

#### Nuclear Facility

- **Callaway Energy Center**  
Callaway County, Mo.  
Capacity: 1,194 MW  
Began Operation: 1984

#### Hydroelectric Facilities

- **Keokuk Energy Center**  
Keokuk, Iowa  
Capacity: 148 MW  
Began Operation: 1913
- **Osage Energy Center**  
Lakeside, Mo.  
Capacity: 235 MW  
Began Operation: 1931
- **Taum Sauk Energy Center**  
(pumped storage)  
Reynolds County, Mo.  
Capacity: 440 MW  
Began Operation: 1963

#### Wind Facilities

- **High Prairie Renewable Energy Center**  
Adair and Schuyler Counties, Mo.  
Capacity: 400 MW  
Began Operation: 2020
- **Atchison Renewable Energy Center**  
Atchison County, Mo.  
Capacity: 299 MW  
Began Operation: 2021

### Combustion Turbines (CTG):

#### Natural Gas or Oil-fired Facilities

- **Audrain Energy Center**  
Audrain County, Mo.  
Capacity: 608 MW  
Purchased: 2006
- **Goose Creek Energy Center**  
Piatt County, Ill.  
Capacity: 438 MW  
Purchased: 2006
- **Kinmundy Energy Center**  
Kinmundy, Ill.  
Capacity: 210 MW  
Purchased: 2005 from an affiliate  
Began Operation: 2001
- **Maryland Heights Renewable Energy Center**  
Maryland Heights, Mo.  
Capacity: 9 MW  
Began Operation: 2012
- **Peno Creek Energy Center**  
Bowling Green, Mo.  
Capacity: 172 MW  
Began Operation: 2002
- **Pinckneyville Energy Center**  
Pinckneyville, Ill.  
Capacity: 316 MW  
Purchased: 2005 from an affiliate  
Began Operation: 2000
- **Raccoon Creek Energy Center**  
Clay County, Ill.  
Capacity: 304 MW  
Purchased: 2006
- **Venice Energy Center**  
Venice, Ill.  
Capacity: 486 MW  
Began Operation: 2005
- **Other Ameren Missouri CT units total approximately 217 megawatts**

## Solar Facilities

- **Boomtown Renewable Energy Center**  
White County, Ill.  
Capacity: 153 MW  
Began Operation: 2024
- **Bowling Green Renewable Energy Center**  
Pike County, Mo.  
Capacity: 50 MW  
Began Operation: 2026
- **Cass County Renewable Energy Center**  
Cass County, Ill.  
Capacity: 150 MW  
Began Operation: 2024
- **Huck Finn Renewable Energy Center**  
Audrain and Ralls Counties, Mo.  
Capacity: 200 MW  
Began Operation: 2024
- **Split Rail Solar**  
Warren County, Mo.  
Capacity: 300 MW  
Purchased: 2026
- **Vandalia Renewable Energy Center**  
Audrain County, Mo.  
Capacity: 50 MW  
Began Operation: 2025
- **Other Solar**  
Various  
Capacity: 15 MW

## NATURAL GAS OPERATIONS

### Ameren Missouri

Ameren Missouri is the state's second-largest distributor of natural gas. Ameren Missouri supplies natural gas service to approximately 135,000 customers. Ameren Missouri serves natural gas customers in more than 90 communities, including towns in southeast, central and eastern Missouri. Ameren Missouri is responsible for nearly 5,000 miles of natural gas pipeline (including service lines).

## RATES AND REGULATION

### Ameren Missouri

#### Electric

Ameren Missouri's average electric rates are among the lowest in the nation. Ameren Missouri's electric operating revenues are subject to regulation by the Missouri Public Service Commission.

Ameren Missouri utilizes a renewable energy standard rate adjustment mechanism, which enables the company to recover costs relating to compliance with Missouri's renewable energy standard. The Fuel Adjustment Clause (FAC) permits Ameren Missouri to recover, through customer rates, 95% of changes in net energy costs greater than or less than the amount set in base rates without a traditional rate proceeding. Net energy costs, as defined in the FAC, include fuel, certain fuel additives, ash disposal costs and revenues, emission allowances, and purchased power costs, including transportation, net of certain off-system sales and capacity revenues. Substantially all transmission revenues and charges are excluded from net energy costs.

In November 2025, the Missouri Public Service Commission approved Ameren Missouri's large load customer rate structure, which requires customers requesting 75 MW or more of demand and who are served at transmission-level voltage to comply with additional terms.

#### Natural Gas

Ameren Missouri's natural gas delivery service rates are set through a traditional rate review process with the Missouri Public Service Commission. Changes in the wholesale costs of natural gas, which are passed through to customers without markup from the company (the purchased gas adjustment, or PGA), may result in an adjustment to Ameren Missouri's natural gas rates without a traditional rate proceeding.