



40 CFR PART 257 GROUNDWATER MONITORING PLAN

SCPA, Sioux Energy Center

St. Charles County, Missouri, USA



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1.0 INTRODUCTION

This Groundwater Monitoring Plan (GMP) presents information on the design of the groundwater monitoring system, groundwater sampling and analysis procedures, and groundwater statistical analysis methods for the Bottom Ash Surface Impoundment (SCPA) at Ameren Missouri's (Ameren) Sioux Energy Center (Facility) in St. Charles County, Missouri (see location on Figure 1). The SCPA is an on-site surface impoundment and manages Coal Combustion Residuals (CCR) from the Facility. The SCPA is approximately 47 acres in size and is located to the west/southwest of the generating plant.

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This GMP was developed to meet the requirements of United States Environmental Protection Agency (USEPA) 40 CFR Part 257 "Hazardous and Solid Waste Management System; Disposal of Coal Combustion Residuals From Electric Utilities; Final Rule" (the CCR Rule). The CCR Rule requires owners or operators of an existing CCR Surface Impoundment to install a groundwater monitoring system and develop a sampling and analysis program (§§ 257.90 - 257.94). Ameren Missouri has determined that the SCPA is subject to the requirements of the CCR Rule. For this GMP, the Sioux Energy Center generating plant is referred to as the SEC and the surrounding facilities, including the Surface Impoundment, are referred to as the Facility or Site.



Ameren owns and operates the Facility in St. Charles County, Missouri located approximately 12 miles west-northwest of the confluence of the Mississippi and Missouri Rivers. **Figure 1** depicts the location of the Facility and property boundaries referenced to local topographic features. **Figure 2** depicts Facility structures relative to the site boundaries as well as the Mississippi and Missouri Rivers. The Facility encompasses approximately 1,025 acres and is located within the floodplain between the Mississippi and Missouri Rivers. The Facility is bounded to the north by wooded areas associated with the Mississippi River. The property is bounded to the south by a railroad. The Facility is bounded to the east and west by agricultural fields.

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The SCPA is located to the southwest of the SEC. The boundary of SCPA extends to within approximately 200 feet of the SEC, and is approximately 47 acres in size as shown in **Figures 1** and **2**. A generalized cross section through the SCPA and surrounding area is shown as **Figure 3**. Directly to the east of the SCPA is a lined CCR unit called the Fly Ash Surface Impoundment (SCPB). Directly to the south and west of the SCPA lies Poeling Lake. Beyond Poeling Lake to the south is Highway 94 followed by the Utility Waste Landfill (UWL) and eventually the Missouri River. West of Poeling Lake lies miles of agricultural land. North of SCPA there are side channels from the adjacent Mississippi River.

2.1 Coal Combustion Residuals (CCR) SCPA Surface Impoundment

The SCPA is located in the floodplain between the Mississippi and Missouri Rivers and is constructed with perimeter berms at an elevation of approximately 446 feet MSL. Both fly ash and bottom ash have historically been managed and stored in this CCR unit. Borings completed in the SCPA indicate a CCR thickness of up to approximately 75 feet below ground surface (BGS) around 373 feet above mean sea level (MSL) in the center of the unit and thinning out towards the edges.

2.2 Geology

Much of the following information was derived from previous studies completed onsite which are described in the following paragraph. In 2005-2006, a Detailed Site Investigation (DSI) report was conducted by GREDELL Engineering Resources, Inc. (GREDELL, August 2006) in which 114 borings and piezometers were installed in order to characterize the geology and hydrogeology of the proposed UWL located just south of the SEC and the SCPA (Figure 1). Since 2008, a monitoring well network used for monitoring the UWL south of Highway 94 provides hydrogeological information from its 16 monitoring wells. In 2015 and 2016, 24 monitoring wells were installed for CCR groundwater monitoring at the different CCR Units as required by the CCR Rule. These wells provided hydrogeological and geological information about the site. Additional site specific information on the sites hydrogeology and geology is provided in EPRI, 1998.



2.2.1 Physiographic Setting and Regional Geology

The Facility is located in the extreme southeastern corner of the Central Lowland Physiographic Province and the Dissected Till Plains (DSI). However, because the Facility lies between two major river systems in an area that has been mostly deposited by flow and deposition of river deposits, the regional physiographic setting is not representative of local Site geology.

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2.2.2 Local Geology

Based on the site specific borings, (**Appendix A**), alluvial deposits associated with the Missouri and Mississippi Rivers overlie older sedimentary bedrock. These alluvial deposits comprise the surficial alluvial aquifer, which lies unconformably on top of bedrock and is typically 100 to 120 feet thick. Overall, this aquifer is described as a fining upwards sequence of stratified sands and gravels with varying amounts of silts and clays. Drilling in the alluvial aquifer identified different sub-units, including flood basin deposits, floodplain deposits, natural levee deposits, and channel deposits along with volumetrically less important loess deposits. Grain sizes of the alluvial deposits are highly variable.

According to the DSI, bedrock below the alluvial aquifer includes Mississippian-aged rocks of the Meramecian Series. Formations include primarily limestone, dolomite, and shale and are comprised of the Salem Formation, Warsaw Formation, and the Osagean aged Burlington-Keokuk Formation.

2.3 Site Hydrogeology

2.3.1 Uppermost Aquifer

The CCR Rule requires that a groundwater monitoring system be completed in the uppermost aquifer around each CCR Surface Impoundment (§257.91(a)). As shown on **Figure 3**, the uppermost aquifer beneath all of the CCR impoundments and landfills is the alluvial deposits consisting primarily of alluvial sands with some silt, clay, and gravel associated with the Missouri and Mississippi River Valley alluvium. This alluvium overlies Mississippian-aged sedimentary bedrock formations. As generally described above, these alluvial deposits typically exhibit a fining-upward sequence with some silts and clays present within the shallow zone and mostly coarse sands and gravels present at depth. The thickness of the alluvial aquifer typically ranges from approximately 100 to 120 feet BGS with base elevations of approximately 300 to 330 feet MSL.

2.3.2 Surface Water and Groundwater Elevations

2.3.2.1 CCR Surface Impoundment Water

SCPA pond gauge readings were collected concurrently with groundwater measurements from each of the 8 initial background sampling events (baseline events). During this time, SCPA pond levels ranged from approximately 433 to 436 feet MSL. These elevations were approximately 12 to 20 feet above the natural groundwater elevations surrounding the pond. The difference between the pond level and the natural



groundwater elevation is greatest when the Mississippi River level is low. Data show water mounding within the SCPA regardless of the river level; however, the mounding is less pronounced at times of higher river level.

2.3.2.2 Alluvial Aquifer

During the DSI investigation in the area around the UWL, groundwater in the shallow alluvial aquifer had a relatively flat hydraulic gradient. Maximum groundwater elevation variation at any piezometer location was approximately three feet (3'). Over the year-long groundwater monitoring period, the maximum and minimum groundwater elevation at any well was approximately 417 feet MSL and 411 feet MSL, respectively. Groundwater potentiometric surface maps from the DSI are included in **Appendix B**.

Golder obtained groundwater elevation measurements from March 2016 through June 2017 within the alluvial aquifer for the CCR monitoring wells. For each of the 8 background sampling events, groundwater elevations were measured at monitoring wells within a 24-hour timeframe and a potentiometric map was generated from these data (**Appendix C and Table 1**). Groundwater elevations throughout the aquifer ranged during this period from approximately 414 to 424 feet MSL. However during any specific sampling event, site wide groundwater elevations ranged from 1 to 4 feet difference across the entire site. During this same timeframe groundwater elevations within the intermediate/deep alluvial aquifer zone used to monitor the SCPA ranged from approximately 416 to 424 feet MSL and groundwater elevations ranged between approximately 0.5 to 2 feet during any single event.

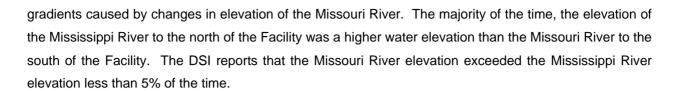
2.3.3 Groundwater Flow Directions

Site groundwater conditions are directly controlled by river stages of the Mississippi and Missouri Rivers since the alluvial aquifer is hydraulically connected to these water bodies. River Levels display large seasonal changes in the elevation of the Mississippi and Missouri Rivers. Under normal aquifer conditions, groundwater flow in the alluvial aquifer would be expected to have a flow direction component parallel to the river and a flow component from the higher of the two rivers towards the lower of the two rivers.

Although the movement of groundwater within the alluvial aquifer at the Facility is complex, the movement has been characterized by frequent groundwater elevation measurements and the generation of potentiometric surface maps generated by GREDELL and Golder (**Appendix B**, **Appendix C** and **Table 1**). The potentiometric surface maps display variability in the groundwater flow direction. These changes in flow direction are related to the water levels within the adjacent Missouri and Mississippi Rivers.

Beginning in August 2005, DSI groundwater measurements were taken every month to determine the changes in groundwater flow (**Appendix B**). During the year-long monitoring period, the direction of groundwater flow was always southward from the Mississippi River toward the Missouri River. The groundwater level is mostly controlled by the elevation of the Mississippi River with minor fluctuations in





Quarterly groundwater level measurements are obtained as part of the groundwater monitoring program performed in accordance with the Missouri Department of Natural Resources (MDNR) UWL permit. These data indicate similar trends in groundwater gradients and flow directions to DSI results and support the predominant flow direction towards the Missouri River. However, temporary reverse gradients and near flat gradient conditions have been rarely observed due to high water conditions in the Missouri River. According to this study, the Missouri River elevation exceeded the Mississippi River elevation 1 of the 4 sampling events (**Appendix B**).

Potentiometric surface maps generated as a part of the initial baseline sampling events for this GMP do not always display the same results as those completed for the UWL (**Appendix C**). These maps display larger variations in groundwater flow direction. Of the 8 baseline samples, the Missouri River level was higher than the Mississippi River level for 4 of the events, the Mississippi River was higher for 3 of the events, and during 1 event both rivers were at the same elevation. Additionally, localized flow directions are apparent near Poeling Lake and the Mississippi and Missouri Rivers.

Groundwater flow direction and hydraulic gradient were estimated for the CCR wells using the EPA's Online Tool for Site Assessment (USEPA, 2016. Estimated results from this analysis using groundwater elevations within the CCR monitoring wells are provided in **Table 2**. These results indicate that while groundwater flow direction is variable throughout the aquifer, groundwater typically flows either north or south depending on river stages in the nearby Mississippi and Missouri Rivers. Overall net groundwater flow during the baseline sampling period was generally toward the north from the Missouri River toward the Mississippi River. A review of the compliance wells ringing the SCPA demonstrates a similar flow direction, typically traveling towards the north or northwest.

There is also a significant effect with groundwater flowing from SCPA towards Poeling Lake. Horizontal and vertical groundwater flow within the uppermost aquifer has been locally influenced by operation of the SCPA Surface Impoundment. Ponding of water in the SCPA at elevations greater than the static water levels in the underlying alluvial aquifer groundwater create a localized mounding effect, resulting in localized downward gradients and localized radial groundwater flow downward and outward from the impoundment.

2.3.3.1 Horizontal Gradients

Horizontal groundwater gradients in the alluvial aquifer are typically low and flat. The gradients are very dependent on river water levels (bank recharge and bank discharge conditions described earlier).





Horizontal flow gradients calculated for the UWL DSI ranged from 0.0004 to 0.0013 feet/foot near the UWL. Gradients calculated as a part of the UWL sampling display similar results to the DSI, with flow gradients ranging from 0.0001 to 0.0008 feet/foot.

Site wide horizontal gradients were also calculated for each of the CCR groundwater baseline sampling events and the results of these are displayed on **Table 2**. The horizontal groundwater gradients are low, ranging from 0.0001 to 0.0007 feet/foot throughout the intermediate/deep alluvial aquifer and from 0.0002 to 0.0006 feet/foot in the compliance wells surrounding the SCPA.

A review of the potentiometric surface maps confirms the gradient estimates for a larger scale, but also demonstrates that localized horizontal gradients can be higher especially in areas near the Mississippi River.

2.3.3.2 Vertical Gradients

A review of downward gradients observed in piezometers was completed by comparing groundwater elevations obtained by Golder's initial baseline sampling events. This analysis was completed between shallow and intermediate/deep zone piezometers locations where the piezometers are nested (two or more piezometers in close proximity, screened at different elevations). From the review of these data, areas away from the SCPA show relatively variable vertical gradients that fluctuate between upward and downward with no consistent vertical gradient present between shallow and deeper zones of the alluvial aquifer. Areas adjacent to the SCPA demonstrate a downward gradient. While results can vary, overall gradients are typically downward ranging up to 0.1 feet difference between the groundwater levels.

Downward gradients within the SCPA pond and the underlying alluvial groundwater zone are much greater, based on a review of water elevation measurements and the pond gauge levels. This downward gradient changes seasonally based on river levels and fluctuating alluvial aquifer groundwater levels. During high river level conditions, the difference in groundwater elevation between the SCPA pond and the deeper alluvial groundwater zone has been as low as approximately 12 feet during the baseline sampling period. During low river level conditions, the difference in groundwater elevation has been shown to be as much as approximately 20 feet between the deeper alluvial groundwater zone and the SCPA pond.

2.3.4 Hydraulic Conductivities

In-situ hydraulic conductivity tests (slug tests) were conducted as part of the DSI within the shallow portion of the alluvial aquifer to the south of the existing Surface Impoundments in the area of the UWL. The hydraulic conductivity in the area is highly dependent of the geology present within the screening interval of the piezometer. Estimates of the hydraulic conductivity within the aquifer were made using data acquired from slug tests from the DSI piezometers. The calculated average hydraulic conductivity of the fluvial channel sediments was 4.2 x 10⁻² centimeters per second (cm/sec), Natural levee deposits was 1.8 x 10⁻²





cm/sec, and floodplain deposits were 7.0×10^{-3} cm/sec. Generally, there is a tendency toward higher hydraulic conductivity values where the screened interval intersects with relatively coarse-grained sands interpreted as channel deposits. For relatively homogenous flood plain/levee sequences containing fine-grained sediments, calculated values are demonstrably lower. Similarly, in piezometers where the screen interval intersects finer-grained, clayey backswamp/cut-off deposits, the DSI indicates lower hydraulic conductivity values were measured.

Groundwater flow velocities were calculated as a part of the DSI using these hydraulic conductivity values, hydraulic gradients, and an estimated value for effective porosity (Figure 33 of the DSI). The DSI suggests a representative range of prevailing groundwater movement at the Site is between 14 to 188 feet per year, depending on hydraulic conductivity and effective porosity.

Golder also performed rising head hydraulic conductivity tests on the 9 newly installed CCR monitoring wells used to monitor the SCPA in order to estimate the hydraulic conductivities in February and November, 2016. The tests were conducted using a pneumatic slug (Hi-K slug) and a downhole pressure transducer. The results of Golder's hydraulic conductivity testing estimated the geometric mean of hydraulic conductivity to be approximately 2 x 10⁻² cm/sec for the CCR groundwater monitoring wells at the. Golder's findings for hydraulic conductivity values are summarized below in **Table 3** and are consistent with the conductivities calculated in the DSI.

Estimated groundwater flow velocities were calculated using the CCR monitoring well hydraulic conductivity, hydraulic gradients and an estimated value for effective porosity (**Table 2**). Using these values, groundwater flow velocities were estimated to range between 0.03 and 0.08 feet per day at the SCPA.





				Estimated Hydraulic					
	Total Depth	Well Screen Interval	Well Screen interval	Conductivity	Estimated Hydraulic				
Well ID	(feet BTOC)	(feet BTOC)	(feet MSL)	(feet/day)	Conductivity (cm/sec)				
SCPA Bottom Ash Surface Impoundment Monitoring Wells									
UMW-1D	73.5	63.3 - 73.1	374.1 - 383.9	56	2.0E-02				
UMW-2D	57.5	47.3 - 57.1	376.8 - 386.6	55	1.9E-02				
UMW-3D	57.6	47.4 - 57.2	374.5 - 384.3	41	1.4E-02				
UMW-4D	53.0	42.8 - 52.6	370.9 - 380.7	51	1.8E-02				
UMW-5D	72.1	61.9 - 71.7	375.0 - 384.8	25	8.7E-03				
UMW-6D	73.1	62.9 - 72.7	374.3 - 384.1	64	2.3E-02				
Background Monitoring Wells									
BMW-1D	55.4	45.2 - 55.0	373.3 - 383.1	49	1.7E-02				
BMW-3D	54.8	44.6 - 54.4	372.0 - 381.8	113	4.0E-02				

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Notes:

- 1. ft BTOC- feet below top of casing
- 2. ft MSL feet above mean sea level.
- 3. cm/sec centimeters per second.
- 4. Slug tests were completed by Golder Associates using a Pneumatic Hi-K Slug®.

2.3.5 Porosity and Effective Porosity

Porosities were estimated based on the grain size distributions of an aquifer soil sample collected during monitoring well drilling. A representative grain size distribution was collected from the screen interval at BMW-1D using the ASTM D6912 Method B and the results are provided in Appendix D. The sample from BMW-1D was similar in field classification to other well drilling samples and the results show that the materials in the screen intervals of the wells are mostly comprised of sand (at least 90%) with lesser amounts of gravel, silt and clay. Also, the typical grain size of the sand ranges from medium to coarse sand. Textbook values of porosities for sands and sand/gravel mixes range from 25-50% (Fetter, 2000 and Freeze and Cherry, 1979) and fine sands typically range from 29-46%, whereas coarse sands typically range from 26-43% (Das, 2008). An average porosity of 35% is estimated for the alluvial aquifer based on the site specific grain size data.

Effective porosity is the porosity that is available for fluid flow. Studies completed in unconsolidated sediments have determined that water molecules pass through all pores and the effective porosity is approximately equal to the total porosity (Fetter, 2000). Therefore, the effective porosity of the alluvial aquifer is also estimated to be 35%.



3.0 GROUNDWATER MONITORING NETWORK

3.1 Monitoring Network Design Criteria

§257.91 of the CCR Rule sets out the requirements for development of a groundwater monitoring system for both new and existing CCR landfills and Surface Impoundments. The performance standard in the CCR Rule (§257.91(a)) states that the groundwater monitoring system must consist of a sufficient number of wells at appropriate locations to yield groundwater samples in the uppermost aquifer that accurately represent:

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- The quality of background groundwater
- The quality of groundwater passing the waste boundary of the CCR unit

3.2 Design of the Groundwater Monitoring System

The detection monitoring well network for the Facility is depicted on **Figure 2**. The network consists of 8 monitoring wells screened in the uppermost aquifer for the purpose of monitoring the SCPA Surface Impoundment. The monitoring well network includes 2 background groundwater monitoring wells (BMW-1D and BMW-3D) that are located approximately 1,000 to 2,000 feet west of the SCPA in areas unaffected by CCR disposal. Six (6) of the groundwater monitoring wells are placed ringing the SCPA and are considered to be the compliance wells. One groundwater piezometer (BMW-2D) is also used for groundwater elevation measurements. The groundwater monitoring well locations were selected based on site-specific information presented in section 2.0 of this document, as well as the preferential migration pathway analysis below.

3.2.1 Preferential Migration Pathway Analysis

After detailed review of the information outlined in section 2.0 of this document, a preferential migration pathway for potential groundwater impacts coming from the SCPA Surface Impoundment was determined. The preferential migration pathway is a result of downward gradients created by the water level in the SCPA Surface Impoundment compared to the surrounding groundwater levels. The movement of constituents from within the SCPA Surface Impoundment will be downward and outward from the impoundment, and generally move in the overall downgradient direction toward the Mississippi River and Poeling Lake. The groundwater gradient and the rate of groundwater movement will be variable depending on the river water elevations.

Ash within the Surface Impoundment extends down to an average base elevation of approximately 375 feet MSL, which is approximately 40 feet below typical groundwater levels. Subsurface materials beneath and around the ash consist of a thick deposit of mostly alluvial sand and gravel (see **Figure 3**) that comprise the alluvial aquifer, which is more permeable than the ash. Migration of potential CCR impacts from the





ash into the uppermost aquifer will follow the path of least resistance and the generally coarser sediments in the deeper alluvial aquifer zone with its potential for higher hydraulic conductivity and the downward gradient beneath the pond presents the highest potential for migration of impacts.

3.3 Groundwater Monitoring Well Placement

3.3.1 Background/Upgradient Monitoring Well Locations

As described above, the flow of groundwater in the alluvial aquifer is generally from either the Mississippi River towards the Missouri River or from the Missouri River towards the Mississippi River. Alluvial aquifer flow is also locally influenced by water levels in the SCPA and the Mississippi and Missouri River levels. The CCR Rule (§257.91(a)(1)) requires that background groundwater samples from the uppermost aquifer that "Accurately represent the quality of background groundwater that has not been affected by leakage from a CCR unit."

The CCR Rule also allows for sampling of background monitoring wells that are not hydraulically upgradient where hydrogeological conditions do not allow wells that are hydraulically upgradient and/or where sampling at other monitoring wells will provide an indication of background groundwater quality that is as representative as, or more representative than, that provided by upgradient monitoring wells. At this facility groundwater flows both north and south towards the Mississippi and Missouri Rivers, complicating the location of upgradient wells. As a result, two background monitoring well locations were placed to the west of the SCPA, in side-gradient locations across from Poeling Lake.

As shown in **Figure 2**, the background monitoring wells BMW-1D and BMW-3D are west of the SCPA at a location approximately the same distance from the Mississippi River. These wells located cross gradient to the SCPA provide background groundwater quality for SCPA monitoring.

3.3.2 Downgradient Monitoring Well Locations

As discussed above, downgradient monitoring wells are located ringing the SCPA to monitor potential migration pathways. **Figure 2** shows that the downgradient well network consists of groundwater monitoring wells UMW-1D, UMW-2D, UMW-3D, UMW-4D, UMW-5D, and UMW-6D around the SCPA at locations that are located as close to the waste boundary as practical.

3.3.1 Groundwater Monitoring Well Screen Intervals

The system of monitoring wells ringing the SCPA are screened in the alluvial aquifer zone near the base elevation of CCR. Details on the construction of the groundwater monitoring wells are provided in **Table 4** and **Appendix E**. Screen intervals range from approximately 370 to 387 feet MSL and in alluvial deposits.





4.0 INSTALLATION OF THE GROUNDWATER MONITORING SYSTEM

The CCR Rule Groundwater Monitoring System for the SCPA was installed in December 2015 and November 2016 as described in the following subsections.

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4.1 **Drilling Methods and Monitoring Well Constructions**

Cascade Drilling LP installed the monitoring wells using a rotosonic drill rig (Mini Sonic CDD 1415 and Geoprobe 8040) under direct supervision of a Golder Geologist or Engineer. Continuous soil core samples were obtained at each well borehole location and were logged in the field by Golder. Soils were classified according to the Unified Soil Classification System. Boring logs and well construction diagrams are provided in Appendix A, and Appendix E, respectively.

Groundwater monitoring wells were installed in accordance with Missouri Department of Natural Resources (MDNR) Well Construction Rules (10 CSR 23-4.060 Construction Standards for Monitoring Wells). All groundwater monitoring wells were installed with 2-inch diameter PVC well riser pipe and 10-foot long, 0.010inch machine slotted well screens. Wells were installed with a sand filter pack, bentonite seal, and annular space in accordance with MDNR Well Construction Rules. Details on the construction of the groundwater monitoring wells are provided in **Table 4** and **Appendix E**.

Monitoring wells were completed with an aluminum protective cover with a locking lid that extends approximately 2 to 3 feet above ground surface and a small concrete pad. Yellow protective posts (concrete filled steel bollards) have been installed around each monitoring well.

4.2 **Groundwater Monitoring Well Development**

After well construction, a Golder geologist or engineer developed groundwater monitoring wells using surging and purging techniques. During development, field parameters (pH, conductivity, temperature, and turbidity) were recorded and development was complete once a minimum of three well-bore volumes of water were purged, turbidity was typically less than 20 nephelometric turbidity units (NTU) or ± 10% and consecutive measurements of field parameter values were within 10 percent difference. Groundwater monitoring wells were developed using an inertial pump with a surge block ring attached to a foot valve to surge and purge the well. Well development forms are attached in Appendix F.

4.3 **Dedicated Pump Installation**

A dedicated pump was installed in each groundwater monitoring well after development and hydraulic conductivity testing. The dedicated pumps provide a consistent, repeatable sampling method to reduce likelihood of cross contamination, reduce water sample turbidity, and expedite sampling. For the purposes of this groundwater monitoring network, low-flow QED brand PVC MicroPurge bladder pumps with Dura-Flex Teflon bladders were installed in each well.





4.4 Surveying and Well Registration

Zahner and Associates, Inc., a Professional Land Surveyor licensed in Missouri, surveyed the location and top of casing elevation of the monitoring wells. A drawing showing the location of the groundwater monitoring wells is shown in **Figure 2** and a summary of survey information is provided in **Table 4**. Upon completion of monitoring well installation and surveying, MDNR Well Construction Registration Forms were prepared for each well and submitted to MDNR. Copies of these forms are provided in **Appendix G**.

5.0 GROUNDWATER MONITORING PROGRAM

The groundwater monitoring program for the SCPA Surface Impoundment is described in the following sections.

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5.1 **Baseline Sampling Events**

In accordance with section 257.94(b) of the CCR Rule, before starting detection monitoring, eight baseline (or background) samples were collected for all Appendix III and Appendix IV parameters at all downgradient and upgradient/background monitoring wells prior to October 17, 2017. These samples establish initial baseline datasets that are used for the statistical evaluation of groundwater results.

5.2 **Detection Monitoring**

The Detection Monitoring Program is defined in the CCR Rule in section 257.94 and the following sections outline the procedures for the detection monitoring program.

5.2.1 Sampling Constituents and Monitoring Frequency

Detection monitoring should be completed at a minimum of semi-annually (approximately every 6 months) for all Appendix III constituents (Table 5), unless a demonstration that the need for an alternative monitoring schedule is required. Table 6, lists the analytical methods and practical quantitation limits used for the monitoring program.

5.2.2 Data Evaluation and Response

As required in the CCR Rule, a statistical evaluation of the groundwater data must be completed within 90 days of receiving data from the laboratory. The data will be analyzed using the methods and procedures outlined in the statistical analysis plan (Appendix H).

5.3 **Assessment Monitoring**

Assessment monitoring is outlined in section 257.95 of the CCR Rule and is initiated after a confirmed SSI has been identified and no alternate source demonstration has been completed. In accordance with the CCR Rule, a notification must be prepared and placed within the Facility operating record and on the publically available website stating that an Assessment Monitoring program has been initiated. The purpose of Assessment Monitoring is to determine whether or not groundwater concentrations are at a Statistically Significant Level (SSL) compared to Groundwater Protection Standards (GWPS). Detection Monitoring sampling continues during Assessment Monitoring.

Sampling Constituents and Monitoring Frequency

As outlined in section 257.95 of the CCR Rule, Assessment Monitoring groundwater sampling must begin within 90 days of a confirmed SSI determination. Sampling must be completed at all monitoring wells used in the detection monitoring program, for all Appendix IV analytes (**Table 5**). Within 90 days of receiving





data from this initial Assessment Monitoring sampling event, a second sampling event must be completed analyzing the Appendix IV constituents detected in groundwater during the initial sampling event.

Following this initial phase of the Assessment Monitoring Program, the CCR Rule requires sampling of the full list of Appendix IV constituents on an annual basis (Annual Assessment Event). During the other semi-annual Assessment Sampling Event, only those Appendix IV constituents that are detected during the annual sampling event are to be analyzed and reported. Additionally, verification resampling will be performed within 90 days of receiving data from the laboratory for all detected Appendix IV constituents for each event.

5.3.2 Data Evaluation and Response

As required in the CCR Rule, a statistical evaluation of the groundwater data must be completed within 90 days of receiving data from the laboratory. The data will be analyzed using the methods and procedures outlined in the Statistical Analysis Plan (**Appendix H**).

A GWPS is required for each Appendix IV constituent and must be included in the annual report. The GWPS will be either the MCL or a value based on background data, whichever is higher. The generation of the GWPS is discussed in more detail in the Statistical Analysis Plan (**Appendix H**). Statistical analysis must be completed within 90 days of receiving data from the laboratory. The statistical analysis will determine if any constituents are SSLs greater than the GWPS.

In order to discontinue Assessment Monitoring and return to Detection Monitoring, the concentration of all Appendix III and Appendix IV constituents for all compliance wells must be at levels statistically lower than background levels for two consecutive sampling events (257.95(e)). If any constituent is present at a statistical level above background levels, but below the GWPS, then Assessment Monitoring continues.

5.3.2.1 Responding to a SSL

If the Assessment Monitoring statistical evaluations demonstrate that a SSL has been triggered, then the owner/operator of the CCR unit must complete the following four actions as described in 257.95(g):

- 1. Prepare a notification identifying the constituents in Appendix IV that have exceeded a CCR Unit specific GWPS. This notification must be placed in the facility operating record within 30 days of identifying the SSL (257.95(g)) and 257.105(h)). Additionally, within 30 days of placing the notification in the operating record, the notification must be posted to the internet site (257.107(h)).
- 2. Define the character and extent of the release and any relevant site conditions that may affect the corrective action remedy that is ultimately selected. The characterization must be sufficient to support a complete and accurate assessment of the corrective measures necessary to effectively clean up releases from the CCR Unit and must include at least the following: (No timeframe is specified in the CCR Rule for this action)





- A. Installation of additional monitoring wells that are necessary to define the contaminant plume
- B. Collect data on the nature and estimated quantity of the material released
- C. Install and sample at least one additional monitoring well at the facility boundary in the direction of the contaminant plume migration
- 3. Notify off-site property owners if the contamination plume has migrated offsite on to their property within 30 days of this determination.
- 4. If possible, provide an alternate source demonstration that determines that the SSL is not caused by a release at the facility within 90 days of completing the statistical evaluation. If no alternate source demonstration can be made and the plume is determined to have originated from the CCR Unit, then proceed to corrective action steps in the CCR Rule.
 - D. If no alternate source demonstration is made, and the CCR Unit is an unlined surface impoundment, the closure or retrofit must be initiated.

Actions 1-3 must be completed regardless of whether or not an alternate source demonstration can be made.

5.3.3 Annual Reporting Requirements

In addition to the periodical reporting listed above, an annual groundwater monitoring report will be prepared according to the requirements of 40 CFR §257.90(e). At a minimum, the annual groundwater monitoring report will contain the following information:

- The current status of the groundwater monitoring program
- A projection of key activities planned for the upcoming year
- A map showing the CCR unit and all background (or upgradient) and downgradient monitoring wells included in this monitoring plan
- A discussion of any monitoring wells that were installed or decommissioned during the preceding year or any other changes made to the groundwater monitoring system
- Analytical results from groundwater sampling
- The monitoring data obtained under §§ 257.90 through 257.98, including a summary of the number of groundwater samples that were collected for analysis for each background and downgradient well, the dates the samples were collected, and whether the sample was required by the detection monitoring or assessment monitoring programs
- A narrative discussion of any transition between monitoring programs (e.g., the date and circumstances for transitioning from detection monitoring to assessment monitoring in addition to identifying the constituent(s) detected at a statistically significant increase over background levels)
- If required, an alternate source demonstration that is certified by a professional engineer
- If required, a demonstration that an alternate sampling frequency is needed
- If assessment monitoring is required, a listing of GWPS for each Appendix IV constituent



6.0 GROUNDWATER SAMPLING METHODOLOGY

Sampling will be performed in accordance with accepted practices within the industry and with the provisions of Missouri regulations. The following sections provide details regarding procedures that will be used to collect groundwater samples. Although this section provides reference to specific forms, the use of other equivalent forms to record the necessary data is permissible.

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6.1 Equipment Calibration

Equipment used to record field water quality parameters will be calibrated each day prior to use following manufacturers' recommendations. Calibration solutions for standardization materials will be freshly prepared or from non-expired stock. In the absence of manufacturer or regulatory guidance, field equipment should be calibrated to within +/- 10 percent of the standard (or 0.1 standard units for pH meters). Equipment that fails calibration may not be used. Calibration records will be maintained. A sample field Instrument Calibration Form is included in **Appendix I**.

6.2 Monitoring Well Inspection

Prior to performing any water purging or sampling, each monitoring well will be inspected to assess its integrity. The condition of each monitoring well will be evaluated for any physical damage or other breach of integrity. The security of each monitoring well will be assessed in order to confirm that no outside source constituents have been introduced to the monitoring well.

6.3 Water Level Measurement

To meet the requirements of §257.93(c), water level measurements will be taken at all monitoring wells and prior to the start of any groundwater purging. These measurements will be taken within a 24 hour period and will be recorded on the Record of Water Level Readings form or Groundwater Sample Collection Form (included in **Appendix I**). Static water levels will be measured in each monitoring well prior to purging using an electric meter accurate to 0.01 foot. The measuring probe will be rinsed with distilled or deionized water before and after use at each well.

6.4 Monitoring Well Purging

Prior to collecting samples, each monitoring well will be purged. Purging will be accomplished using either:

- Low-flow (a.k.a., minimal drawdown, or Micropurge) techniques
- Traditional purging techniques where at least three well volumes are evacuated before samples are collected

6.4.1 Low-Flow Sampling Technique

Low-flow groundwater sampling procedures will be used for purging and sampling monitoring wells that are equipped with dedicated pumps and will sustain a pumping rate of at least 100 milliliters per minute (ml/min).





Water will be purged from these wells at low rates in order to minimize drawdown in the well during purging and sampling. Depth to water measurements and field water quality parameters (temperature, pH, turbidity, and conductivity) recorded during purging will be used as criteria to determine when purging has been completed. Sample collection will be initiated immediately after purging at each well.

During water purging, wells will be pumped at rates that minimize drawdown in the well. Purging rates in the range of 100-500 ml/min typically will be used; however, higher rates may be used if sustained by the well. Stabilization of the water column will be considered achieved when three consecutive water level measurements vary by 0.3 foot or less at a pumping rate of no less than 100 ml/min.

At a minimum, field water quality parameter measurements of temperature, pH, turbidity, and conductivity, will be measured during purging at each well. Prior to collecting the initial set of field water quality parameters, the water in the sampling pump and discharge tubing (i.e., pump system volume) remaining from the previous sampling event will be removed.

After evacuating the water in the pump system, collecting field measurements will begin. Depth to water measurements and field water quality parameter measurements will be made during purging. If a field meter equipped with a flow cell is used, an amount of water equal to the volume of the flow cell should be allowed to pass through the flow cell between individual field stabilization measurements. Stabilization will be attained and purging considered complete when three consecutive measurements of each field parameter vary within the following limits:

- ± 0.2 for pH
- ± 3% for Conductivity
- ± 10% for Temperature
- Less than 10 nephelometric turbidity units (NTU) or ± 10% for Turbidity

All data gathered during monitoring well purging will be recorded on a form, an example of which is included in **Appendix I**.

6.4.2 Traditional Purge Techniques

If low-flow sampling is not performed, wells will be purged a minimum of 3 well volumes before collecting a sample. Purging procedures will generally follow those for low-flow sampling including measurement of the field parameters listed above with two exceptions:

- Higher flow rate may be used during purging
- Purging is completed after a minimum of 3 well volumes have been removed (see below)

Even where low-flow sampling is not performed, the sampling goals are to:





- Stabilize field parameters (listed in previous section) prior to collecting samples
- Minimize drawdown in the well

When traditional purge techniques are used, field stabilization measurements will be collected at the beginning of purging and between each well volume purged. The stability criteria will be those described above for low-flow sampling.

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6.4.3 Low Yielding Wells

If a monitoring well purges dry, it will be allowed to recover up to 24 hours before samples are collected. No additional purging will be performed after initially purging the monitoring well dry. If recharge is insufficient to fill all necessary sample bottles, samplers will note this on the field form, and fill as many sample bottles as possible.

6.5 **Sample Collection**

Sampling should take place immediately after purging is complete. Samples will be transferred directly from field sampling equipment into containers supplied by the analytical laboratory appropriate for the constituents being monitored as listed in Table 6. Sample containers will be kept closed until the time each set of sample containers is filled.

6.6 **Equipment Decontamination**

All non-dedicated field equipment that is used for purging or sample collection shall be cleaned with a phosphate-free detergent and triple-rinsed, inside and out, with deionized or distilled water prior to use and between each monitoring well. Decontamination water shall be disposed of at an Ameren approved location. Any disposable tubing used with non-dedicated pumps should be discarded after use at each monitoring well. Clean latex gloves will be worn by sampling personnel during monitoring well purging and sample collection.

6.7 Sample Preservation and Handling

In accordance with §257.93 of the CCR Rule, groundwater samples collected as part of the monitoring program will not be filtered prior to analysis. Once groundwater samples have been collected and preserved in laboratory supplied containers, they will be packed into insulated, ice-filled coolers to be maintained at a temperature as close as possible to 4 degrees Celsius. Groundwater samples will be collected in the designated size and type of containers required for specific parameters. Sample containers will be filled in such a manner as not to lose preservatives by spilling or overfilling. Samples will be delivered to the laboratory or sent via overnight courier following chain-of-custody procedures.

6.8 **Chain-of-Custody Program**

The chain-of-custody (COC) program will allow for tracing sample possession and handling from the time of field collection through laboratory analysis. The COC program includes sample labels, sample seals,





field Groundwater Sample Collection Forms, and COC record. A sample Chain-of-Custody (COC) form is provided in Appendix I.

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Each sample will be assigned a unique sample identification number to be recorded on the sample label. The sample identification number for all samples will be designated differently based on the nature of the samples. Each sample identification number and description will be recorded on the field Groundwater Sample Collection Form and on the COC document.

6.8.1 Sample Labels

Sample labels will be sufficiently durable to remain legible when wet and will contain the following information, written with indelible ink:

- Site and sample identification number
- Monitoring well number or other location
- Date and time of collection
- Name of collector
- Parameters to be analyzed
- Preservative, if applicable

Sample Seal

The shipping container will be sealed to prevent the samples from being disturbed during transport to the laboratory.

6.8.3 Field Forms

All field information must be completely and accurately documented to become part of the final report for the groundwater monitoring event. Example field forms are included in Appendix I. The field forms will document the following information:

- Identification of the monitoring well
- Sample identification number
- Field meter calibration information
- Static water level depth
- Purge volume
- Time monitoring well was purged
- Date and time of collection
- Parameters requested for analysis
- Preservative used
- Field water quality parameter measurements



- Field observations on sampling event
- Name of collector(s)
- Weather conditions including air temperature and precipitation

6.8.4 Chain-of-Custody Record

The COC record is required for tracing sample possession from time of collection to time of receipt at the laboratory. The National Enforcement Investigations Center (NEIC) of USEPA considers a sample to be in custody under any of the following conditions:

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- It is in the individual's possession
- It is in the individual's view after being in his possession
- It was in the individual's possession and he locked it up
- It is in a designated secure area

All environmental samples will be handled under strict COC procedures beginning in the field. The field team leader will be the field sample custodian and will be responsible for ensuring that COC procedures are followed. A COC record will accompany each individual shipment. The record will contain the following information:

- Sample destination and transporter
- Sample identification numbers
- Signature of collector
- Date and time of collection
- Sample type
- Identification of monitoring well
- Number of sample containers in shipping container
- Parameters requested for analysis
- Signature of person(s) involved in the chain of possession
- Inclusive dates of possession

A copy of the completed COC form will be placed in a water resistant bag and accompany the shipment and will be returned to the shipper after the shipping container reaches its destination. The COC record will also be used as the analysis request sheet. When shipping by courier, the courier does not sign the COC record: copies of shipping forms are retained to document custody.

6.9 Temperature Control and Sample Transportation

After collection, sample preservation, and labeling, sample containers will be placed in coolers containing water-ice with the goal of reducing the groundwater samples to a temperature of approximately 4°C or less.





All samples included in the shipping container will be packed in such a manner to minimize the potential for container breakage. Samples will be either hand-delivered or shipped via commercial carrier to the certified analytical laboratory. Custody seals will be placed on the shipping containers if a third party courier is used.



7.0 ANALYTICAL AND QUALITY CONTROL PROCEDURES

7.1 Data Quality Objectives

As part of the evaluation component of the Quality Assurance (QA) program, analytical results will be evaluated for precision, accuracy, representativeness, completeness, and comparability (PARCC). These are defined as follows:

- Precision is the agreement or reproducibility among individual measurements of the same property, usually made under the same conditions
- Accuracy is the degree of agreement of a measurement with the true or accepted value
- Representativeness is the degree to which a measurement accurately and precisely represents a characteristic of a population, parameter, or variations at a sampling point, a process condition, or an environmental condition
- Completeness is a measure of the amount of valid data obtained from a measurement system compared with the amount that was expected to be obtained under correct normal conditions
- Comparability is an expression of the confidence with which one data set can be compared with another data set in regard to the same property

The accuracy, precision and representativeness of data will be functions of the sample origin, analytical procedures and the specific sample matrices. Quality Control (QC) practices for the evaluation of these data quality indicators include the use of accepted analytical procedures, adherence to hold time, and analysis of QC samples (e.g., blanks, replicates, spikes, calibration standards and reference standards).

Quantitative QA objectives for precision and accuracy, along with sensitivity (detection limits) are established in accordance with the specific analytical methodologies, historical data, laboratory method validation studies, and laboratory experience with similar samples. The Representativeness of the analytical data is a function of the procedures used to process the samples.

Completeness is a qualitative characteristic which is defined as the fraction of valid data obtained from a measurement system (e.g., sampling and analysis) compared to that which was planned. Completeness can be less than 100 percent due to poor sample recovery, sample damage, or disqualification of results which are outside of control limits due to laboratory error or matrix-specific interferences. Completeness is documented by including sufficient information in the laboratory reports to allow the data user to assess the quality of the results. The overall completeness goal for each task is difficult to determine prior to data acquisition. For this project, all reasonable attempts will be made to attain 90% completeness or better (laboratory).

Comparability is a qualitative characteristic which allows for comparison of analytical results with those obtained by other laboratories. This may be accomplished through the use of standard accepted methodologies, traceability of standards to the National Bureau of Standards (NBS) or USEPA sources,





use of appropriate levels of quality control, reporting results in consistent, standard units of measure, and participation in inter-laboratory studies designed to evaluate laboratory performance.

Data quality and the standard commercial report package will be evaluated with respect to PARCC criteria using the laboratory's QA practices, use of standard analytical methods, certifications, participation in interlaboratory studies, temperature control, adherence to hold times, and COC documentation (also called Data Validation).

7.2 Quality Assurance/Quality Control Samples

This section describes the various Quality Assurance/Quality Control (QA/QC) samples that will be collected in the field and analyzed in the laboratory and the frequency at which they will be performed.

7.2.1 Field Equipment Rinsate Blanks

In cases where sampling equipment is not dedicated or disposable, an equipment rinsate blank will be collected. The equipment rinsate blanks are prepared in the field using laboratory-supplied analyte-free water. The water is poured over and through each type of sampling equipment following decontamination and submitted to the laboratory for analysis of target constituents. **One rinsate blank will be collected for every 10 samples.**

7.2.2 Field Duplicates

Field duplicates are collected by sampling the same location twice, but the field duplicate is assigned a unique sample identification number. Samplers will document which location is used for the duplicate sample. One field duplicate will be collected for every 10 samples.

7.2.3 Field Blank

Field blanks are collected in the field using laboratory-supplied analyte-free water. The water is poured directly into the supplied sample containers in the field and submitted to the laboratory for analysis of target constituents. One field blank will be collected for every 10 samples.

7.2.4 Laboratory Quality Control Samples

The laboratory will have an established QC check program using procedural (method) blanks, laboratory control spikes, matrix spikes, and duplicates. Details of the internal QC checks used by the laboratory will be found in the laboratory QAP and the published analytical methods. These QC samples will be used to determine if results may have been affected by field activities or procedures used in sample transportation or if matrix interferences are an issue. One (1) Matrix Spike (MS)/ Matrix Spike Duplicate (MSD) set (i.e. one sample plus one MS, and one MSD sample at one location) will be collected per 20 samples. MS/MSD samples will have a naming convention as follows:



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Sample: S-UMW-1DMS: S-UMW-1D-MSMSD: S-UMW-1D-MSD



8.0 DATA EVALUATION AND STATISTICAL ANALYSIS

The following sections describe the evaluation and analysis procedures that are followed upon receipt of the analytical report.

8.1 Evaluation of Rate and Direction of Groundwater Flow

Groundwater elevations will be determined for each sampling event and will be used to develop a groundwater elevation contour map that will be submitted with reports. The direction of groundwater flow will be determined from up-and downgradient relationships as depicted on the potentiometric surface map. Based on these maps, groundwater flow velocities will be estimated for each event.

8.2 Data Validation

Before the data are used for statistical analysis, they will be evaluated by examining the quality control data accompanying the data report from the laboratory. Relevant quality control data could include measures of accuracy (percent recovery), precision (relative percent difference, RPD), and sample contamination (blank determinations). Data that fail any of these checks will be flagged for further evaluation. A Data Quality Review (DQR) may be initiated with the laboratory for any anomalous data.

8.3 Statistical Analysis

Upon completion of the data validation, the data will be submitted for statistical analysis in compliance with 40 CFR §257.93. The detailed statistical analysis plan for the Facility will be included in **Appendix H**.





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TABLES

Groundwater Level Data SCPA Surface Impoundment

Sioux Energy Center, St. Charles County, MO

	Loca	tion ⁶	Top of Casing ⁷	Ground Surface ⁷	Backgroun 3/16/	nd Event 1 /2016		nd Event 2 '2016	Ü	nd Event 3 2016	Backgrour 9/14		Ü	nd Event 5 /2016	U	nd Event 6 2017		nd Event 7 2017		nd Event 8 '2017
Well ID	Northing	Easting	Feet MSL⁵	Feet MSL ⁵	DTW ³	GWE ⁴	DTW ³	GWE ⁴	DTW ³	GWE ⁴	DTW ³	GWE⁴	DTW ³	GWE ⁴	DTW ³	GWE ⁴	DTW ³	GWE ⁴	DTW ³	GWE ⁴
UMW-1D	1121321.4	879420.0	447.16	445.4	27.67	419.49	28.15	419.01	28.28	418.88	28.92	418.24	28.65	418.51	28.89	418.27	29.71	417.45	23.95	423.21
UMW-2D	1120266.7	878981.6	433.86	431.7	14.53	419.33	14.59	419.27	14.90	418.96	15.58	418.28	15.57	418.29	16.40	417.46	17.05	416.81	10.85	423.01
UMW-3D	1120570.4	878251.1	431.67	430.1	12.58	419.09	12.59	419.08	12.98	418.69	13.55	418.12	13.52	418.15	14.20	417.47	14.85	416.82	8.80	422.87
UMW-4D	1121077.9	877859.9	423.52	421.7	4.54	418.98	4.72	418.80	5.02	418.50	5.58	417.94	5.39	418.13	5.80	417.72	6.54	416.98	0.81	422.71
UMW-5D	1121815.0	877799.1	446.66	444.8	27.86	418.80	28.39	418.27	28.50	418.16	29.08	417.58	28.62	418.04	28.55	418.11	29.42	417.24	24.32	422.34
UMW-6D	1122312.0	878639.5	447.02	444.9	28.23	418.79	29.02	418.00	28.98	418.04	29.63	417.39	29.00	418.02	28.75	418.27	29.73	417.29	24.68	422.34
BMW-1D	1121713.6	876740.9	428.28	426.0	9.50	418.78	9.82	418.46	10.16	418.12	10.69	417.59	10.31	417.97	10.49	417.79	11.32	416.96	5.82	422.46
BMW-2D ¹¹	1122766.5	880522.6	438.67	436.8	20.34	418.33	21.34	417.33	21.25	417.42	21.97	416.70	21.09	417.58	20.68	417.99	21.86	416.81	16.81	421.86
BMW-3D	1121798.8	875798.3	426.41	424.2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	8.69	417.72	9.47	416.94	3.89	422.52
Mississippi River	1124029 ²	879444 ²	NA	NA	NA	416.60	NA	416.80	NA	417.30	NA	416.50	NA	417.80	NA	418.50	NA	416.90	NA	422.00
Missouri River	1112870 ²	878170 ²	NA	NA	NA	416.60	NA	420.30	NA	421.19	NA	418.20	NA	415.39	NA	415.39	NA	413.90	NA	422.94

Notes:

- 1.) Groundwater monitoring wells surveyed by Zahner & Associates, Inc. on January 14 and December 8, 2016.
- 2.) * Mississippi and Missouri River gauge locations are estimated.
- 3.) DTW Depth to water measured in feet below top of casing.
- 4.) GWE Groundwater elevation measured in feet above mean sea level.
- 5.) MSL Feet above mean sea level.
- 6.) Horizontal Datum: State Plane Coordinates NAD83 (2000) Missouri East Zone feet.
- 7.) Vertical Datum: NAVD88 feet.
- 8.) River Elevation for the Mississippi River is provided by Ameren.
- 9.) River Elevation for the Missouri River are calculated based on nearby USGS (United States Geological Survey) river elevation gauges.
- 10.) NA Not Applicable.
- 11.) BMW-2D is used as a groundwater elevation piezometer only and is not used for CCR groundwater sampling.

Prepared JSI
Check JS/RJF
Reviewed MNH

Generalized Hydraulic Properties of Uppermost Aquifer SCPA Surface Impoundment Sioux Energy Center, St. Charles County, MO

SCPA Compliance Wells												
(UMW-1D, UMW-2D, UMW-3D, UMW-4D, UMW-5D, UMW-6D)												
Baseline	Baseline	Average Groundwater	Estimated Hydraulic	Mean Hydraulic	Mean Hydraulic	Estimated	Estimated Groundwater					
Sampling	Sampling	Flow Direction	•	Conductivity	Conductivity	Effective	Velocity					
Event	Event Date	(Azimuth)	(Feet/Foot)	(Feet/Day)	(cm/sec)	Porosity	(Feet/Day)					
1	3/16/2016	301.4	0.0004	46.42	1.6E-02	0.35	0.05					
2	5/9/2016	342.6	0.0006	46.42	1.6E-02	0.35	0.08					
3	7/5/2016	325.3	0.0005	46.42	1.6E-02	0.35	0.06					
4	9/14/2016	332.6	0.0004	46.42	1.6E-02	0.35	0.06					
5	11/7/2016	289.5	0.0002	46.42	1.6E-02	0.35	0.03					
6	1/3/2017	204.0	0.0005	46.42	1.6E-02	0.35	0.07					
7	3/8/2017	211.0	0.0003	46.42	1.6E-02	0.35	0.05					
8	6/5/2017	312.0	0.0004	46.42	1.6E-02	0.35	0.06					

Estimated Results (USEPA Tool)					
Resultant Groundwater Flow Direction (Azimuth)	296				
Estimated Annual Net Groundwater Movement (Feet/Year)	13				

Prepared By: JSI Checked By: RJF Reviewed By: MNH

Notes:

- 1. Azimuth and Hydraulic Gradient calculated using the United States Environmental Protection Agency (USEPA) On-Line Tools for Site Assessment Calculation for Hydraulic Gradient (magnitude and direction) available at https://www3.epa.gov/ceampubl/learn2model/part-two/onsite/gradient4plus-ns.html
- 2. Hydraulic conductivity value is the geometric mean of slug test results for the SCPA compliance wells.
- 3. An effective porosity of 0.35 was used based on grain size distributions and published values (Fetter 2000, Cohen 1953, and Johnson 1967).
- 4. Azimuth is measured clockwise in degrees from north.
- 5. cm/sec Centimeters per second.

Monitoring Well Construction Details SCPA Surface Impoundment

Sioux Energy Center, St. Charles County, MO

		Locat	ion ⁴	Top of Casing Elevation	Ground Surface Elevation	Top of Screen	Bottom of Screen	Base of Well	Total Depth
Well ID	Date Installed	Northing	Easting	(FT MSL) ⁵	(FT MSL) ⁵	(FT MSL) ⁵	(FT MSL) ⁵	(FT MSL) ⁵	(FT BGS) ⁵
UMW-1D	12/15/2015	1121321.4	879420.0	447.16	445.4	383.9	374.1	373.7	71.7
UMW-2D	12/17/2015	1120266.7	878981.6	433.86	431.7	386.6	376.8	376.4	55.4
UMW-3D	12/16/2015	1120570.4	878251.1	431.67	430.1	384.3	374.5	374.1	56.0
UMW-4D	12/16/2015	1121077.9	877859.9	423.52	421.7	380.7	370.9	370.5	51.2
UMW-5D	12/17/2015	1121815.0	877799.1	446.66	444.8	384.8	375.0	374.6	70.2
UMW-6D	12/18/2015	1122312.0	878639.5	447.02	444.9	384.1	374.3	373.9	71.0
BMW-1D	12/8/2015	1121713.6	876740.9	428.28	426.0	383.1	373.3	372.9	53.2
BMW-3D	11/8/2016	1121798.8	875798.3	426.41	424.2	381.8	372.0	371.6	52.6

Notes:

- 1.) All elevations and coordinates were surveyed on January 14, 2016 and December 8, 2016 by Zahner and Associates, Inc.
- 2.) FT MSL = Feet Above Mean Sea Level.
- 3.) FT BGS = Feet Below Ground Surface.
- 4.) Horizontal Datum: State Plane Coordinates NAD83 (2000) Missouri East Zone Feet.
- 5.) Vertical Datum: NAVD88 Feet.

Prepared By: JS Checked By: JSI Reviewed By: MNH

Groundwater Quality Monitoring Parameters SCPA Surface Impoundment Sioux Energy Center, St. Charles County, MO

	Monitoring Parameter	Background ²	Detection ³	Assessment ⁴
Field Parameters	Temperature, pH, Conductivity and Dissolved Oxygen	X	Χ	Х
	Boron	X	X	Х
	Calcium	X	Х	Х
	Chloride	X	Х	Х
Appendix III ¹	Fluoride	Х	Х	Х
	Sulfate	Х	Х	Х
	pH	Х	Х	Х
	Total Dissolved Solids (TDS)	Х	Х	Х
	Antimony	X		X
	Arsenic	Х		Х
	Barium	Х		Х
	Beryllium	Х		Х
	Cadmium	Х		Х
	Chromium	X		Х
	Cobalt	Х		Х
Appendix IV ¹	Fluoride	X		Х
	Lead	Х		Х
	Lithium	X		Х
	Mercury	Х		Х
	Molybdenum	Х		Х
	Selenium	Х		Х
	Thallium	Х		Х
	Radium 226 & 228	Х		Х

Notes:

1.) Analyte lists match requirements for monitoring from USEPA Rule 40 CFR parts 257 and 261.

2.) Background will be performed through October 2017 until at least 8 samples are collected.

3.) Approximately 6 months will separate each semi-annual sampling event.

4.) If necessary, assessment monitoring will be performed in accordance with USEPA Rule.

Prepared By: JS

Checked By: MWD Reviewed By: MNH

Analytical Methods and Practical Quantitation Limits SCPA Surface Impoundment Sioux Energy Center, St. Charles County, MO

Analyte	Method Reference	Preservative	Hold Times	PQL (μg/L)	MCL (mg/L)
Appendix III - Detection Monitoring					
Boron	SW-846 6010/MCAWW 200.7	HNO3	6 months	20.0	NA
Calcium	SW-846 6010/MCAWW 200.7	HNO3	6 months	500.0	NA
Chloride	EPA 300.0/325.5/MCAWW 300/SW846 9251/9056	NA	28 days	500.0	NA
Fluoride	EPA 300.0, 300.1	NA	28 days	-	4
рН	4500 H+B-2000	NA	NA	-	NA
Sulfate	EPA 300.0/SW846 300	NA	28 days	2000.0	NA
Total Dissolved Solids (TDS)	2540 C-1997/SM18-20 2540 C	NA	7 days	10000.0	NA
Appendix IV - Assessment Monitoring					
Antimony	SW-846 6010/6020/MCAWW 200.7/200.8	HNO3	6 months	1.0	0.006
Arsenic	SW-846 6010/6020/MCAWW 200.7/200.8	HNO3	6 months	1.0	0.01
Barium	SW-846 6010/6020/MCAWW 200.7/200.8	HNO3	6 months	2.0	2
Beryllium	SW-846 6010/6020/MCAWW 200.7/200.8	HNO3	6 months	1.0	0.004
Cadmium	SW-846 6010/6020/MCAWW 200.7/200.8	HNO3	6 months	0.5	0.005
Chromium	SW-846 6010/6020/MCAWW 200.7/200.8	HNO3	6 months	1.5	0.1
Cobalt	SW-846 6010/6020/MCAWW 200.7/200.8	HNO3	6 months	4.0	NP
Fluoride	EPA 300.0	N/A	28 days	-	4
Lead	SW-846 6020	HNO3	6 months	0.005	0.015
Lithium	SW-846 6010	HNO3	6 months	-	NA
Mercury	SW-846 7470	HNO3	28 days	-	0.002
Molybdenum	SW-846 6010	HNO3	6 months	-	NP
Selenium	SW-846 6010/6020/MCAWW 200.7/200.8	HNO3	6 months	1.0	0.05
Thallium	SW-846 6010/6020/MCAWW 200.7/200.8	HNO3	6 months	0.2	0.002
Radium 226 & 228	SW-846 903.1/SM 6500 904	-	-	1.0 (pCi/L)	5.0 (pCi/L)

Notes:

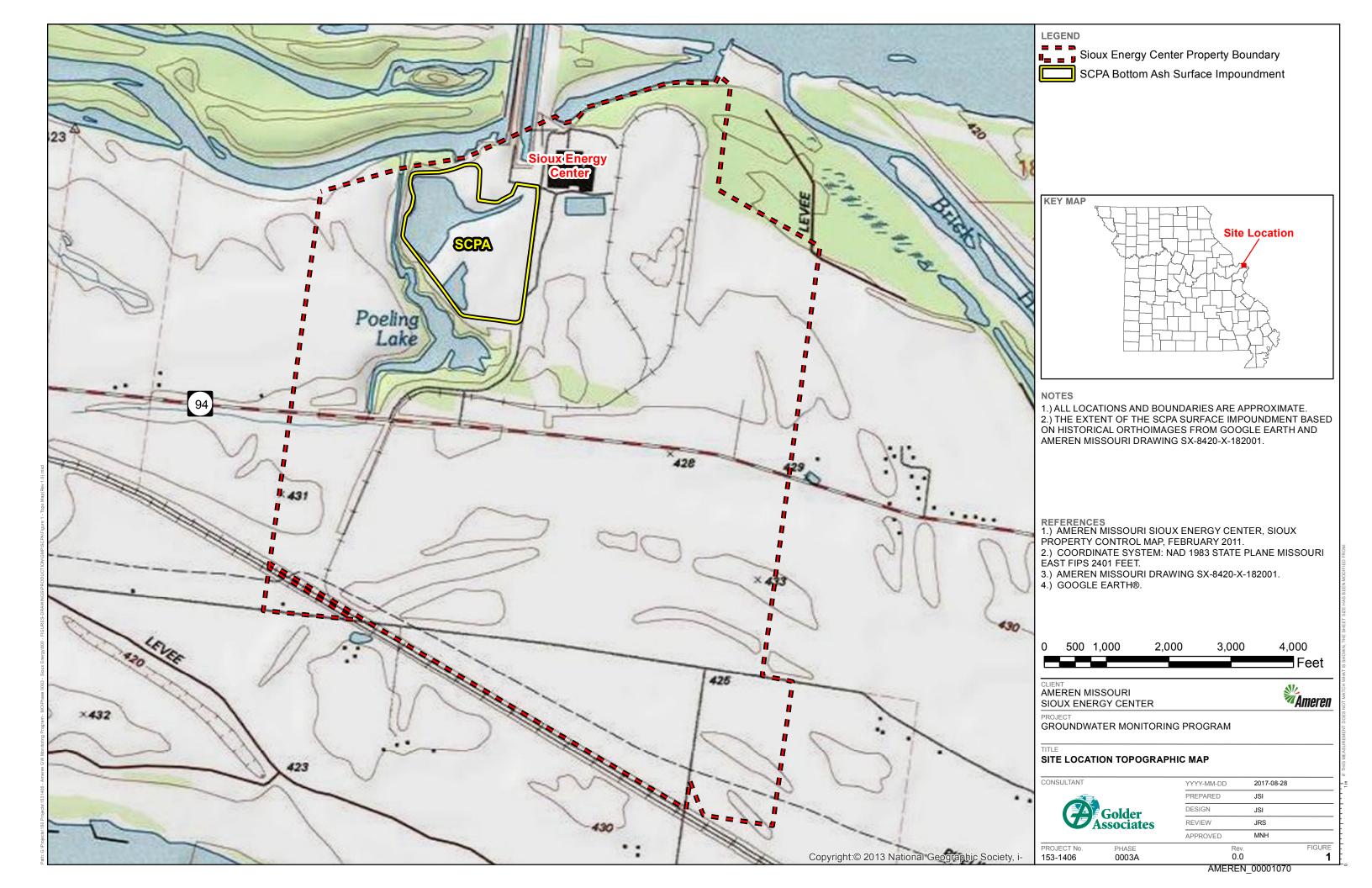
- 1.) NA not applicable.
- 2.) Analyte lists matches requirements for detection and assessment monitoring from United States Environmental Protection Agency (USEPA) Rule 40 CFR parts 257 and 261.
- 3.) SW-846 denotes Test Methods for Evaluating Solid Waste, Physical- Chemical Methods, EPA publication SW-846, 3rd edition, and subsequent updates.
- 4.) MCAWW denotes Methods for the Chemical Analysis of Water and Wastes (MCAWW), United States Environmental Protection Agency (USEPA) published in the 1983.
- 5.) EPA 300 denotes Methods for the Determination of Organic Compounds in Drinking Water Environmental Monitoring Systems Laboratory, Office of Research and Development, USEPA, Cincinnati, Ohio 45268. EPA-300/4-88/039, December 1988 (Revised July 1991).
- 6.) SM18-20 denotes Standard Methods for the Examination of Water and Wastewater, 18th, 19th, and 20th Editions, published by the American Public Health Association, Water Environment Federation, and the American Water Works Association.
- 7.) Other industry-used or agency-approved methods may be used provided that they produce the necessary level of precision and accuracy for data use and reporting.
- 8.) Updates to the methods listed here are approved for use.
- 9.) PQL Practical Quantitation Limit.
- 10.) MCL Maximum Contaminant Level from USEPA 2014 Edition of the Drinking Water Standards and Health Advisories. October 2014. http://water.epa.gov/drink/contaminants/index.cfm.
- 11.) Dash (-) Indicates no information available.
- 12.) μg/L Micrograms per liter.
- 13.) pCi/L Picocuries per liter.
- 14.) NP Not Promulgated.
- 15.) mg/L Milligrams per liter.

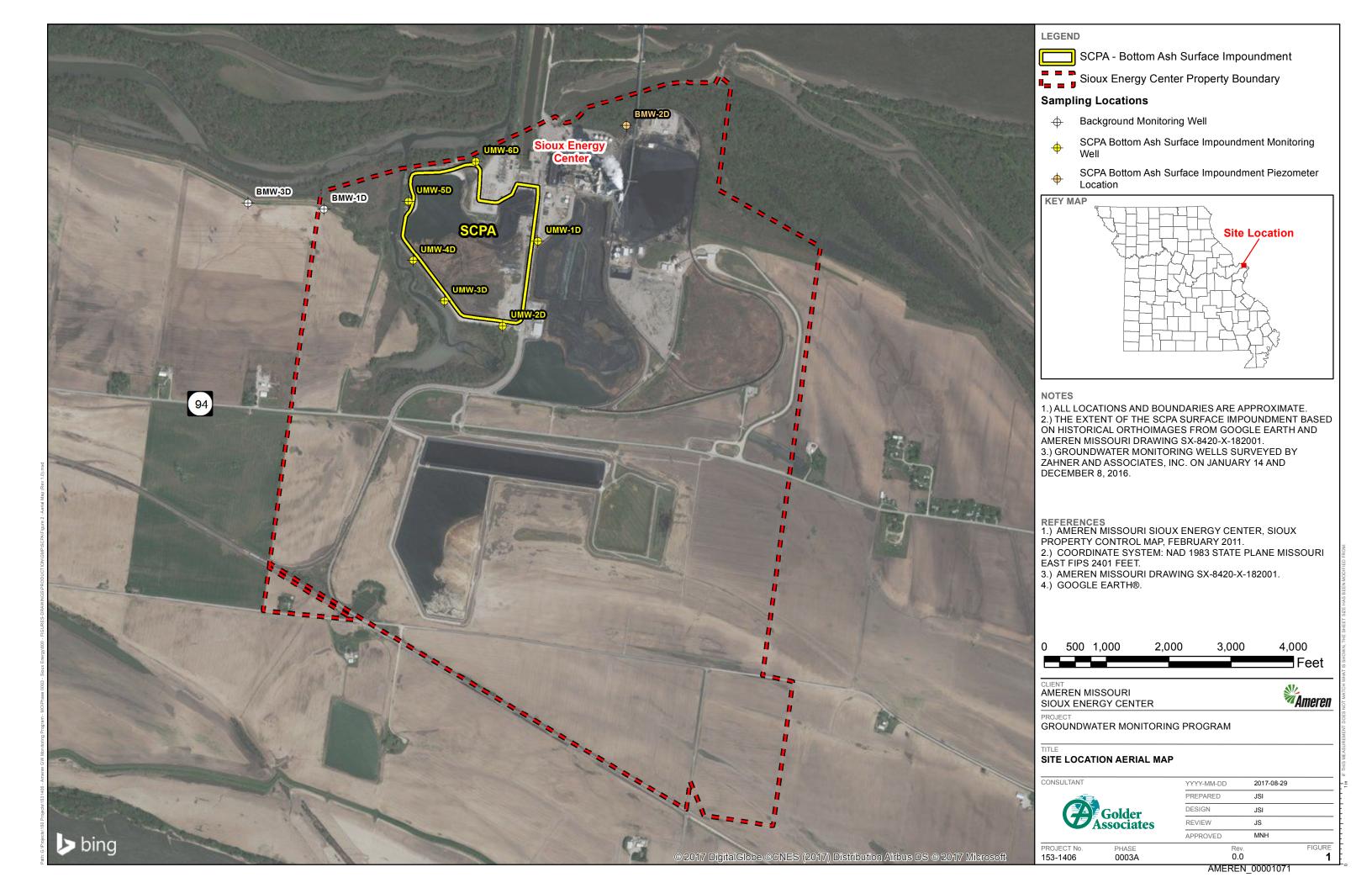
Prepared By: JS Checked By: MWD

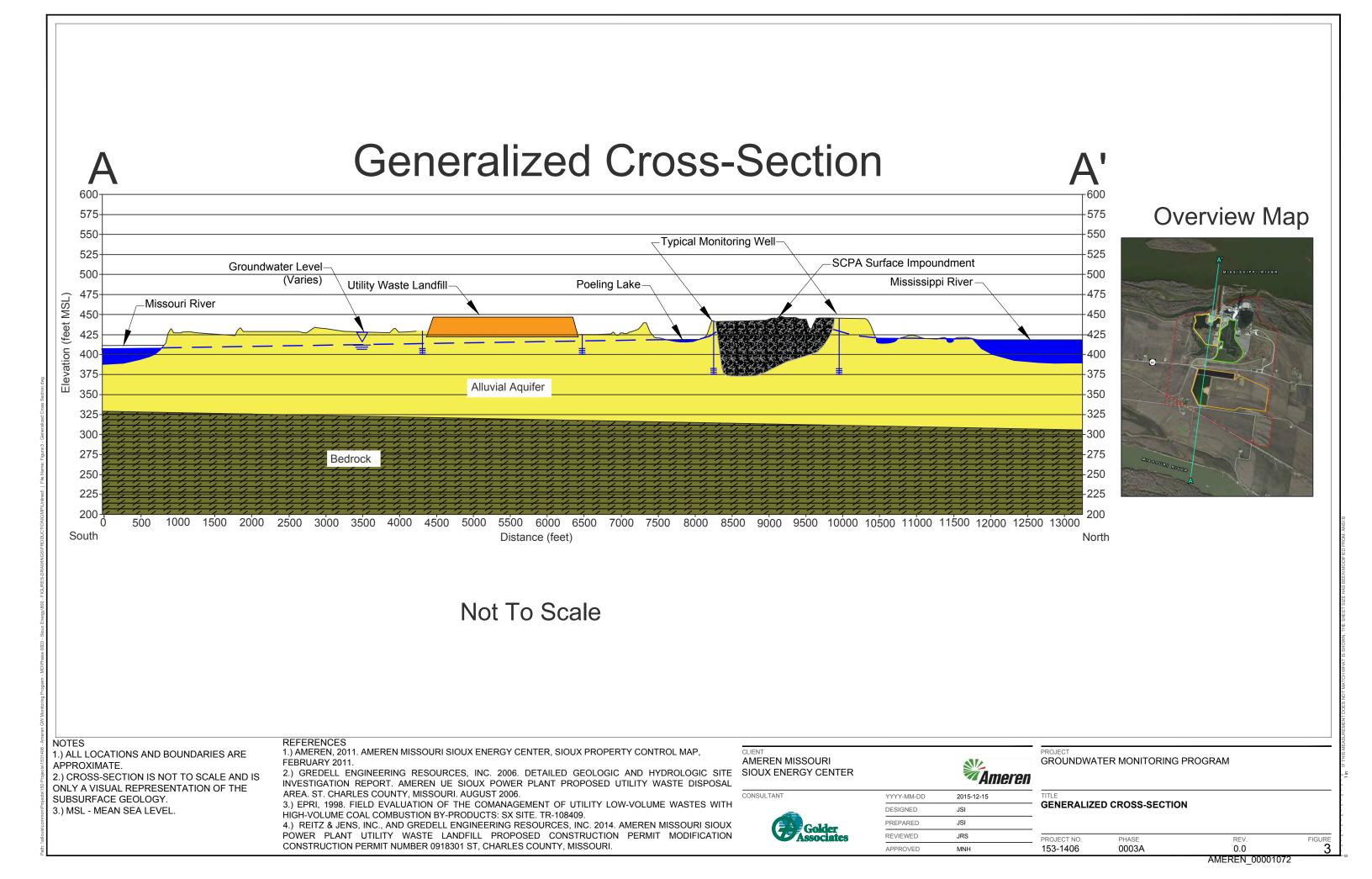
Reviewed By: MNH

Golder Associates

FIGURES







APPENDIX A CCR MONITORING WELL BORING LOGS

RECORD OF BOREHOLE UMW-1D SHEET 1 of 3 PROJECT: Ameren CCR GW Monitoring PROJECT NUMBER: 153-1406.003A DRILLING METHOD: 6" Sonic DATUM: NAVD88 ELEVATION: 445.36 DRILLING METHOD: 0 Sonic
DRILLING DATE: 12/15/2015
DRILL RIG: Mini Sonic (CDD1415) INCLINATION: -90 AZIMUTH: N/A LOCATION: Sioux Energy Center COORDINATES: N: 1,121,321.39 E: 879,420.00 SAMPLES SOIL/ROCK PROFILE **BORING METHOD** DEPTH (feet) GRAPHIC LOG ELEVATION REMARKS REC ATT NUMBER DESCRIPTION TYPE USCS DEPTH - 0 (0.0-2.3) FILL - (GW) GRAVEL, fine to coarse sub-angular gravel, some fine sands, trace non-plastic fines, trace sub-angular cobble; pale yellowish brown (10YR 6/2) to very light gray (N8); non-cohesive, dry, GW (2.3-5.0) CCR - (ML) sandy SILT, non-plastic fines, fine sand; dark gray (N3), FLY ASH; non-cohesive, dry, 1 SO ML - 5 (5.0-11.5) CCR - (ML) SILT, non-plastic fines, trace fine sand, trace sub-angular gravel; grayish black (N2), FLY ASH; non-cohesive, dry, compact 4.7 5.0 SO ML 435.4 10 (10.0) SAA (Same As Above) except, no gravel 10.0 (11.5-17.3) (SM) SILTY SAND, fine sand, non-plastic fines; dark yellowish brown (10YR 4/2); non-cohesive, 5.0 5.0 dry, compact SO 3 SM Sonic - 15 6 (17.3-30.0) (SP) SAND, fine sand; moderate yellowish brown (10YR 5/4); non-cohesive, dry, compact 4 SO - 20 SEC LOGS.GPJ GLDR_CO.GDT 5 SO (23.3) SAA except, trace non-plastic fines; moderate SP 420.4 ft bgs 2/16/2016 - 25 25.0 (25.0) SAA except, no fines; moist RECORD OF BOREHOLE MWD 5.0 5.0 SO 6 415.4 Log continued on next page SCALE: 1 in = 3.8 ft LOGGED: JS DRILLING CONTRACTOR: Cascade CHECKED: JSI Golder DRILLER: J. Drabek REVIEWED: PJJ/MNH **Associates**

10/9/17

GOLDER STL

RECORD OF BOREHOLE UMW-1D SHEET 2 of 3 DRILLING METHOD: 6" Sonic DRILLING DATE: 12/15/2015 DRILL RIG: Mini Sonic (CDD1415) PROJECT: Ameren CCR GW Monitoring PROJECT NUMBER: 153-1406.003A LOÇATION: Sioux Energy Center DATUM: NAVD88 ELEVATION: 445.36 AZIMUTH: N/A INCLINATION: -90 COORDINATES: N: 1,121,321.39 E: 879,420.00 SAMPLES **BORING METHOD** SOIL/ROCK PROFILE DEPTH (feet) ELEVATION GRAPHIC LOG REMARKS REC ATT DESCRIPTION NUMBER USCS TYPE DEPTH (ft) - 30 (30.0-71.7) (SW) SAND, fine to medium sand; moderate yellowish brown (10YR 5/4); non-cohesive, moist, compact 30.0 <u>8.9</u> 10.0 - 35 7 SO 405.4 - 40 (40.0) SAA except, trace sub-rounded gravel; wet 40.0 Sonic <u>9.2</u> 10.0 - 45 SW 8 SO 6 395.4 50.0 GOLDER STL RECORD OF BOREHOLE MWD SEC LOGS.GPJ GLDR_CO.GDT 10/9/17 - 50 (50.0) SAA except, medium dark gray (N4) 9.8 10.0 SO - 55 9 Log continued on next page LOGGED: JS SCALE: 1 in = 3.8 ft DRILLING CONTRACTOR: Cascade CHECKED: JSI Golder DRILLER: J. Drabek REVIEWED: PJJ/MNH Associates

RECORD OF BOREHOLE UMW-1D SHEET 3 of 3 DRILLING METHOD: 6" Sonic DRILLING DATE: 12/15/2015 DRILL RIG: Mini Sonic (CDD1415) PROJECT: Ameren CCR GW Monitoring PROJECT NUMBER: 153-1406.003A LOÇATION: Sioux Energy Center DATUM: NAVD88 ELEVATION: 445.36 AZIMUTH: N/A INCLINATION: -90 COORDINATES: N: 1,121,321.39 E: 879,420.00 SAMPLES **BORING METHOD** SOIL/ROCK PROFILE DEPTH (feet) GRAPHIC LOG ELEVATION REMARKS DESCRIPTION NUMBER USCS TYPE DEPTH - 60 (30.0-71.7) (SW) SAND, fine to medium sand; moderate yellowish brown (10YR 5/4); non-cohesive, moist, compact (Continued) Run #10, Driller pushes sampler down for 11.71 foot run. - 65 6" Sonic SW 10 SO - 70 END OF BORING AT 71.7 FEET BELOW GROUND SURFACE.
FOR WELL DETAILS, SEE WELL CONSTRUCTION LOG UMW-1D. - 75 GOLDER STL RECORD OF BOREHOLE MWD SEC LOGS.GPJ GLDR_CO.GDT 10/9/17 - 80 - 85 LOGGED: JS SCALE: 1 in = 3.8 ft DRILLING CONTRACTOR: Cascade CHECKED: JSI Golder DRILLER: J. Drabek REVIEWED: PJJ/MNH Associates

RECORD OF BOREHOLE UMW-2D SHEET 1 of 2 DRILLING METHOD: 6" Sonic DRILLING DATE: 12/17/2015 DRILL RIG: Mini Sonic (CDD1415) PROJECT: Ameren CCR GW Monitoring PROJECT NUMBER: 153-1406.003A LOÇATION: Sioux Energy Center DATUM: NAVD88 ELEVATION: 431.74 AZIMUTH: N/A INCLINATION: -90 COORDINATES: N: 1,120,266.72 E: 878,981.55 SAMPLES SOIL/ROCK PROFILE **BORING METHOD** DEPTH (feet) GRAPHIC LOG ELEVATION REMARKS REC ATT NUMBER DESCRIPTION TYPE USCS DEPTH - 0 (0.0-6.5) (ML) sandy CLAYEY SILT, low plasticity fines, fine sand; moderate brown (5YR 3/4); cohesive, w<PL, 1.4 5.0 1 SO ML - 5 (6.5-10.0) (SP) SAND, fine sand, some non-plastic fines; dark yellowish brown (10YR 4/2); non-cohesive, dry, SP 10 (10.0-14.0) (ML) CLAYEY SILT, low plasticity fines, some fine sand; grayish brown (5YR 3/2); cohesive, w<PL, soft Water Level 11.26 ft bgs 2/16/2016 ML 3.0 5.0 SO 3 (14.0-20.0) (SP-SM) SAND, fine sand, some non-plastic fines pockets; moderate yellowish brown (10YR 5/4); Sonic non-cohesive, dry, compact - 15 6 SP-SM 2.5 5.0 SO 10/9/17 20 (20.0-55.4) (SW) SAND, fine to coarse sub-rounded sand, trace sub-rounded gravel; dark yellowish brown (10YR 4/2); non-cohesive, moist, compact SEC LOGS.GPJ GLDR_CO.GDT - 25 SW 5 SO RECORD OF BOREHOLE MWD 401.7 Log continued on next page GOLDER STL SCALE: 1 in = 3.8 ft LOGGED: JS DRILLING CONTRACTOR: Cascade CHECKED: JSI Golder DRILLER: J. Drabek REVIEWED: PJJ/MNH Associates

RECORD OF BOREHOLE UMW-2D SHEET 2 of 2 DRILLING METHOD: 6" Sonic DRILLING DATE: 12/17/2015 DRILL RIG: Mini Sonic (CDD1415) PROJECT: Ameren CCR GW Monitoring PROJECT NUMBER: 153-1406.003A LOÇATION: Sioux Energy Center DATUM: NAVD88 ELEVATION: 431.74 AZIMUTH: N/A INCLINATION: -90 COORDINATES: N: 1,120,266.72 E: 878,981.55 SAMPLES **BORING METHOD** SOIL/ROCK PROFILE DEPTH (feet) GRAPHIC LOG ELEVATION REMARKS DESCRIPTION NUMBER TYPE USCS DEPTH (ft) - 30 (20.0-55.4) (SW) SAND, fine to coarse sub-rounded sand, trace sub-rounded gravel; dark yellowish brown (10YR 4/2); non-cohesive, moist, compact (*Continued*) (30.0) SAA (Same As Above) except, medium gray (N5), 30.0 <u>8.0</u> 10.0 - 35 6 SO 40 Run #7. Driller adds a 5 foot section of sample rods and drillers a 15 foot run to total depth. 6" Sonic SW - 45 15.0 15.4 7 SO 10/9/17 - 50 SEC LOGS.GPJ GLDR_CO.GDT - 55 376.3 55.4 END OF BORING AT 55.4 FEET BELOW GROUND SURFACE.
FOR WELL DETAILS, SEE WELL CONSTRUCTION GOLDER STL RECORD OF BOREHOLE MWD LOG UMW-2D. LOGGED: JS SCALE: 1 in = 3.8 ft DRILLING CONTRACTOR: Cascade CHECKED: JSI Golder DRILLER: J. Drabek REVIEWED: PJJ/MNH Associates

RECORD OF BOREHOLE UMW-3D SHEET 1 of 2 DRILLING METHOD: 6" Sonic DRILLING DATE: 12/16/2015 DRILL RIG: Mini Sonic (CDD1415) PROJECT: Ameren CCR GW Monitoring PROJECT NUMBER: 153-1406.003A LOÇATION: Sioux Energy Center DATUM: NAVD88 ELEVATION: 430.14 AZIMUTH: N/A INCLINATION: -90 COORDINATES: N: 1,120,570.37 E: 878,251.10 SAMPLES SOIL/ROCK PROFILE **BORING METHOD** DEPTH (feet) GRAPHIC LOG ELEVATION REMARKS REC ATT NUMBER DESCRIPTION TYPE USCS DEPTH - 0 (0.0-5.0) (ML) CLAYEY SILT, low plasticity fines, some fine sand; dusky yellowish brown (10YR 2/2); cohesive, 1.8 5.0 ML SO - 5 (5.0-11.5) (ML) sandy SILT, non-plastic fines, fine sand; dark yellowish brown (10YR 4/2); non-cohesive, moist ML 10 (11.5-20.0) (SM) SILTY SAND, fine sand, non-plastic fines; dark yellowish brown (10YR 4/2); non-cohesive, moist, compact SO 3 Sonic - 15 6 SM SO 410.1 20.0 10/9/17 20 (20.0-22.8) (CL) SILTY CLAY, low to medium plasticity, some fine sand; medium dark gray (N4); cohesive, w~PL, firm SEC LOGS.GPJ GLDR_CO.GDT CL (22.8-45.0) (SW) SAND, fine to medium sand, sub-rounded, trace non-plastic fines; medium dark gray (N4); non-cohesive, wet, compact - 25 5 SO RECORD OF BOREHOLE MWD SW 400.1 Log continued on next page GOLDER STL SCALE: 1 in = 3.8 ft LOGGED: JS DRILLING CONTRACTOR: Cascade CHECKED: JSI Golder DRILLER: J. Drabek REVIEWED: PJJ/MNH Associates

RECORD OF BOREHOLE UMW-3D SHEET 2 of 2 DRILLING METHOD: 6" Sonic DRILLING DATE: 12/16/2015 DRILL RIG: Mini Sonic (CDD1415) PROJECT: Ameren CCR GW Monitoring PROJECT NUMBER: 153-1406.003A LOÇATION: Sioux Energy Center DATUM: NAVD88 ELEVATION: 430.14 AZIMUTH: N/A INCLINATION: -90 COORDINATES: N: 1,120,570.37 E: 878,251.10 SAMPLES **BORING METHOD** SOIL/ROCK PROFILE DEPTH (feet) GRAPHIC LOG ELEVATION REMARKS DESCRIPTION NUMBER TYPE USCS DEPTH (ft) - 30 (22.8-45.0) (SW) SAND, fine to medium sand, sub-rounded, trace non-plastic fines; medium dark gray (NA); non-cohesive, wet, compact (Continued) (30.0) SAA (Same As Above) except, no fines, trace 30.0 sub-rounded gravel <u>7.0</u> 10.0 - 35 6 SO 40 3.6 5.0 7 SO 6" Sonic 385.1 45.0 - 45 (45.0-56.0) (SP) SAND, fine to medium sand; medium dark gray (N4); non-cohesive, wet, compact - 50 10.0 11.0 SP 8 SO SEC LOGS.GPJ GLDR_CO.GDT - 55 GOLDER STL RECORD OF BOREHOLE MWD END OF BORING AT 56.0 FEET BELOW GROUND SURFACE.
FOR WELL DETAILS, SEE WELL CONSTRUCTION LOG UMW-3D. LOGGED: JS SCALE: 1 in = 3.8 ft DRILLING CONTRACTOR: Cascade CHECKED: JSI Golder DRILLER: J. Drabek REVIEWED: PJJ/MNH Associates

10/9/17

RECORD OF BOREHOLE UMW-4D SHEET 1 of 2 DRILLING METHOD: 6" Sonic DRILLING DATE: 12/16/2015 DRILL RIG: Mini Sonic (CDD1415) PROJECT: Ameren CCR GW Monitoring PROJECT NUMBER: 153-1406.003A LOÇATION: Sioux Energy Center DATUM: NAVD88 ELEVATION: 421.71 AZIMUTH: N/A INCLINATION: -90 COORDINATES: N: 1,121,077.94 E: 877,859.91 SAMPLES SOIL/ROCK PROFILE **BORING METHOD** DEPTH (feet) GRAPHIC LOG ELEVATION REMARKS REC ATT DESCRIPTION NUMBER TYPE USCS DEPTH - 0 (0.0-20.0) (ML) sandy CLAYEY SILT, low plasticity fines, fine sand; dusky yellowish brown (10YR 2/2); cohesive, w<PL, soft Water Level 1.82 ft
 bgs 2/16/2016 2.5 5.0 1 SO 416.7 5.0 - 5 (5.0) SAA (Same As Above) except, dark yellowish brown (10YR 5/4) SO 411.7 10.0 - 10 ML (10.0) SAA except, w~PL Sonic - 15 3 SO 6 10/9/17 - 20 (20.0-30.0) (SM) SILTY SAND, fine to medium sand, low plasticity fines; dark gray (N3); non-cohesive, wet, compact GOLDER STL RECORD OF BOREHOLE MWD SEC LOGS.GPJ GLDR_CO.GDT 10.0 10.0 - 25 SO SM 4 391.7 Log continued on next page SCALE: 1 in = 3.8 ft LOGGED: JS DRILLING CONTRACTOR: Cascade CHECKED: JSI Golder DRILLER: J. Drabek REVIEWED: PJJ/MNH Associates

RECORD OF BOREHOLE UMW-4D SHEET 2 of 2 DRILLING METHOD: 6" Sonic DRILLING DATE: 12/16/2015 DRILL RIG: Mini Sonic (CDD1415) PROJECT: Ameren CCR GW Monitoring PROJECT NUMBER: 153-1406.003A LOÇATION: Sioux Energy Center DATUM: NAVD88 ELEVATION: 421.71 AZIMUTH: N/A INCLINATION: -90 COORDINATES: N: 1,121,077.94 E: 877,859.91 SAMPLES **BORING METHOD** SOIL/ROCK PROFILE DEPTH (feet) GRAPHIC LOG ELEVATION REMARKS REC ATT DESCRIPTION NUMBER USCS TYPE DEPTH (ft) - 30 (30.0-51.2) (SW) SAND, fine to coarse, sub-rounded; medium dark gray (N4); non-cohesive, wet, compact 30.0 10.0 10.0 - 35 5 SO 381.7 - 40 Sonic (40.0) SAA except, trace sub-rounded gravel 40.0 Run #6, Driller pushes sampler down for 11.22 foot run. SW .0 - 45 10.0 11.2 6 SO GOLDER STL RECORD OF BOREHOLE MWD SEC LOGS.GPJ GLDR_CO.GDT 10/9/17 - 50 END OF BORING AT 51.2 FEET BELOW GROUND SURFACE. FOR WELL DETAILS, SEE WELL CONSTRUCTION LOG UMW-4D. - 55 LOGGED: JS SCALE: 1 in = 3.8 ft DRILLING CONTRACTOR: Cascade CHECKED: JSI Golder DRILLER: J. Drabek REVIEWED: PJJ/MNH Associates

RECORD OF BOREHOLE UMW-5D SHEET 1 of 3 DRILLING METHOD: 6" Sonic DRILLING DATE: 12/17/2015 DRILL RIG: Mini Sonic (CDD1415) PROJECT: Ameren CCR GW Monitoring PROJECT NUMBER: 153-1406.003A LOÇATION: Sioux Energy Center DATUM: NAVD88 ELEVATION: 444.81 AZIMUTH: N/A INCLINATION: -90 COORDINATES: N: 1,121,815.05 E: 877,799.09 SAMPLES **BORING METHOD** SOIL/ROCK PROFILE DEPTH (feet) GRAPHIC LOG ELEVATION REMARKS REC ATT DESCRIPTION NUMBER TYPE USCS DEPTH (ft) - 0 (0.0-5.0) (ML) SILT, low plasticity fines, some fine sand; dark yellowish brown (10YR 4/2); cohesive, w<PL, soft 2.6 5.0 ML 1 SO (5.0-25.0) (ML) sandy SILT, low plasticity fines, fine sand; dark yellowish brown (10YR 4/2); cohesive, w<PL, soft 439.8 5.0 - 5 <u>4.2</u> 5.0 SO 434.8 10.0 - 10 (10.0) SAA (Same As Above) except, firm 4.0 5.0 SO 3 Sonic - 15 ML 6 4 SO 424.8 20.0 - 20 (20.0) SAA except, dark gray (N3); stiff SEC LOGS.GPJ GLDR_CO.GDT 5 SO (25.0-32.0) (ML) CLAYEY SILT, low to medium plasticity fines, some fine sand; olive gray (5Y 3/2); cohesive, w~PL, firm - 25 GOLDER STL RECORD OF BOREHOLE MWD 5.0 5.0 ML 6 SO 414.8 Log continued on next page SCALE: 1 in = 3.8 ft LOGGED: JS DRILLING CONTRACTOR: Cascade CHECKED: JSI Golder DRILLER: J. Drabek REVIEWED: PJJ/MNH Associates

10/9/17

RECORD OF BOREHOLE UMW-5D SHEET 2 of 3 DRILLING METHOD: 6" Sonic DRILLING DATE: 12/17/2015 DRILL RIG: Mini Sonic (CDD1415) PROJECT: Ameren CCR GW Monitoring PROJECT NUMBER: 153-1406.003A LOÇATION: Sioux Energy Center DATUM: NAVD88 ELEVATION: 444.81 AZIMUTH: N/A INCLINATION: -90 COORDINATES: N: 1,121,815.05 E: 877,799.09 SAMPLES SOIL/ROCK PROFILE **BORING METHOD** DEPTH (feet) GRAPHIC LOG ELEVATION REMARKS DESCRIPTION NUMBER TYPE USCS DEPTH (ft) (25.0-32.0) (ML) CLAYEY SILT, low to medium plasticity fines, some fine sand; olive gray (5Y 3/2); cohesive, w~PL, firm (Continued) (30.0) SAA except, dark yellowish brown (10YR 4/2) - 30 30.0 ML (32.0-40.0) (SM) SILTY SAND, fine sand, low plasticity fines; dark yellowish brown (10YR 4/2); non-cohesive, wet, compact 10.0 10.0 - 35 7 SO SM 40 (40.0-70.2) (SW) SAND, fine to coarse sand, sub-rounded sand; moderate yellowish brown (10YR 5/4) to light olive gray (5Y 2/2); non-cohesive, wet, compact Sonic - 45 8 SO 6 394.8 50.0 - 50 SW (50.0) SAA except, dark gray (N3) SEC LOGS.GPJ GLDR_CO.GDT 8.2 10.0 SO - 55 9 GOLDER STL RECORD OF BOREHOLE MWD Log continued on next page LOGGED: JS SCALE: 1 in = 3.8 ft DRILLING CONTRACTOR: Cascade CHECKED: JSI Golder DRILLER: J. Drabek REVIEWED: PJJ/MNH Associates

10/9/17

RECORD OF BOREHOLE UMW-5D SHEET 3 of 3 DRILLING METHOD: 6" Sonic DRILLING DATE: 12/17/2015 DRILL RIG: Mini Sonic (CDD1415) PROJECT: Ameren CCR GW Monitoring PROJECT NUMBER: 153-1406.003A LOÇATION: Sioux Energy Center DATUM: NAVD88 ELEVATION: 444.81 AZIMUTH: N/A INCLINATION: -90 COORDINATES: N: 1,121,815.05 E: 877,799.09 SAMPLES **BORING METHOD** SOIL/ROCK PROFILE DEPTH (feet) GRAPHIC LOG ELEVATION REMARKS DESCRIPTION NUMBER USCS TYPE DEPTH (40.0-70.2) (SW) SAND, fine to coarse sand, sub-rounded sand; moderate yellowish brown (10YR 5/4) to light olive gray (5Y 2/2); non-cohesive, wet, compact (Continued) - 60 Sonic - 65 9.2 10.2 SW 10 SO - 70 374.6 70.2 END OF BORING AT 70.2 FEET BELOW GROUND SURFACE. FOR WELL DETAILS, SEE WELL CONSTRUCTION LOG UMW-5D. - 75 GOLDER STL RECORD OF BOREHOLE MWD SEC LOGS.GPJ GLDR_CO.GDT 10/9/17 - 80 - 85 LOGGED: JS SCALE: 1 in = 3.8 ft DRILLING CONTRACTOR: Cascade CHECKED: JSI Golder DRILLER: J. Drabek REVIEWED: PJJ/MNH Associates

RECORD OF BOREHOLE UMW-6D SHEET 1 of 3 DRILLING METHOD: 6" Sonic DRILLING DATE: 12/17/2015 DRILL RIG: Mini Sonic (CDD1415) PROJECT: Ameren CCR GW Monitoring PROJECT NUMBER: 153-1406.003A LOÇATION: Sioux Energy Center DATUM: NAVD88 ELEVATION: 444.91 AZIMUTH: N/A INCLINATION: -90 COORDINATES: N: 1,122,311.97 E: 878,639.45 SAMPLES SOIL/ROCK PROFILE **BORING METHOD** DEPTH (feet) GRAPHIC LOG ELEVATION REMARKS REC ATT DESCRIPTION NUMBER TYPE USCS DEPTH - 0 (0.0-1.0) FILL - (SW) SAND, fine to coarse sub-rounded sand; moderate yellowish brown (10YR 5/4); SW non-cohesive, dry, loose (1.0-10.0) (ML) sandy CLAYEY SILT, low plasticity fines, fine sand; dark yellowish brown (10YR 4/2); cohesive, 4.4 5.0 1 SO 439.9 5.0 - 5 (5.0) SAA (Same As Above) except, dark yellowish ML brown (10YR 4/2) to medium dark gray (N4) SO 10 (10.0-20.0) (ML) sandy SILT, low plasticity fines, fine sand; dark gray (N3); cohesive, w<PL, firm 4.8 5.0 SO 3 Sonic - 15 ML 6 4 SO 10/9/17 - 20 (20.0-30.0) (SP) SAND, fine sand, some non-plastic fines seams; dark gray (N3) to dark yellowish brown (10YR 4/2); non-cohesive, moist, compact SEC LOGS.GPJ GLDR_CO.GDT 5 SO SP - 25 Water Level 25.53 ft bgs 2/16/2016 GOLDER STL RECORD OF BOREHOLE MWD 5.0 5.0 SO 6 414.9 Log continued on next page SCALE: 1 in = 3.8 ft LOGGED: JS DRILLING CONTRACTOR: Cascade CHECKED: JSI Golder DRILLER: J. Drabek REVIEWED: PJJ/MNH Associates

RECORD OF BOREHOLE UMW-6D SHEET 2 of 3 DRILLING METHOD: 6" Sonic DRILLING DATE: 12/17/2015 DRILL RIG: Mini Sonic (CDD1415) PROJECT: Ameren CCR GW Monitoring PROJECT NUMBER: 153-1406.003A LOÇATION: Sioux Energy Center DATUM: NAVD88 ELEVATION: 444.91 AZIMUTH: N/A INCLINATION: -90 COORDINATES: N: 1,122,311.97 E: 878,639.45 SAMPLES SOIL/ROCK PROFILE **BORING METHOD** DEPTH (feet) GRAPHIC LOG ELEVATION REMARKS REC ATT DESCRIPTION NUMBER TYPE USCS DEPTH (ft) - 30 (30.0-38.5) (CL) SILTY CLAY, medium plasticity fines, trace fine sand; dark yellowish brown (10YR 4/2); cohesive, w~PL, firm 30.0 CL <u>9.6</u> 10.0 - 35 7 SO (38.5-71.0) (SW) SAND, fine to coarse sub-rounded sand, trace non-plastic fines seams; moderate brown (5YR 3/4); non-cohesive, wet, compact 404.9 40.0 40 (40.0) SAA except, no fines; moderate brown (5YR 3/4) to moderate yellowish brown (10YR 5/4) Sonic 10.0 10.0 - 45 8 SO 6 SW 394.9 50.0 10/9/17 - 50 (50.0) SAA except, trace sub-rounded gravels, dark gray GOLDER STL RECORD OF BOREHOLE MWD SEC LOGS.GPJ GLDR_CO.GDT 9.8 10.0 SO - 55 9 Log continued on next page LOGGED: JS SCALE: 1 in = 3.8 ft DRILLING CONTRACTOR: Cascade CHECKED: JSI Golder DRILLER: J. Drabek REVIEWED: PJJ/MNH Associates

RECORD OF BOREHOLE UMW-6D SHEET 3 of 3 DRILLING METHOD: 6" Sonic DRILLING DATE: 12/17/2015 DRILL RIG: Mini Sonic (CDD1415) PROJECT: Ameren CCR GW Monitoring PROJECT NUMBER: 153-1406.003A LOCATION: Sioux Energy Center DATUM: NAVD88 ELEVATION: 444.91 AZIMUTH: N/A INCLINATION: -90 COORDINATES: N: 1,122,311.97 E: 878,639.45 SAMPLES **BORING METHOD** SOIL/ROCK PROFILE DEPTH (feet) GRAPHIC LOG ELEVATION REMARKS DESCRIPTION NUMBER USCS TYPE DEPTH - 60 (38.5-71.0) (SW) SAND, fine to coarse sub-rounded sand, trace non-plastic fines seams; moderate brown (5YR 3/4); non-cohesive, wet, compact (Continued) - 65 Sonic 7.5 11.0 SW 10 SO .0 - 70 END OF BORING AT 71.0 FEET BELOW GROUND SURFACE.
FOR WELL DETAILS, SEE WELL CONSTRUCTION LOG UMW-6D. - 75 GOLDER STL RECORD OF BOREHOLE MWD SEC LOGS.GPJ GLDR_CO.GDT 10/9/17 - 80 - 85 LOGGED: JS SCALE: 1 in = 3.8 ft DRILLING CONTRACTOR: Cascade CHECKED: JSI Golder DRILLER: J. Drabek REVIEWED: PJJ/MNH Associates

RECORD OF BOREHOLE BMW-1D SHEET 1 of 2 PROJECT: Ameren CCR GW Monitoring PROJECT NUMBER: 153-1406.003A DRILLING METHOD: 6" Sonic DATUM: NAVD88 ELEVATION: 426.04 DRILLING METHOD: 0 Some DRILLING DATE: 12/5/2015 DRILL RIG: Mini Sonic (CDD1415) INCLINATION: -90 AZIMUTH: N/A LOCATION: Sioux Energy Center COORDINATES: N: 1,121,713.60 E: 876,740.85 SAMPLES **BORING METHOD** SOIL/ROCK PROFILE DEPTH (feet) GRAPHIC LOG ELEVATION REMARKS REC ATT NUMBER DESCRIPTION TYPE USCS DEPTH (ft) - 0 (0.0-15.0) (ML) sandy SILT, non-plastic fines, poorly graded fine sand; dark yellowish brown (10YR 4/2); cohesive, w<PL, soft 2.5 5.0 1 SO - 5 Water Level 6.46 ft bgs 2/16/2016 ML 10 (11.3) SAA (Same As Above) except, low plasticity fines; firm 5.0 5.0 SO 3 Sonic - 15 (15.0-17.8) (SW) SAND, fine to coarse sub-rounded 6 sand, trace non-plastic fines; moderate yellowish brown (10YR 5/4); non-cohesive, moist, compact SW <u>5.0</u> 5.0 4 SO (17.8-20.0) (CL) SILTY CLAY, low to medium plasticity fines, trace fine sand; light olive gray (5Y 5/2); cohesive, w~PL, stiff CL 406.0 20.0 20 (20.0-21.6) (SP-SM) SAND, fine sand, non-plastic fines; (20) Engine of drill rig breaks down on 12/5/15. Restart drilling with fixed rig on 12/8/15. light brown (10YR 5/4); non-cohesive, wet, compact SP-SM Run #5, Driller notes sample material may be mixed up due to rig breakdown. 404.4 (21.6-40.0) (SP) SAND, fine to medium sub-rounded sand, trace non-plastic fines; pale yellowish brown (10YR 6/2) to light olive gray (5Y 5/2); non-cohesive, wet, compact - 25 5 SO SP RECORD OF BOREHOLE MWD 398.5 (27.5) SAA except, color changes to grayish olive gray 27.5 (5GY 3/2) 397.5 (28.5) SAA except, 1 inch layer of black (N1) organics 28.5 396.0 30 Log continued on next page SCALE: 1 in = 3.8 ft LOGGED: JSI/JS

CHECKED: JSI

REVIEWED: PJJ/MNH

10/9/17

GLDR CO.GDT

SEC LOGS.GPJ

GOLDER STL

DRILLING CONTRACTOR: Cascade

DRILLER: J. Drabek

AMEREN_00001089

Golder

Associates

RECORD OF BOREHOLE BMW-1D SHEET 2 of 2 DRILLING METHOD: 6" Sonic DRILLING DATE: 12/5/2015 DRILL RIG: Mini Sonic (CDD1415) PROJECT: Ameren CCR GW Monitoring PROJECT NUMBER: 153-1406.003A DATUM: NAVD88 ELEVATION: 426.04 AZIMUTH: N/A INCLINATION: -90 COORDINATES: N: 1,121,713.60 E: 876,740.85 LOCATION: Sioux Energy Center SAMPLES SOIL/ROCK PROFILE **BORING METHOD** DEPTH (feet) GRAPHIC LOG ELEVATION REMARKS REC ATT DESCRIPTION NUMBER TYPE USCS DEPTH (ft) - 30 (21.6-40.0) (SP) SAND, fine to medium sub-rounded sand, trace non-plastic fines; pale yellowish brown (10YR 6/2) to light olive gray (5Y 5/2); non-cohesive, wet, compact (Continued) 30.0 (30.0) SAA except, medium gray (N5) <u>9.5</u> 10.0 - 35 SP 6 SO 387.5 (38.5) SAA except, trace coarse sand 38.5 40 Run #7, Sample appears to be compacted while being extruded into sample bags. Measured field recovery: 7.0/10.0 Estimated actual recovery: 8.5/10.0. (40.0-44.0) (SM) SILTY SAND, fine sand, non-plastic fines; medium gray (N5); non-cohesive, wet, compact .0 SM (44.0-53.2) (SW) SAND, fine to coarse sub-rounded sand, trace sub-rounded gravel; medium gray (N5); non-cohesive, wet, compact - 45 7 SO SW 376.0 - 50 (50.0) SAA except, trace sub-rounded cobbles 50.0 SEC LOGS.GPJ GLDR_CO.GDT 2.6 3.2 8 SO END OF BORING AT 53.2 FT BELOW GROUND SURFACE.
FOR WELL DETAILS, SEE WELL CONSTRUCTION LOG BMW-1D. - 55 GOLDER STL RECORD OF BOREHOLE MWD SCALE: 1 in = 3.8 ft LOGGED: JSI/JS DRILLING CONTRACTOR: Cascade CHECKED: JSI Golder DRILLER: J. Drabek REVIEWED: PJJ/MNH **Associates**

10/9/17

RECORD OF BOREHOLE BMW-3D SHEET 1 of 2 PROJECT: Ameren CCR GW Monitoring PROJECT NUMBER: 153-1406.003A LOÇATION: Sioux Energy Center DRILLING METHOD: 6" Sonic DATUM: NAVD88 ELEVATION: 424.16 DRILLING DATE: 11/8/2016 AZIMUTH: N/A INCLINATION: -90 DRILL RIG: Geoprobe (8140CC) COORDINATES: N: 1,121,798.78 E: 875,792.27 SAMPLES SOIL/ROCK PROFILE **BORING METHOD** DEPTH (feet) GRAPHIC LOG ELEVATION REMARKS DESCRIPTION NUMBER TYPE USCS DEPTH - 0 (0.0-1.0) (CH) CLAY, medium to high plasticity fines, some organics; dusky brown (5YR 2/2); cohesive, w>PL, СН (1.0-13.9) (CL) SILTY CLAY, medium plasticity fines; pale brown (5YR 5/2); cohesive, w~PL, soft 5.0 5.0 1 SO - 5 CL SO - 10 3 SO 410.3 13.9 (13.9-15.0) (SM) SILTY SAND, fine sand, non-plastic fines; moderate brown (5YR 3/4); non-cohesive, wet, SM Sonic 409.2 15.0 - 15 (15.0-43.9) (SP) SAND, fine to medium sub-angular sand, trace non-plastic fines; light brown (5YR 6/4); 6 4 SO 10/9/17 - 20 SEC LOGS.GPJ GLDR_CO.GDT SP 5 SO 400.7 (23.5) Same As Above (SAA) except color to pale brown (5YR 5/2) 23.5 399.2 25.0 - 25 (25.0) SAA except color to medium gray (N5) GOLDER STL RECORD OF BOREHOLE MWD 4.0 5.0 6 SO Log continued on next page LOGGED: MSG SCALE: 1 in = 3.8 ft DRILLING CONTRACTOR: Cascade CHECKED: JS Golder DRILLER: M. Rodrigues REVIEWED: MNH Associates

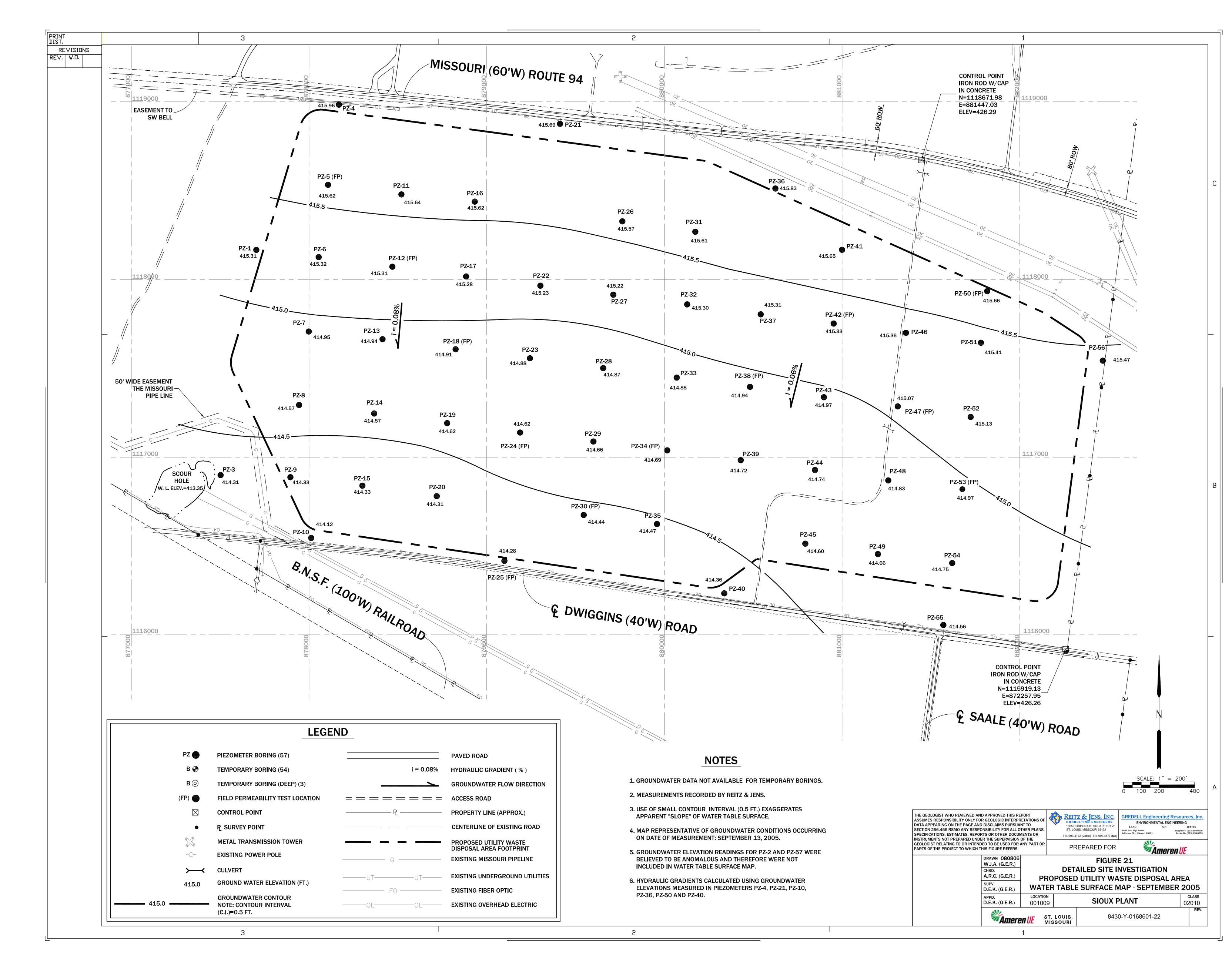
RECORD OF BOREHOLE BMW-3D SHEET 2 of 2 PROJECT: Ameren CCR GW Monitoring PROJECT NUMBER: 153-1406.003A DRILLING METHOD: 6" Sonic DATUM: NAVD88 ELEVATION: 424.16 DRILLING DATE: 11/8/2016 AZIMUTH: N/A INCLINATION: -90 LOCATION: Sioux Energy Center DRILL RIG: Geoprobe (8140CC) COORDINATES: N: 1,121,798.78 E: 875,792.27 SAMPLES SOIL/ROCK PROFILE **BORING METHOD** DEPTH (feet) GRAPHIC LOG ELEVATION REMARKS DESCRIPTION NUMBER TYPE USCS DEPTH (ft) - 30 (15.0-43.9) (SP) SAND, fine to medium sub-angular sand, trace non-plastic fines; light brown (5YR 6/4); non-cohesive, wet, compact *(Continued)* (30.0) Run #7, some of the sample fell on the ground while being extruded. Actual recovery is likely higher. 1.5 5.0 7 SO - 35 SP 40 Sonic SO 9 6 380.3 43.9 (43.9-45.0) (GC) CLAYEY GRAVEL, fine to coarse sub-angular to sub-rounded gravel, low to medium plasticity fines; medium gray (N5); non-cohesive, wet, GC 379.2 45.0 - 45 dense (45.0-50.0) (SW) SAND, well graded sub-angular sand, trace fine to coarse sub-angular gravel, some medium plasticity fines pockets; medium gray (N5); non-cohesive, wet, compact SW 10 SO 50 (50.0-55.0) (ML) sandy SILT, non-plastic fines, fine sand, some wood fragments; medium gray (N5); non-cohesive, w~PL, dense GLDR_CO.GDT 371.7 52.5 ML 11 SO (52.5) Driller hits something hard. Likely (52.5) SAA except driller notes he hit something hard. likely boulder of gravel. boulder or cobble. - 55 END OF BORING AT 55.0 FEET BELOW GROUND SURFACE.
FOR WELL DETAILS, SEE WELL CONSTRUCTION RECORD OF BOREHOLE MWD LOGGED: MSG SCALE: 1 in = 3.8 ft DRILLING CONTRACTOR: Cascade CHECKED: JS Golder DRILLER: M. Rodrigues REVIEWED: MNH **Associates**

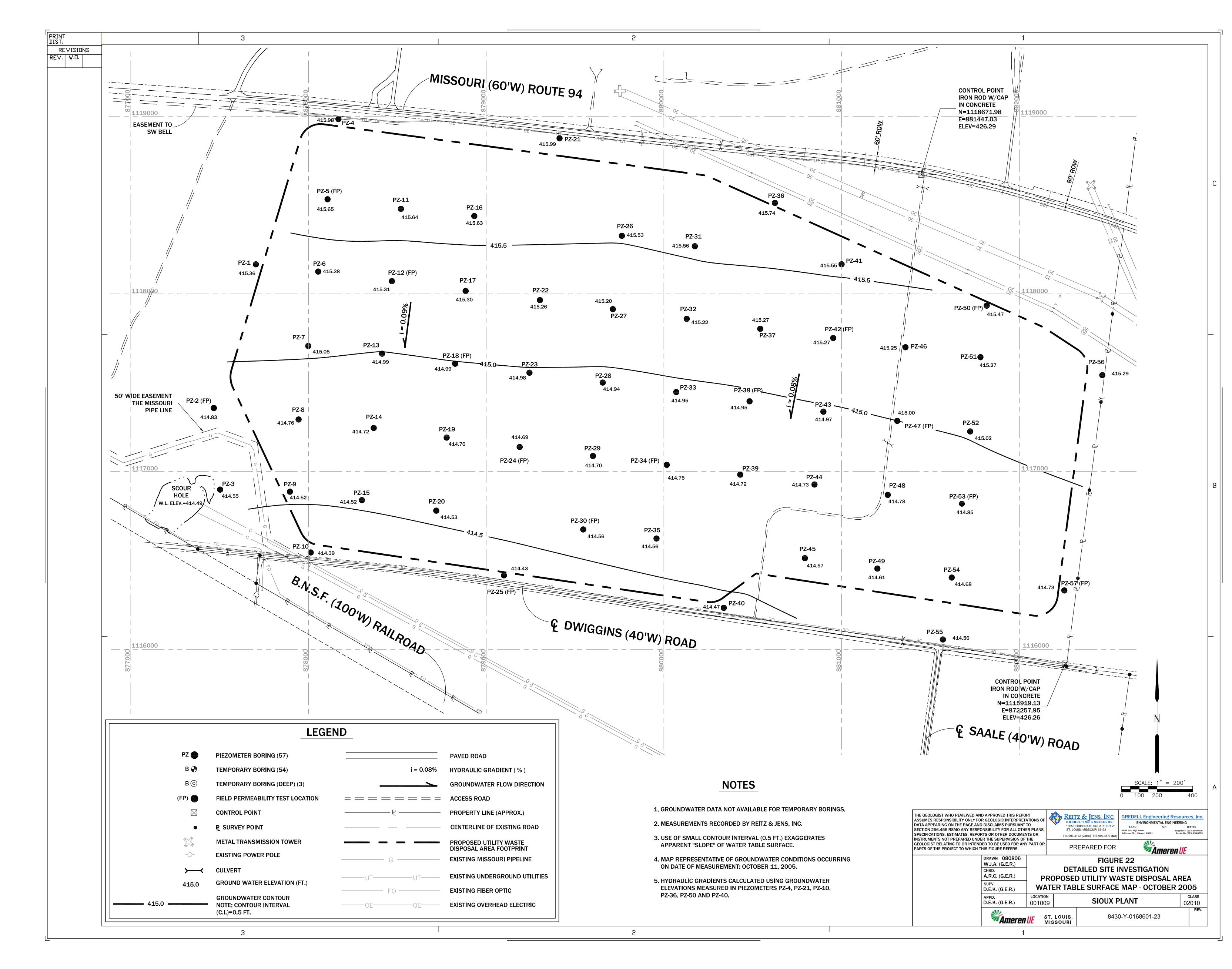
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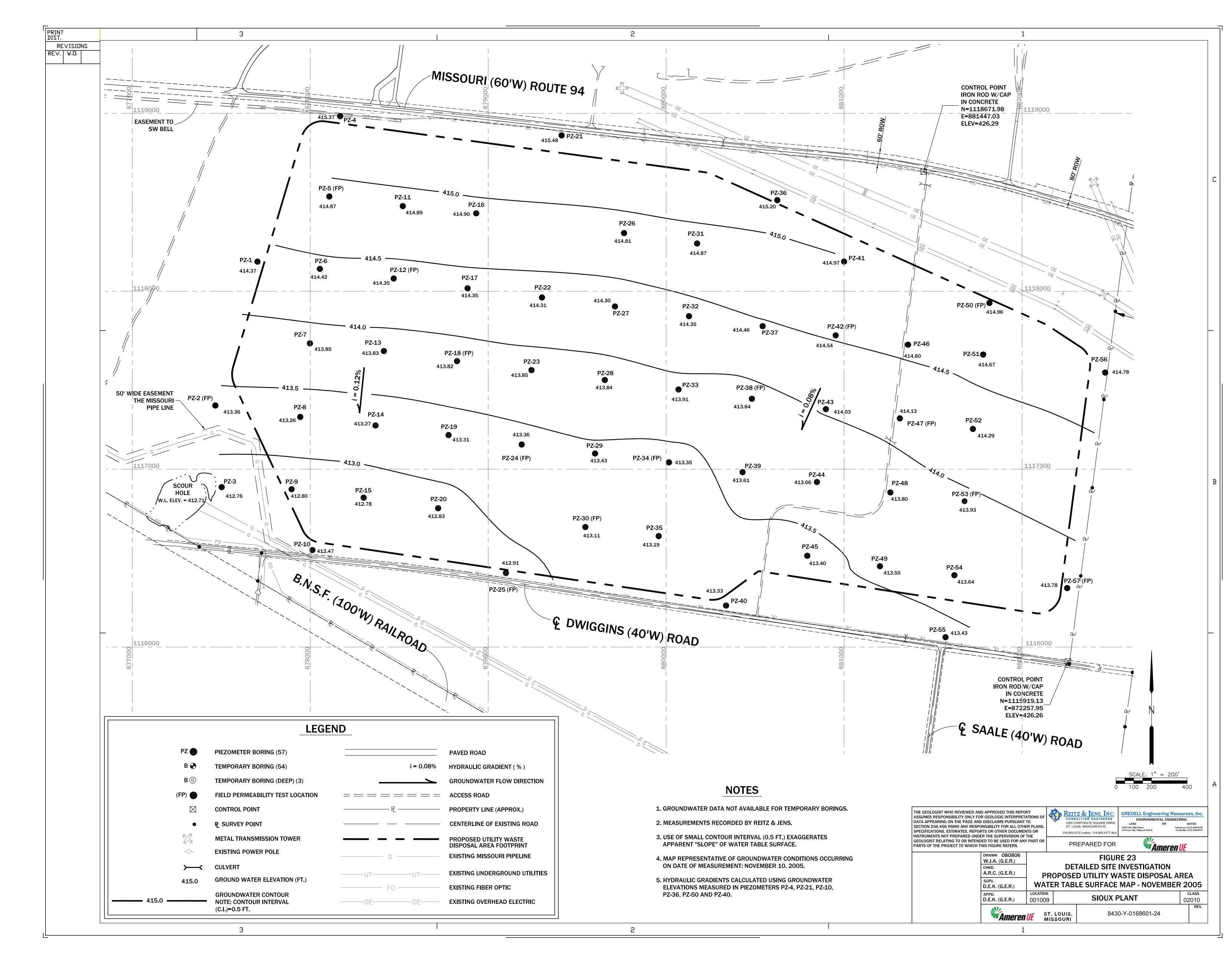
SEC LOGS.GPJ

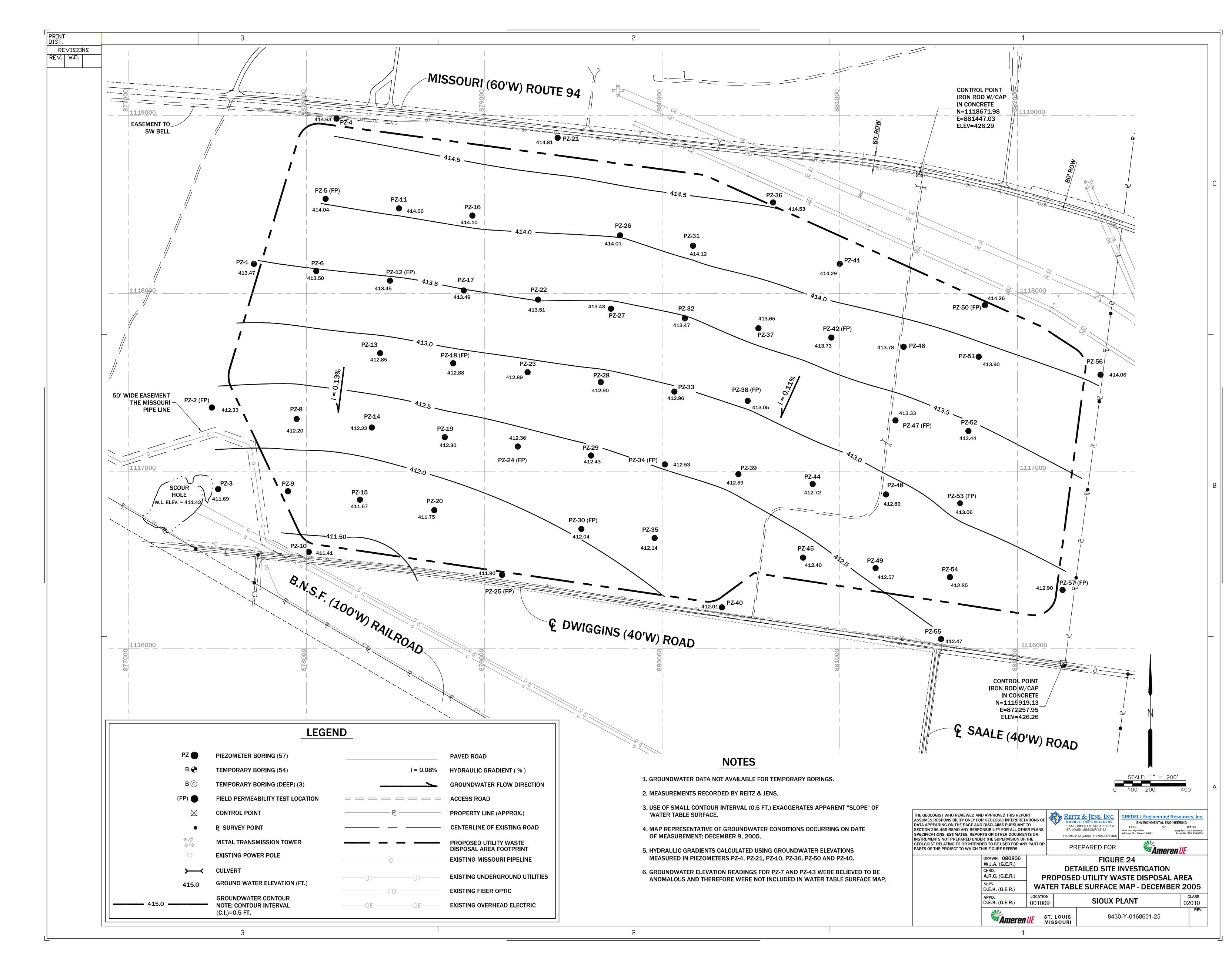
GOLDER STL

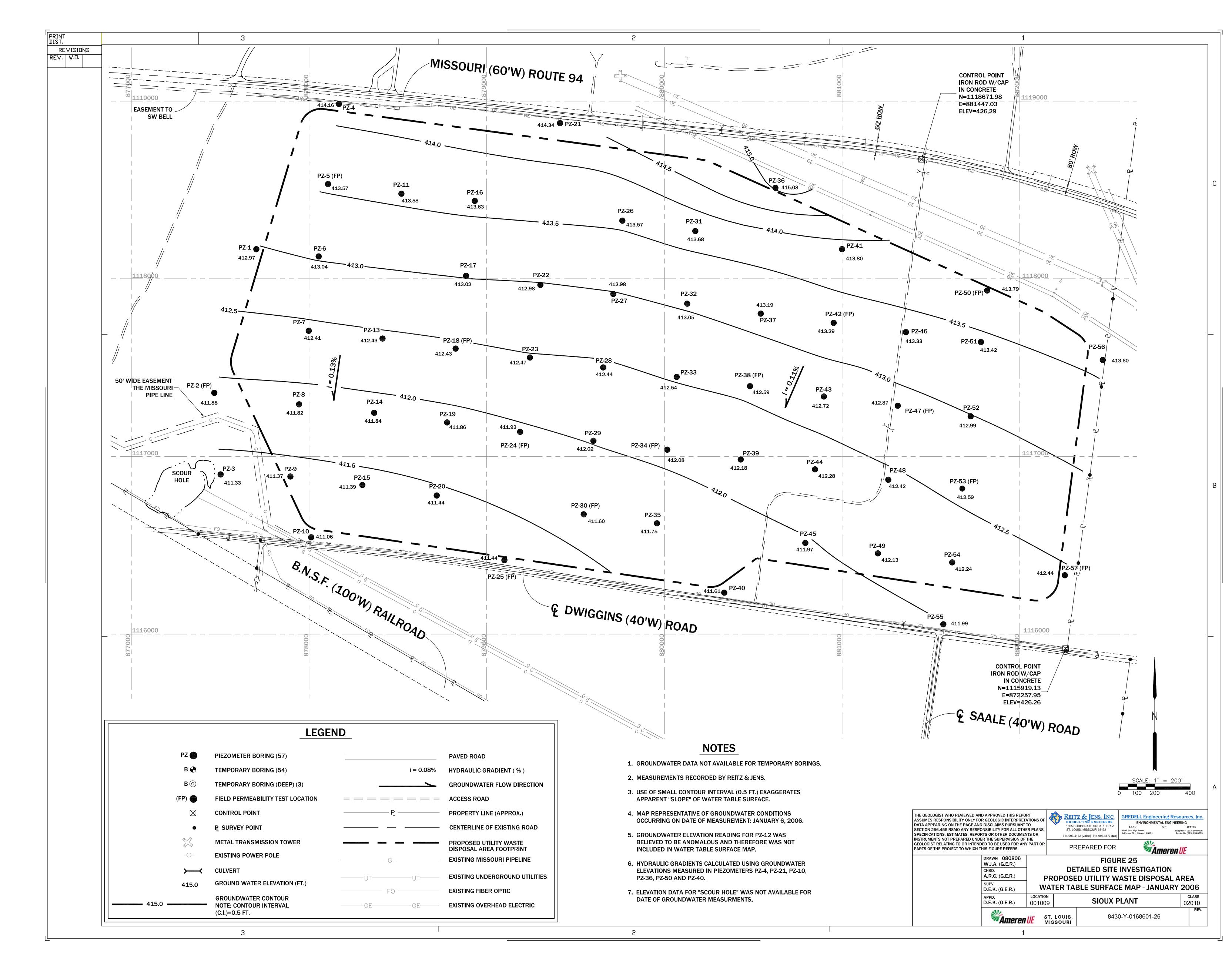
APPENDIX B HISTORICAL POTENTIOMETRIC SURFACE MAPS

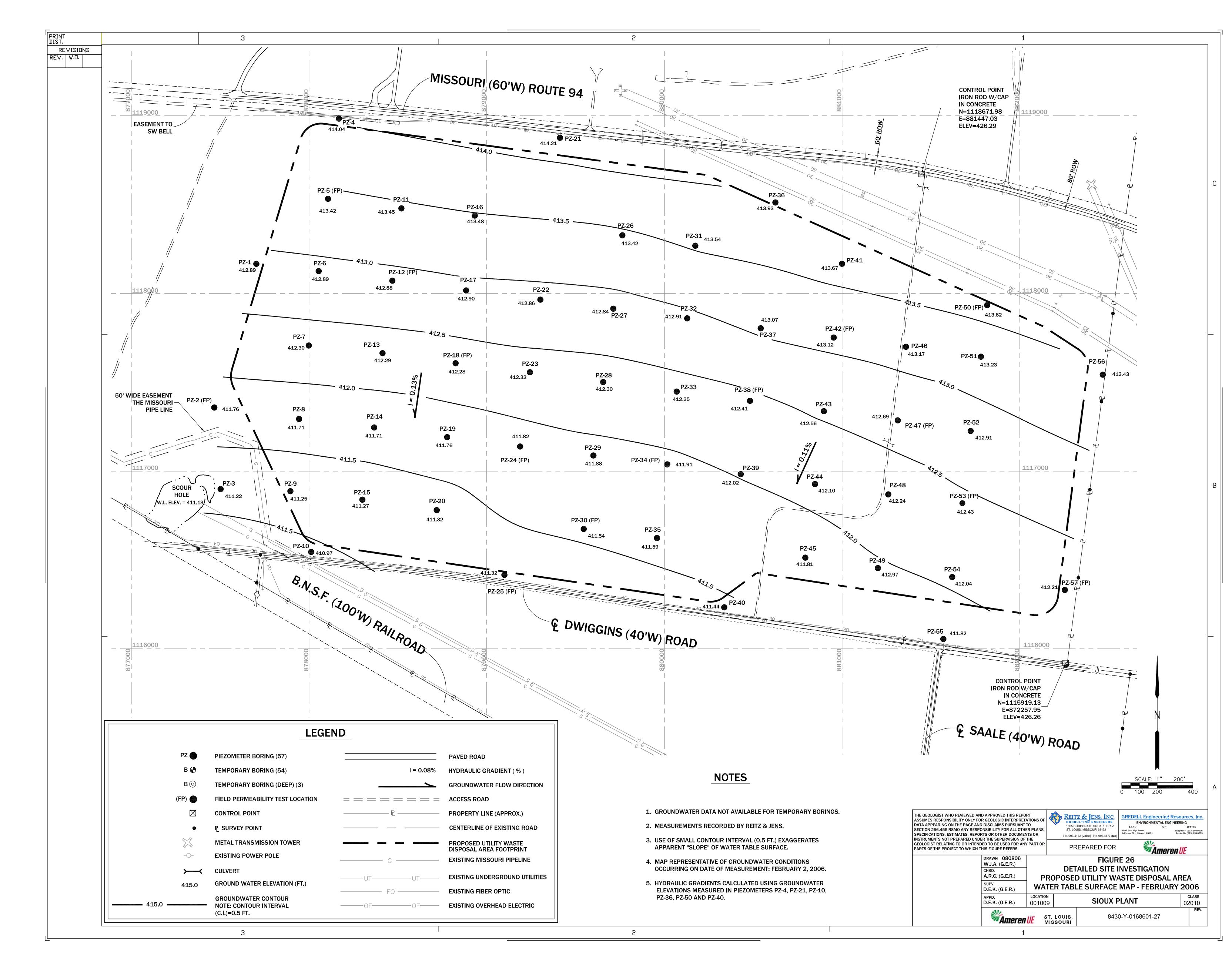


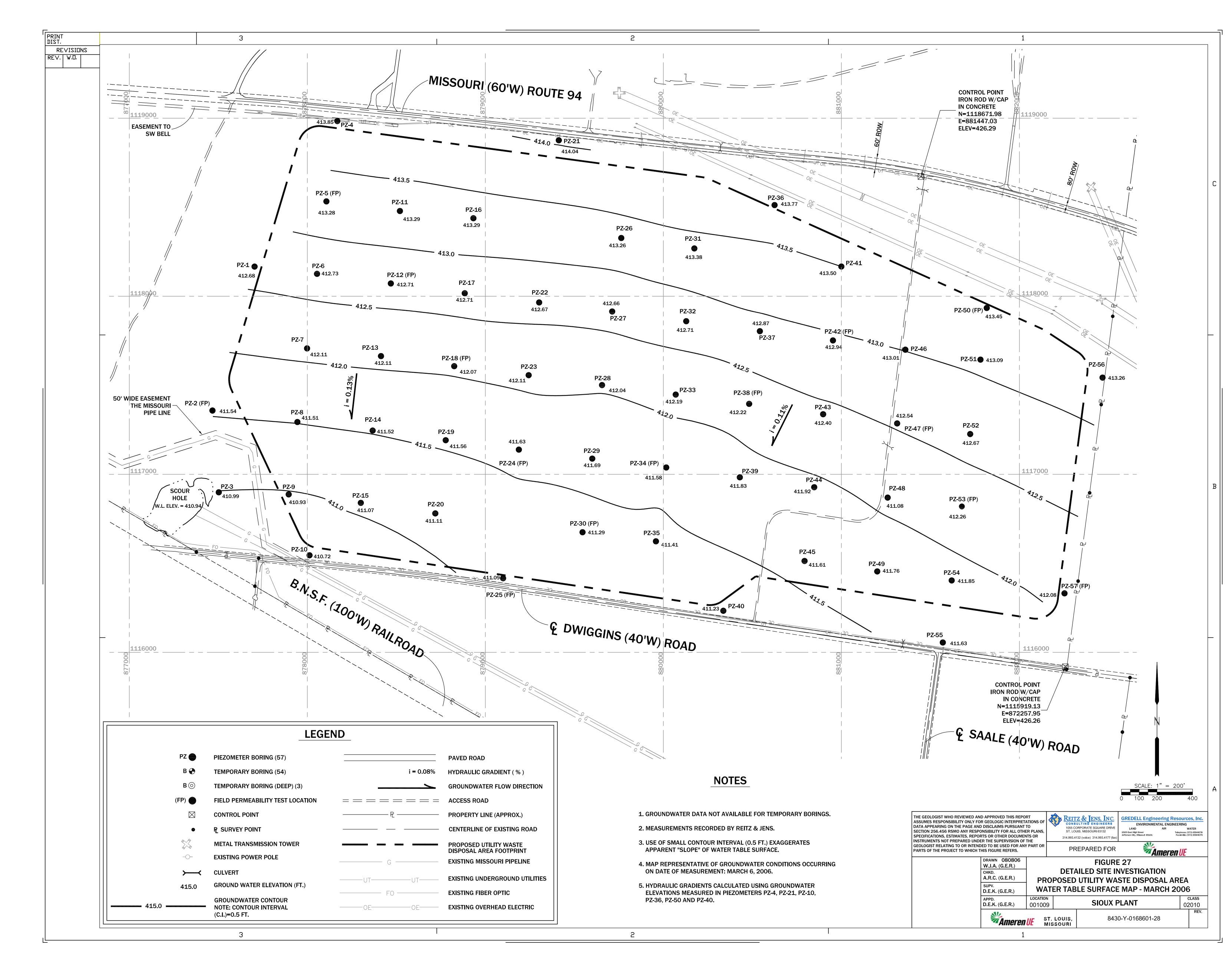


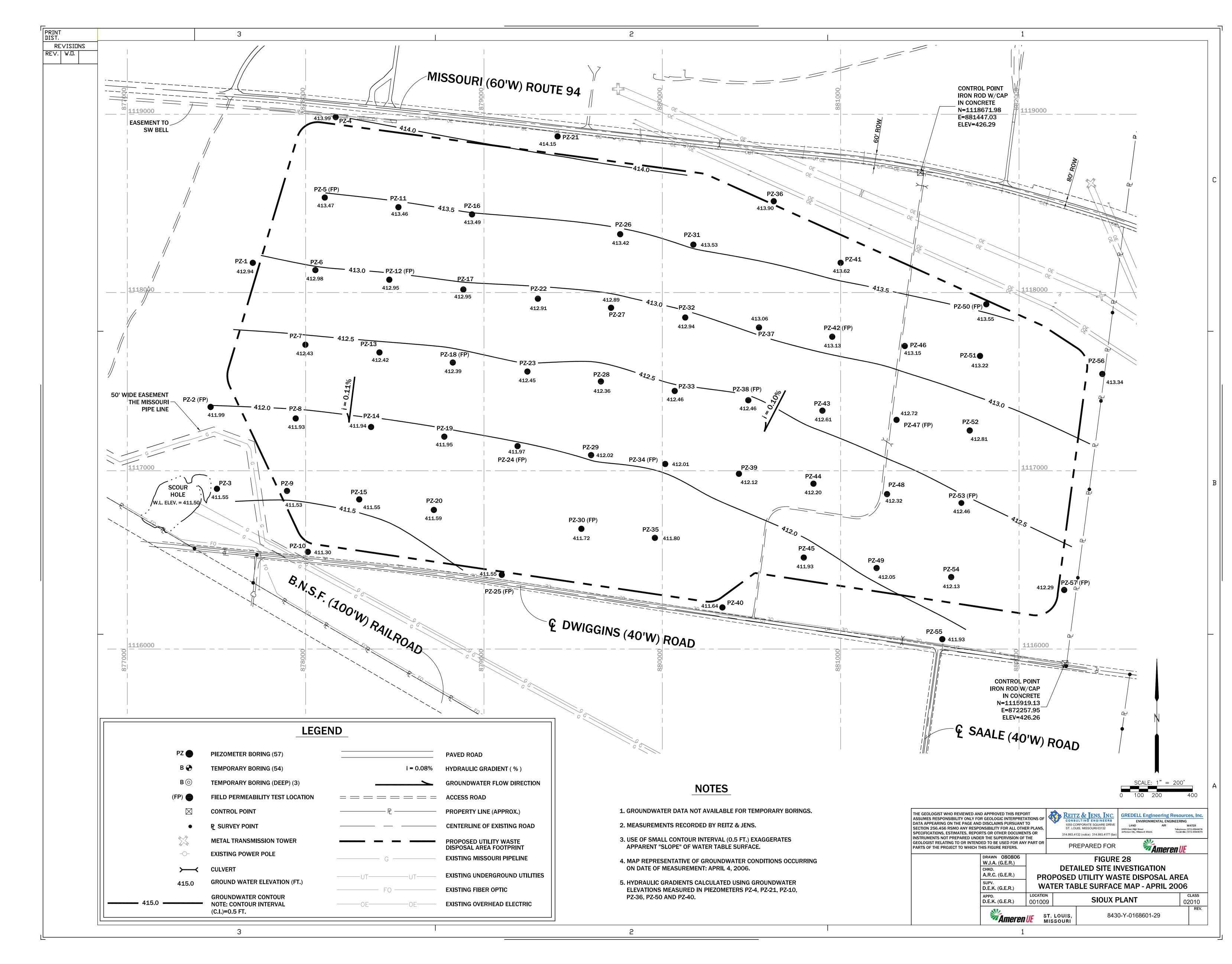


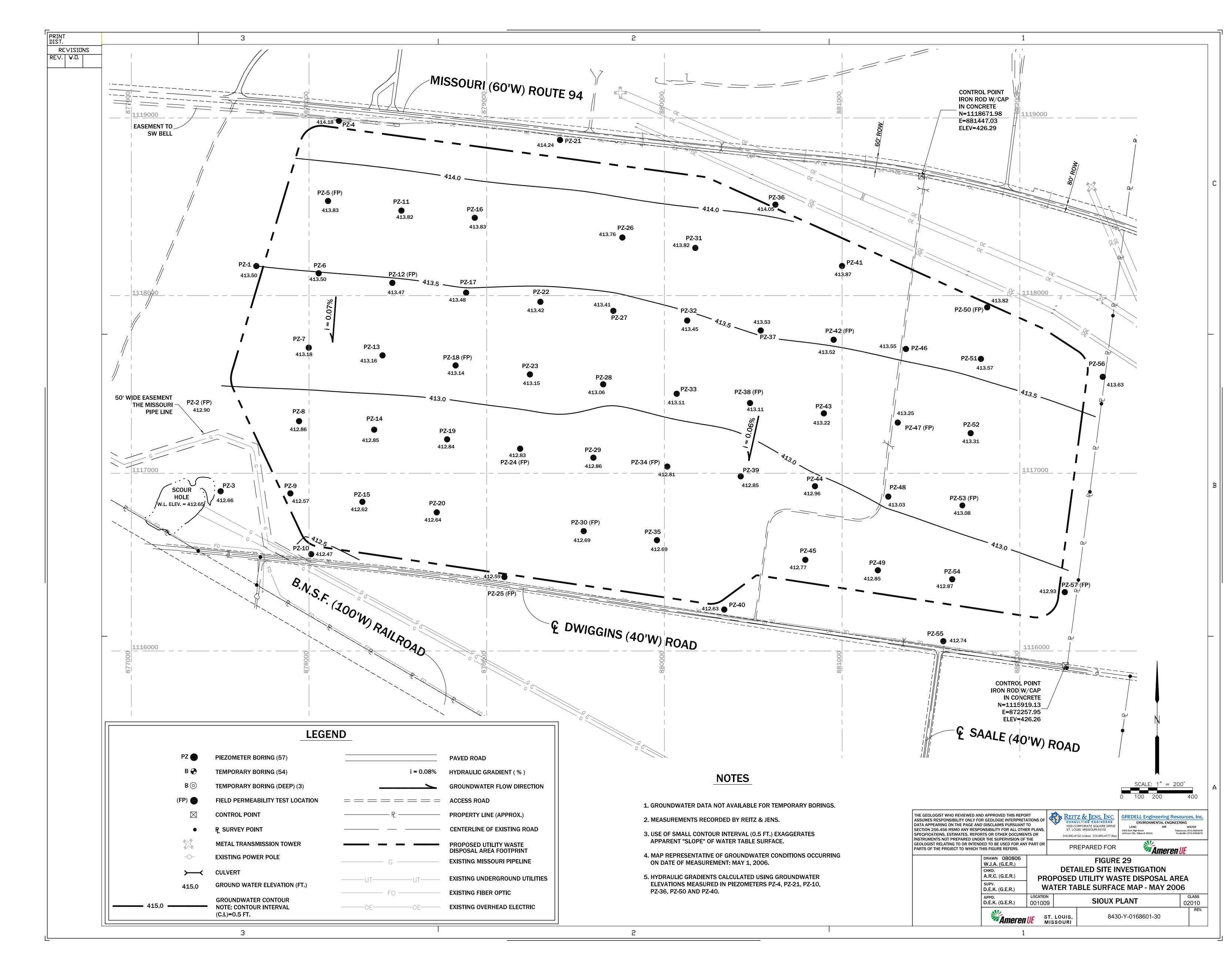


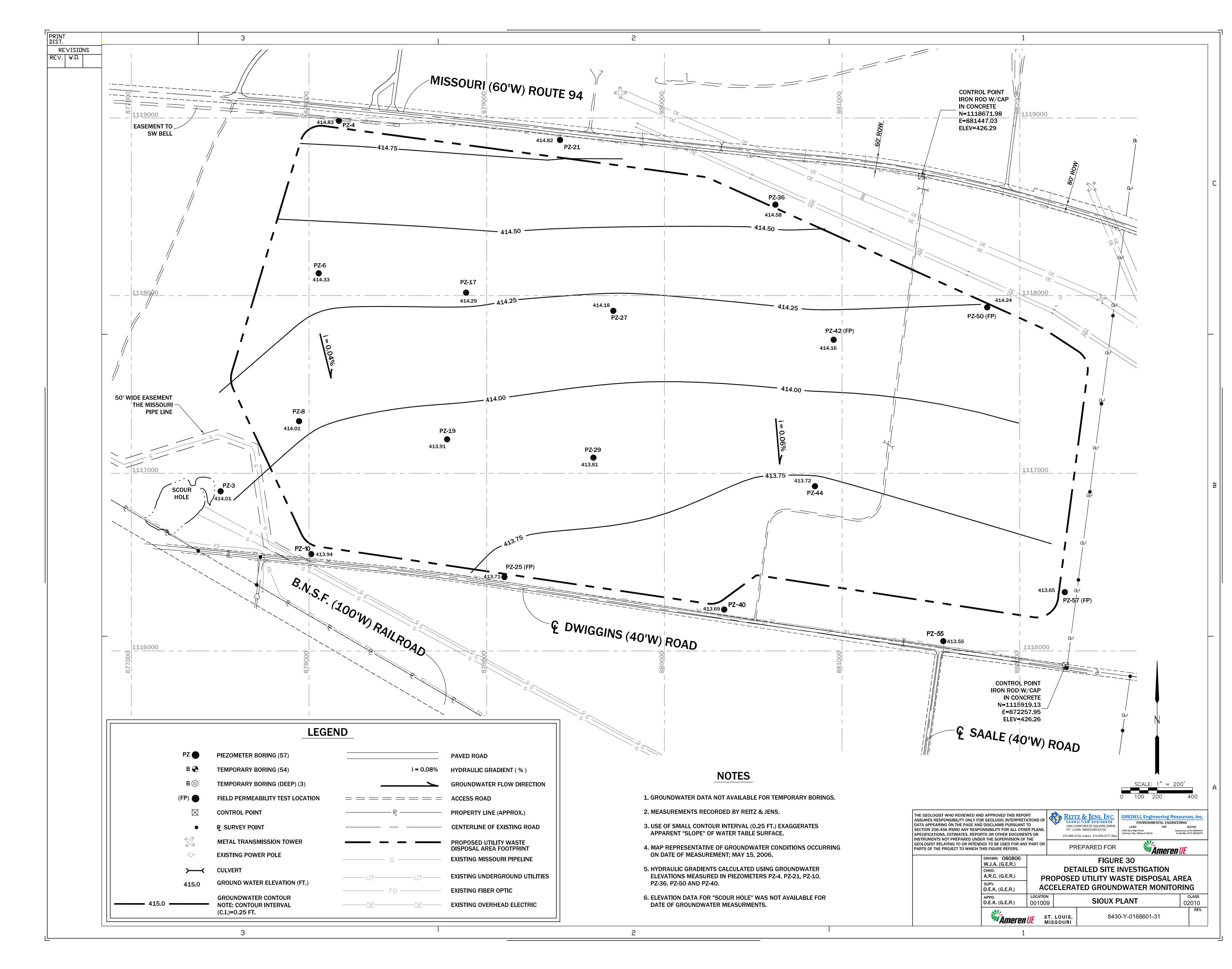


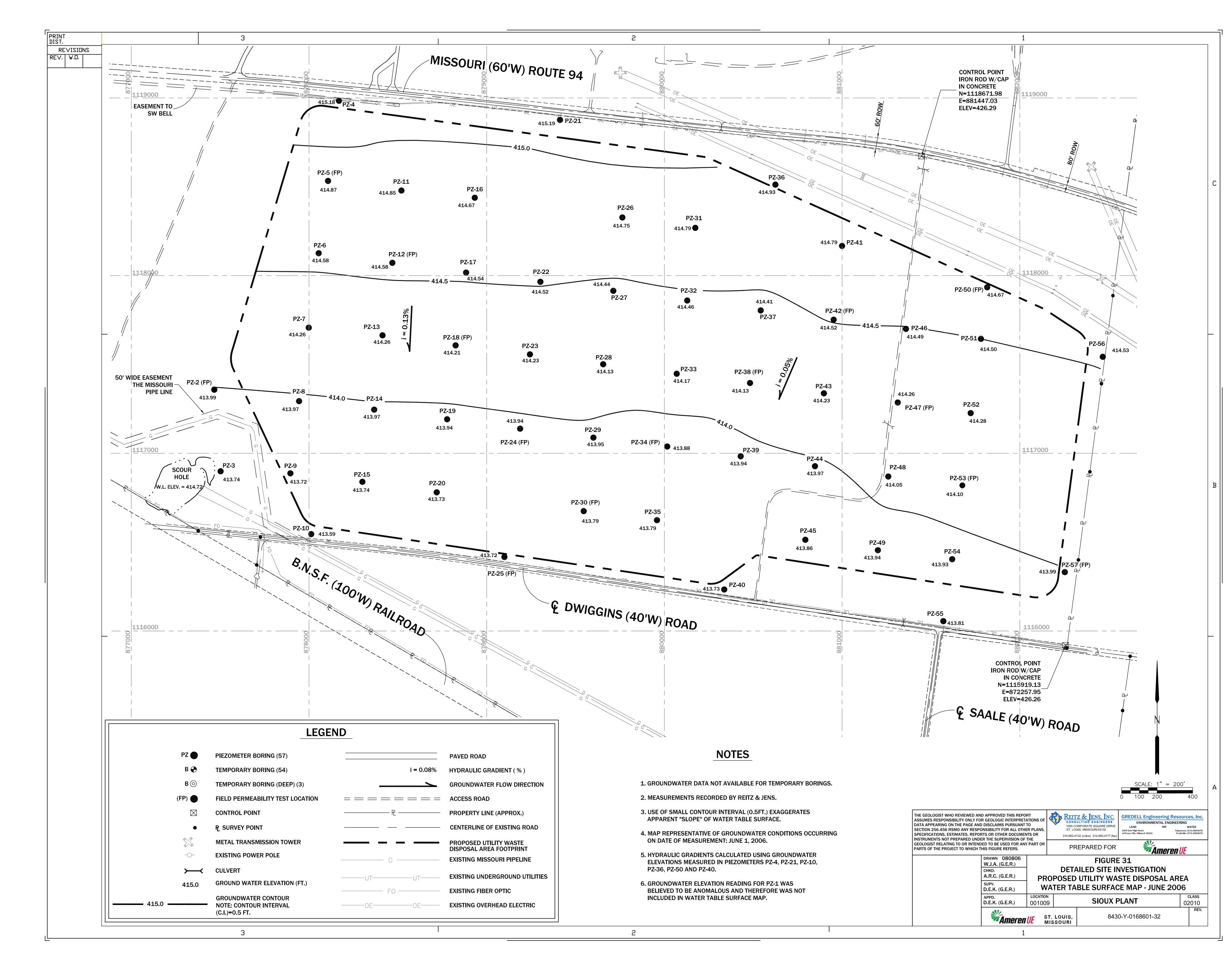


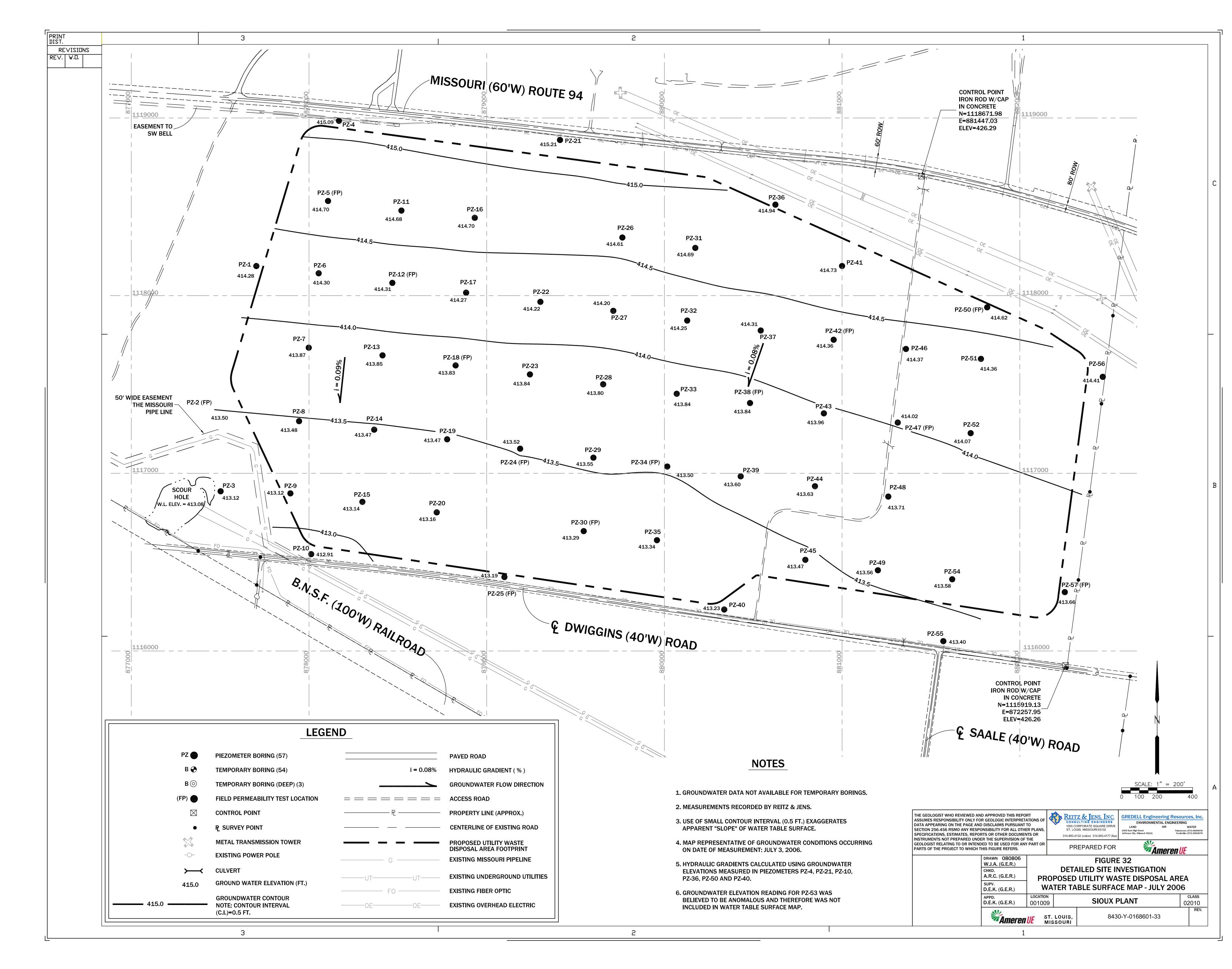


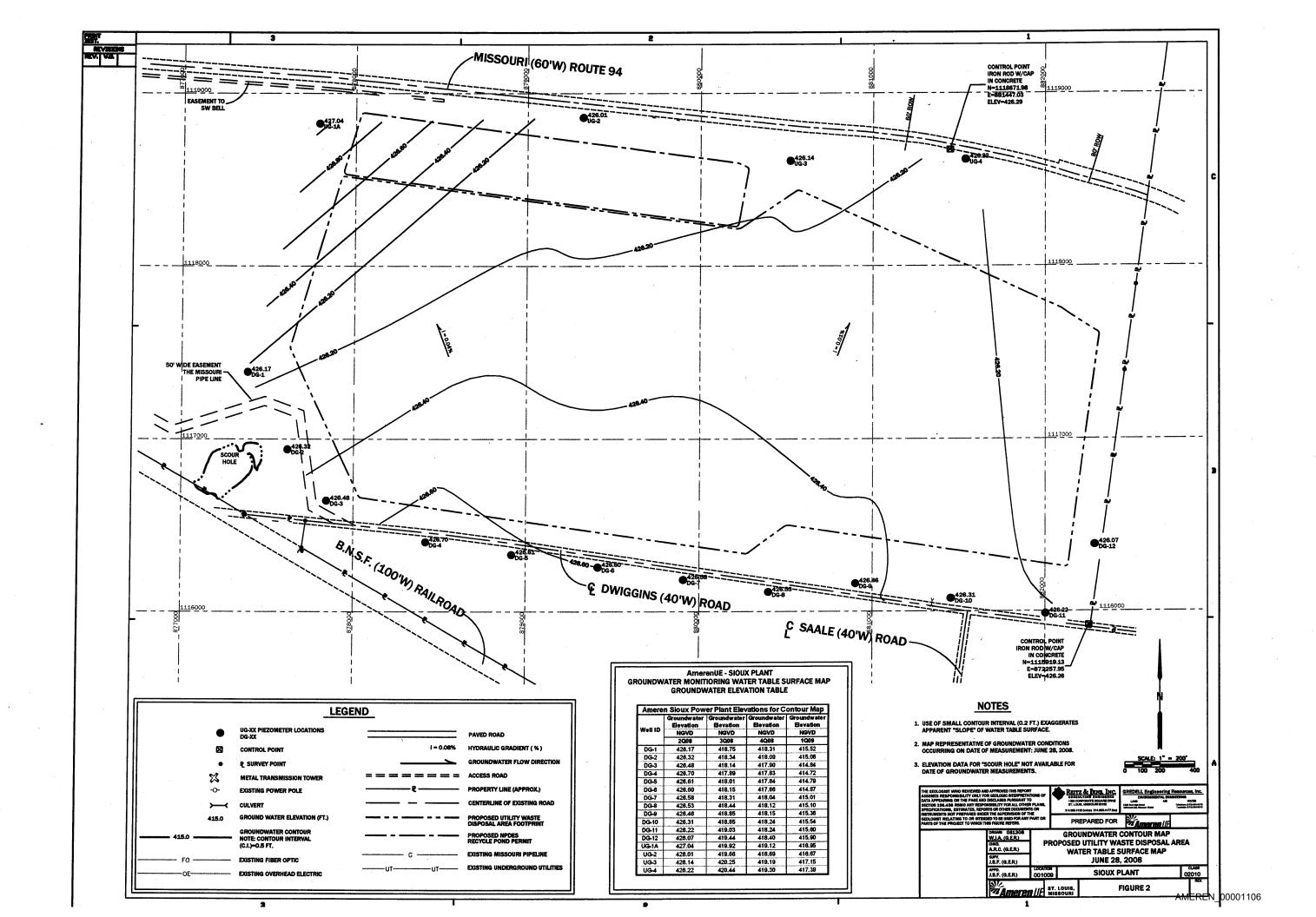


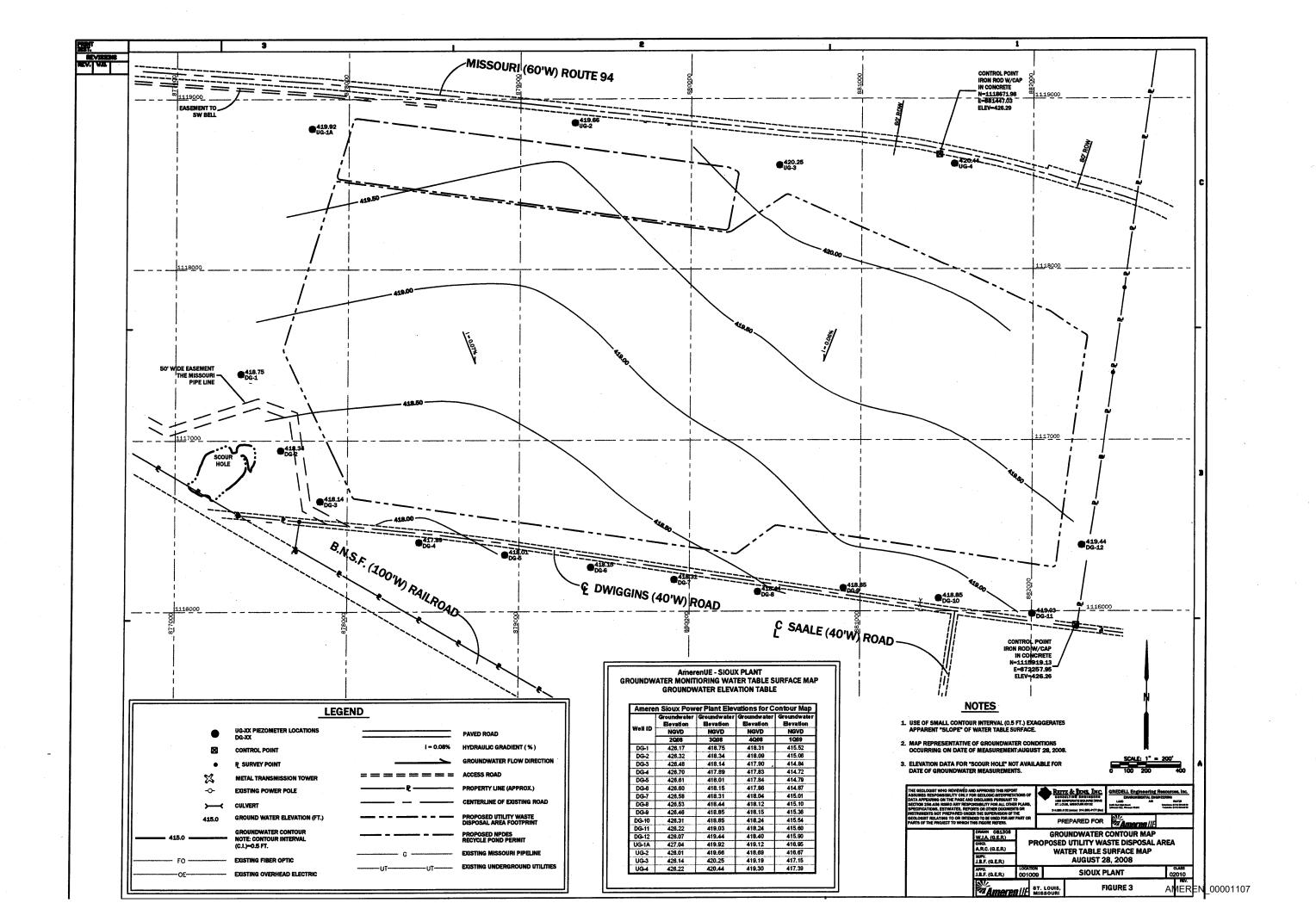


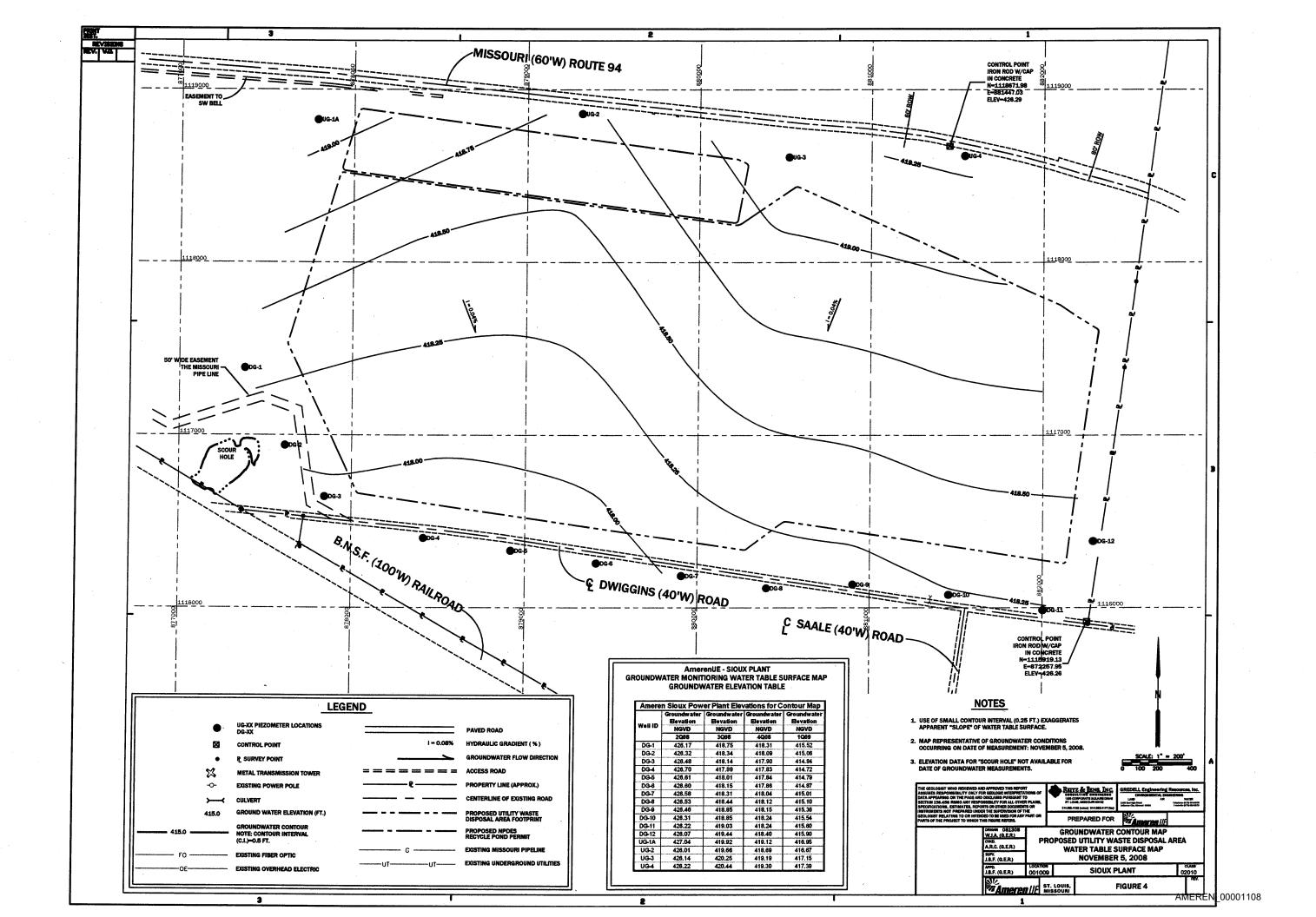


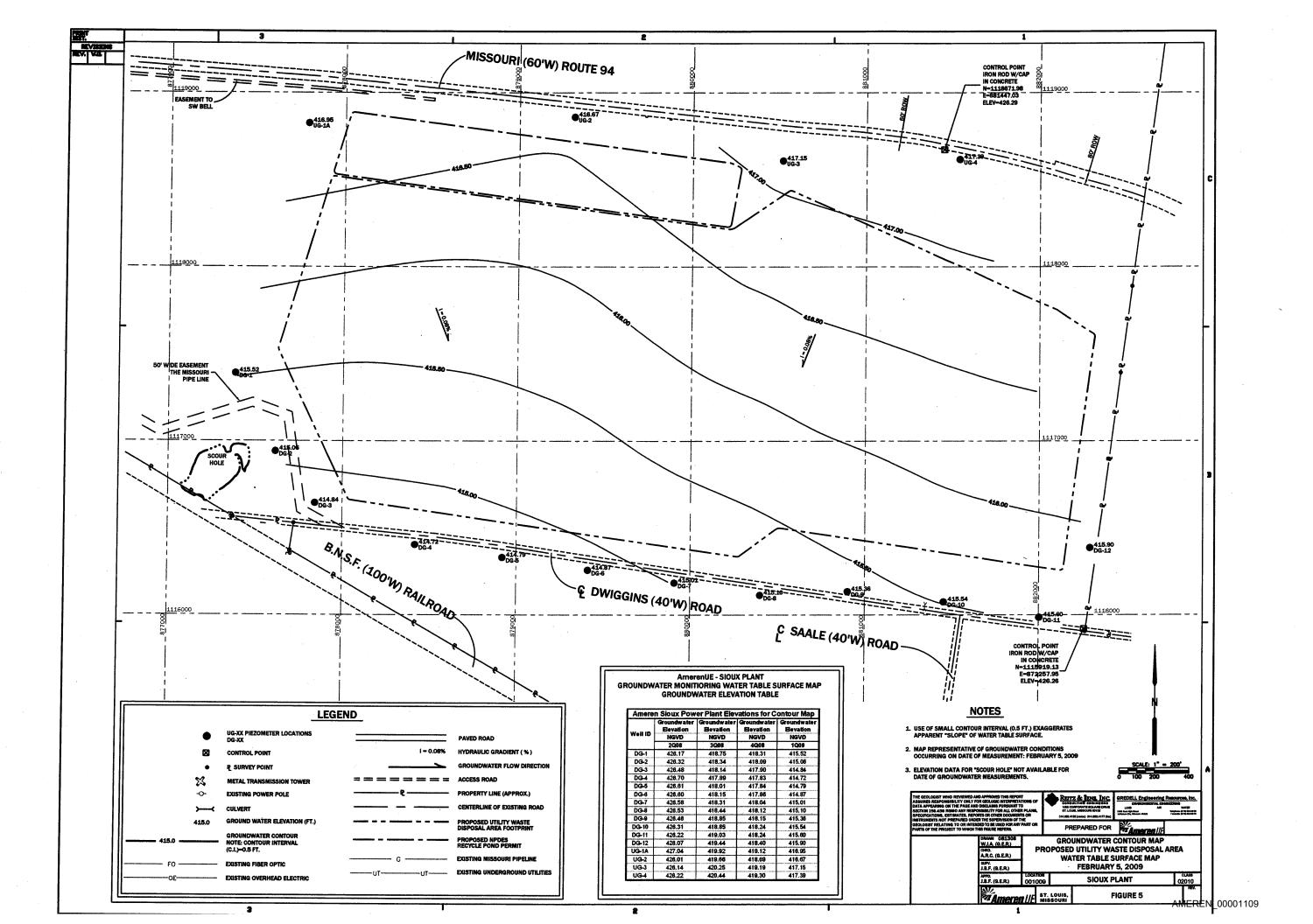












APPENDIX C POTENTIOMETRIC SURFACE MAPS FROM BACKGROUND CCR SAMPLING EVENTS

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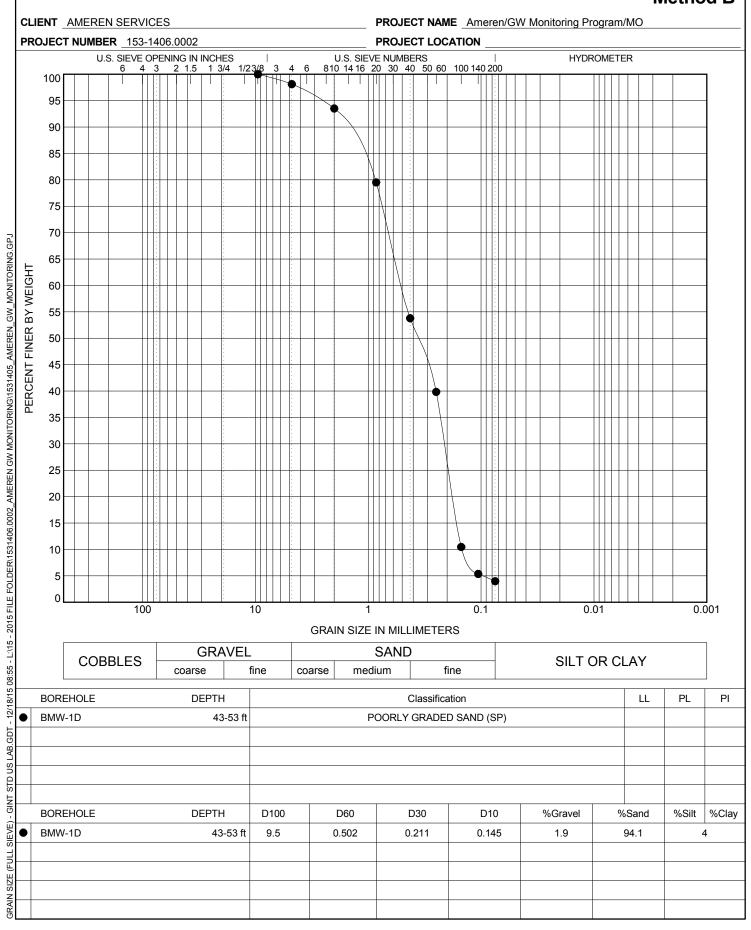
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APPENDIX D GRAIN SIZE DISTRIBUTION



500 Century Plaza Drive, Suite 190 Houston, Texas 77073 **Golder** Telephone: (281) 821-6868 Fax: (281) 821-6870

GRAIN SIZE DISTRIBUTION ASTM D6913 Method B



APPENDIX E CCR MONITORING WELL CONSTRUCTION DIAGRAMS



ABOVE GROUND MONITORING WELL CONSTRUCTION LOG UMW-1D

PROJECT NAME: AMEREN CCR GW MONITORING PROJECT NUMBER: 153-1406.0003A SITE NAME: SIOUX ENERGY CENTER LOCATION: UMW-1D CLIENT: AMEREN MISSOURI SURFACE ELEVATION: 445.4 FT MSL GEOLOGIST: J. SUOZZI NORTHING: 1121321.4 EASTING: 879420.0 DRILLER: J. DRABEK STATIC WATER LEVEL: 26.88 FT BTOC COMPLETION DATE: 12/15/2015 DRILLING COMPANY: CASCADE DRILLING METHODS: SONIC CAP LOCK TOP OF CASING ELEVATION: 447.16 FT MSL - PROTECTIVE CASING (yes) no): 4" X 5' ALUMINUM STICK UP: ____1.8 FT PEA GRAVEL OR SAND GROUND SURFACE ELEVATION: 445.4 FT MSL DIAMETER OF RISER PIPE (in.): ___ DIAMETER OF BOREHOLE (in.): __ CONCRETE SEAL DEPTH (ft. bgs): ___ - TYPE AND AMOUNT OF ANNULAR SEAL: $\frac{3}{8}$ " BENTONITE CHIPS - 2 BAGS TYPE AND AMOUNT OF ANNULAR SEAL: HIGH SOLIDS BENTONITE 2.75 BAGS - TOP OF BENTONITE SEAL DEPTH (ft. bgs): 52.0 - TYPE AND AMOUNT OF BENTONITE SEAL: $\frac{3}{8}$ BENTONITE CHIPS - 1 BAG TOP OF SAND PACK DEPTH (ft. bgs): COARSE: 58.0 FINE: 57.0 CENTRALIZER (ves) no) - TYPE: STAINLESS STEEL (TOP + BOTTOM) TOP OF SCREEN DEPTH (ft. bgs): TYPE OF SCREEN: 2" X 9.8' SCHEDULE 40 PVC SCREEN SLOT SIZE (in.): 0.010 IN COARSE: #1 FINE: #0 SIZE OF SAND PACK: _____ AMOUNT OF SAND: COARSE: 3 BAGS FINE: ¹/₃ BAG BOTTOM OF SCREEN DEPTH (ft. bgs): ___ BOTTOM OF WELL DEPTH (ft. bgs): _____ 71.7 BOTTOM OF FILTER PACK (ft. bgs): ___ TOTAL DEPTH OF BOREHOLE: 71.7 FT TYPE AND AMOUNT OF BACKFILL: ___ ADDITIONAL NOTES: FT BGS = FEET BELOW GROUND SURFACE. FT MSL = FEET ABOVE MEAN SEA LEVEL. 150 GALLONS OF H2O USED DURING DRILLING. HORIZONTAL DATUM: STATE PLANE COORDINATES NAD83 US SURVEY FEET (2000) MISSOURI EAST ZONE. VERTICAL DATUM: NAVD88. WELL SURVEYED BY ZAHNER AND ASSOCIATES, INC ON JANUARY 14, 2016. FT BTOC = FEET BELOW TOP OF CASING. SAND AND BENTONITE BAGS WEIGH 50 LBS EACH.

CHECKED BY: J. INGRAM DATE CHECKED: 4/20/2016



ABOVE GROUND MONITORING WELL CONSTRUCTION LOG UMW-2D

PROJECT NAME: AMEREN CCR GW MONITORING PROJECT NUMBER: 153-1406.0003A SITE NAME: SIOUX ENERGY CENTER LOCATION: UMW-2D CLIENT: AMEREN MISSOURI SURFACE ELEVATION: 431.7 FT MSL GEOLOGIST: J. SUOZZI NORTHING: 1120266.7 EASTING: 878981.6 DRILLER: J. DRABEK STATIC WATER LEVEL: 10.65 FT BTOC COMPLETION DATE: 12/17/2015 DRILLING COMPANY: CASCADE DRILLING METHODS: SONIC CAP LOCK TOP OF CASING ELEVATION: 433.86 FT MSL PROTECTIVE CASING (yes) no): 4" X 5' ALUMINUM STICK UP: ___2.2FT PEA GRAVEL OR SAND GROUND SURFACE ELEVATION: 431.7 FT MSL DIAMETER OF RISER PIPE (in.): ___ DIAMETER OF BOREHOLE (in.): __ CONCRETE SEAL DEPTH (ft. bgs): ___ - TYPE AND AMOUNT OF ANNULAR SEAL: $\frac{3}{8}$ " BENTONITE CHIPS - 1 BAG TYPE AND AMOUNT OF ANNULAR SEAL: HIGH SOLIDS BENTONITE **2.5 BAGS** - TOP OF BENTONITE SEAL DEPTH (ft. bgs): 34.0 - TYPE AND AMOUNT OF BENTONITE SEAL: $\frac{3}{8}$ BENTONITE CHIPS - 1 BAG - TOP OF SAND PACK DEPTH (ft. bgs): COARSE: 42.0 FINE: 40.5 CENTRALIZER (ves) no) - TYPE: STAINLESS STEEL (TOP + BOTTOM) TOP OF SCREEN DEPTH (ft. bgs): 45.2 TYPE OF SCREEN: 2" X 9.8' SCHEDULE 40 PVC SCREEN SLOT SIZE (in.): 0.010 IN COARSE: #1 FINE: #0 SIZE OF SAND PACK: _____ AMOUNT OF SAND: COARSE: 3 BAGS FINE: ¹/₃ BAG BOTTOM OF SCREEN DEPTH (ft. bgs): ___ BOTTOM OF WELL DEPTH (ft. bgs): _____ 55.4 BOTTOM OF FILTER PACK (ft. bgs): ___ TOTAL DEPTH OF BOREHOLE: 55.4 FT TYPE AND AMOUNT OF BACKFILL: ___ ADDITIONAL NOTES: FT BGS = FEET BELOW GROUND SURFACE. FT MSL = FEET ABOVE MEAN SEA LEVEL. 200 GALLONS OF H2O USED DURING DRILLING. HORIZONTAL DATUM: STATE PLANE COORDINATES NAD83 US SURVEY FEET (2000) MISSOURI EAST ZONE. VERTICAL DATUM: NAVD88. WELL SURVEYED BY ZAHNER AND ASSOCIATES, INC ON JANUARY 14, 2016. FT BTOC = FEET BELOW TOP OF CASING. SAND AND BENTONITE BAGS WEIGH 50 LBS EACH.

CHECKED BY: J. INGRAM DATE CHECKED: 4/20/2016

PREPARED BY MEREN JOOS OF OF 2271



ABOVE GROUND MONITORING WELL CONSTRUCTION LOG ___

UMW-3D

V Associates		
PROJECT NAME: AMEREN CCR GW MONITORING	PROJECT NUMBER:	153-1406.0003A
SITE NAME: SIOUX ENERGY CENTER	LOCATION: UMW-3D),
CLIENT: AMEREN MISSOURI	SURFACE ELEVATION	ON: 430.1 FT MSL
GEOLOGIST: J. SUOZZI NORTHING:1120570).4	EASTING: 878251.1
	/EL: 10.57 FT BTOC	COMPLETION DATE: 12/16/2015
DRILLING COMPANY: CASCADE	DRILLING METHODS	
STICK UP: 1.6 FT PI	P OF CASING ELEVATION: PROTECTIVE CASING (yes) EA GRAVEL OR SAND COUND SURFACE ELEVATION AMETER OF RISER PIPE (in.) AMETER OF BOREHOLE (in.)	431.67 FT MSL no): 4" X 5' ALUMINUM ON: 430.1 FT MSL : 2.0 : 6.0
		LAR SEAL: 3 "BENTONITE CHIPS - 1.5 BAGS LAR SEAL: HIGH SOLIDS BENTONITE 2 BAGS
• тү	PE AND AMOUNT OF BENT	PTH (ft. bgs): 36.0 ONITE SEAL: 3 "BENTONITE CHIPS - 1 BAG
		t. bgs): COARSE: 42.5 FINE: 41.0
1:N PN		PE: STAINLESS STEEL (TOP + BOTTOM)
то	P OF SCREEN DEPTH (ft. bg	gs):
TY	PE OF SCREEN:	2" X 9.8' SCHEDULE 40 PVC
sc sc	REEN SLOT SIZE (in.):	0.010 IN
Siz	ZE OF SAND PACK:	COARSE: #1 FINE: #0
AM	OUNT OF SAND:	COARSE: 3 BAGS FINE: \(\frac{1}{3}\) BAG
BC	TTOM OF SCREEN DEPTH	(ft. bgs): 55.6
<u> ВС</u>	TTOM OF WELL DEPTH (ft.	ogs):56.0
TOTAL DEPTH FROM TOTAL	TTOM OF FILTER PACK (ft.	
OF BOREHOLE: 56.0 FT TY	PE AND AMOUNT OF BACK	FILL: NONE
ADDITIONAL NOTES: FT BGS = FEET BELOW GROUND SURFACE. F 125 GALLONS OF H2O USED DURING DRILLING. HORIZONTAL DATU MISSOURI EAST ZONE. VERTICAL DATUM: NAVD88. WELL SURVEYE FT BTOC = FEET BELOW TOP OF CASING. SAND AND BENTONITE BE	IM: STATE PLANE COORDINED BY ZAHNER AND ASSOC	IATES NAD83 US SURVEY FEET (2000)

CHECKED BY: J. INGRAM

DATE CHECKED: 4/20/2016

PREPARED BY MEREN JOOG UI OF ZI



ABOVE GROUND MONITORING WELL CONSTRUCTION LOG UMW-4D

PROJECT NAME: AMEREN CCR GW MONITORING PROJECT NUMBER: 153-1406.0003A

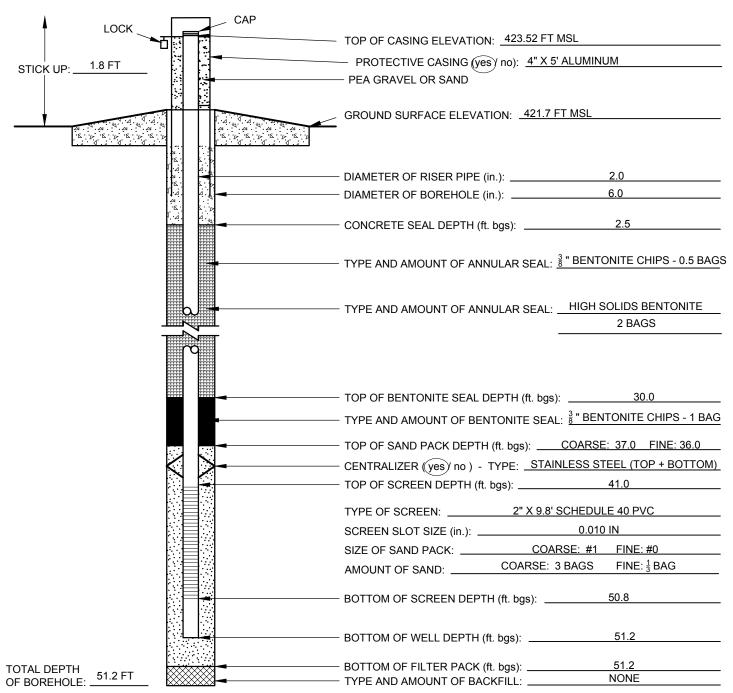
SITE NAME: SIOUX ENERGY CENTER LOCATION: UMW-4D

CLIENT: AMEREN MISSOURI SURFACE ELEVATION: 421.7 FT MSL

GEOLOGIST: J. SUOZZI NORTHING:1121077.9 EASTING: 877859.9

DRILLER: J. DRABEK STATIC WATER LEVEL: 2.95 FT BTOC COMPLETION DATE: 12/16/2015

DRILLING COMPANY: CASCADE DRILLING METHODS: SONIC



ADDITIONAL NOTES: FT BGS = FEET BELOW GROUND SURFACE. FT MSL = FEET ABOVE MEAN SEA LEVEL.

150 GALLONS OF H2O USED DURING DRILLING. HORIZONTAL DATUM: STATE PLANE COORDINATES NAD83 US SURVEY FEET (2000)
MISSOURI EAST ZONE. VERTICAL DATUM: NAVD88. WELL SURVEYED BY ZAHNER AND ASSOCIATES, INC ON JANUARY 14, 2016.
FT BTOC = FEET BELOW TOP OF CASING. SAND AND BENTONITE BAGS WEIGH 50 LBS EACH.

CHECKED BY: J. INGRAM

DATE CHECKED: 4/20/2016



ABOVE GROUND MONITORING WELL CONSTRUCTION LOG UMW-5D

PROJECT NAME: AMEREN CCR GW MONITORING PROJECT NUMBER: 153-1406.0003A

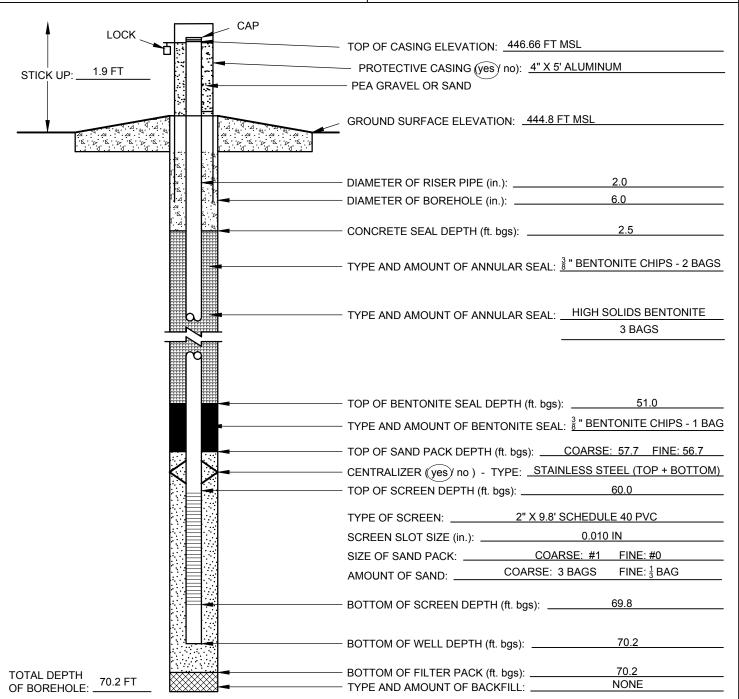
SITE NAME: SIOUX ENERGY CENTER LOCATION: UMW-5D

CLIENT: AMEREN MISSOURI SURFACE ELEVATION: 444.8 FT MSL

GEOLOGIST: J. SUOZZI NORTHING:1121815.0 EASTING: 877799.1

DRILLER: J. DRABEK STATIC WATER LEVEL: 26.01 FT BTOC | COMPLETION DATE: 12/17/2015

DRILLING COMPANY: CASCADE | DRILLING METHODS: SONIC



ADDITIONAL NOTES: FT BGS = FEET BELOW GROUND SURFACE. FT MSL = FEET ABOVE MEAN SEA LEVEL.

175 GALLONS OF H2O USED DURING DRILLING. HORIZONTAL DATUM: STATE PLANE COORDINATES NAD83 US SURVEY FEET (2000)
MISSOURI EAST ZONE. VERTICAL DATUM: NAVD88. WELL SURVEYED BY ZAHNER AND ASSOCIATES, INC ON JANUARY 14, 2016.
FT BTOC = FEET BELOW TOP OF CASING. SAND AND BENTONITE BAGS WEIGH 50 LBS EACH.

CHECKED BY: J. INGRAM

DATE CHECKED: 4/20/2016

PREPARED BY MEREN JOS 01/03/21



ABOVE GROUND MONITORING WELL CONSTRUCTION LOG UMW-6D

PROJECT NAME: AMEREN CCR GW MONITORING PROJECT NUMBER: 153-1406.0003A

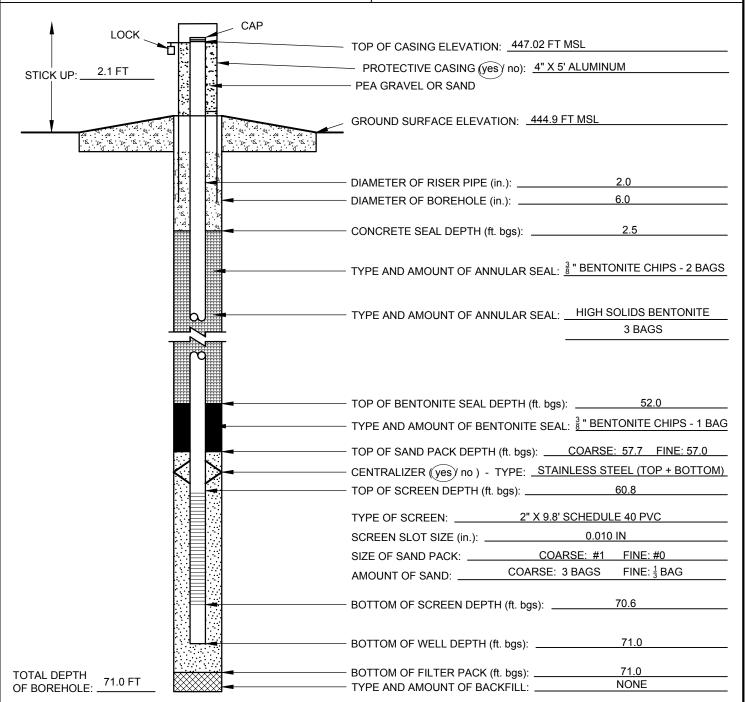
SITE NAME: SIOUX ENERGY CENTER LOCATION: UMW-6D

CLIENT: AMEREN MISSOURI SURFACE ELEVATION: 444.9 FT MSL

GEOLOGIST: J. SUOZZI NORTHING: 1122312.0 EASTING: 878639.5

DRILLER: J. DRABEK STATIC WATER LEVEL: 26.55 FT BTOC COMPLETION DATE: 12/18/2015

DRILLING COMPANY: CASCADE DRILLING METHODS: SONIC



ADDITIONAL NOTES: FT BGS = FEET BELOW GROUND SURFACE. FT MSL = FEET ABOVE MEAN SEA LEVEL.

150 GALLONS OF H2O USED DURING DRILLING. HORIZONTAL DATUM: STATE PLANE COORDINATES NAD83 US SURVEY FEET (2000)
MISSOURI EAST ZONE. VERTICAL DATUM: NAVD88. WELL SURVEYED BY ZAHNER AND ASSOCIATES, INC ON JANUARY 14, 2016.
FT BTOC = FEET BELOW TOP OF CASING. SAND AND BENTONITE BAGS WEIGH 50 LBS EACH.

CHECKED BY: J. INGRAM

DATE CHECKED: 4/20/2016

PREPARED BY MEREN JOS O 1627 ZI



ABOVE GROUND MONITORING WELL CONSTRUCTION LOG BMW-1D

PROJECT NAME: AMEREN CCR GW MONITORING PROJECT NUMBER: 153-1406.0003A SITE NAME: SIOUX ENERGY CENTER LOCATION: BMW-1D CLIENT: AMEREN MISSOURI SURFACE ELEVATION: 426.0 FT MSL GEOLOGIST: J. INGRAM NORTHING: 1121713.6 EASTING: 876740.9 DRILLER: J. DRABEK STATIC WATER LEVEL: 8.70 FT BTOC COMPLETION DATE: 12/8/2015 DRILLING COMPANY: CASCADE DRILLING METHODS: SONIC CAP LOCK TOP OF CASING ELEVATION: 428.28 FT MSL - PROTECTIVE CASING (yes) no): 4" X 5' ALUMINUM STICK UP: ___2.3 FT PEA GRAVEL OR SAND GROUND SURFACE ELEVATION: 426.0 FT MSL DIAMETER OF RISER PIPE (in.): ___ DIAMETER OF BOREHOLE (in.): __ CONCRETE SEAL DEPTH (ft. bgs): ____ TYPE AND AMOUNT OF ANNULAR SEAL: $\frac{3}{8}$ "BENTONITE CHIPS - 1 BAG TYPE AND AMOUNT OF ANNULAR SEAL: HIGH SOLIDS BENTONITE 3 BAGS - TOP OF BENTONITE SEAL DEPTH (ft. bgs): 34.0 - TYPE AND AMOUNT OF BENTONITE SEAL: $\frac{3}{8}$ BENTONITE CHIPS - 1 BAG - TOP OF SAND PACK DEPTH (ft. bgs): COARSE: 40.5 FINE: 39.0 CENTRALIZER (ves) no) - TYPE: STAINLESS STEEL (TOP + BOTTOM) TOP OF SCREEN DEPTH (ft. bgs): TYPE OF SCREEN: 2" X 9.8' SCHEDULE 40 PVC SCREEN SLOT SIZE (in.): 0.010 IN COARSE: #1 FINE: #0 SIZE OF SAND PACK: _____ AMOUNT OF SAND: COARSE: 3 \(\frac{1}{4} \) BAGS FINE: \(\frac{1}{3} \) BAG BOTTOM OF SCREEN DEPTH (ft. bgs): _____ BOTTOM OF WELL DEPTH (ft. bgs): _____ 53.2 BOTTOM OF FILTER PACK (ft. bgs): ___ TOTAL DEPTH OF BOREHOLE: 53.2 FT TYPE AND AMOUNT OF BACKFILL: ___ ADDITIONAL NOTES: FT BGS = FEET BELOW GROUND SURFACE. FT MSL = FEET ABOVE MEAN SEA LEVEL. 150 GALLONS OF H2O USED DURING DRILLING. HORIZONTAL DATUM: STATE PLANE COORDINATES NAD83 US SURVEY FEET (2000) MISSOURI EAST ZONE. VERTICAL DATUM: NAVD88. WELL SURVEYED BY ZAHNER AND ASSOCIATES, INC ON JANUARY 14, 2016. FT BTOC = FEET BELOW TOP OF CASING. SAND AND BENTONITE BAGS WEIGH 50 LBS EACH.

CHECKED BY: J. INGRAM

DATE CHECKED: 4/20/2016

PREPARED BY MEREN JOO U OZZZI



ABOVE GROUND MONITORING WELL CONSTRUCTION LOG BMW-3D

PROJECT NAME: AMEREN CCR GW MONITORING PROJECT NUMBER: 153-1406.0003A SITE NAME: SIOUX ENERGY CENTER LOCATION: BMW-3D CLIENT: AMEREN MISSOURI SURFACE ELEVATION: 424.2 FT MSL GEOLOGIST: J. INGRAM/M. GORE NORTHING: 1121798.8 EASTING: 875798.3 DRILLER: M. RODRIGUES STATIC WATER LEVEL: 8.38 FT BTOC COMPLETION DATE: 11/8/2016 DRILLING COMPANY: CASCADE DRILLING METHODS: SONIC CAP LOCK - TOP OF CASING ELEVATION: 426.41FT MSL PROTECTIVE CASING (yes) no): 4" X 5' ALUMINUM STICK UP: ___2.2 FT - PEA GRAVEL OR SAND GROUND SURFACE ELEVATION: 424.2 FT MSL DIAMETER OF RISER PIPE (in.): DIAMETER OF BOREHOLE (in.): ___ - CONCRETE SEAL DEPTH (ft. bgs): 2.5 TYPE AND AMOUNT OF ANNULAR SEAL: HIGH SOLIDS BENTONITE - TOP OF BENTONITE SEAL DEPTH (ft. bgs): 32.5 - TYPE AND AMOUNT OF BENTONITE SEAL: $\frac{3}{8}$ BENTONITE CHIPS - 1 BUCKET - TOP OF SAND PACK DEPTH (ft. bgs): COARSE: 38.5 FINE: 37.5 CENTRALIZER (yes/ no) - TYPE: STAINLESS STEEL (TOP + BOTTOM) TOP OF SCREEN DEPTH (ft. bgs): 42.4 TYPE OF SCREEN: 2" X 9.7' SCHEDULE 40 PVC SCREEN SLOT SIZE (in.): 0.010 IN SIZE OF SAND PACK: _____ COARSE: #1 FINE: #0 AMOUNT OF SAND: COARSE: 5 BAGS FINE: ½ BAG - BOTTOM OF SCREEN DEPTH (ft. bgs): _____ - BOTTOM OF WELL DEPTH (ft. bgs): ______ - BOTTOM OF FILTER PACK (ft. bgs): 52.6
- TYPE AND AMOUNT OF BACKFILL: 2.4 FT NATURAL CAVE IN TOTAL DEPTH OF BOREHOLE: 55.0 FT ADDITIONAL NOTES: FT BGS = FEET BELOW GROUND SURFACE. FT MSL = FEET ABOVE MEAN SEA LEVEL. 200 GALLONS OF H2O USED DURING DRILLING. HORIZONTAL DATUM: STATE PLANE COORDINATES NAD83 US SURVEY FEET (2000) MISSOURI EAST ZONE. VERTICAL DATUM: NAVD88. WELL SURVEYED BY ZAHNER AND ASSOCIATES, INC ON DECEMBER 8, 2016. FT BTOC = FEET BELOW TOP OF CASING. SAND AND BENTONITE BAGS WEIGH 50 LBS EACH.

CHECKED BY: J. INGRAM DATE CHECKED: 8/3/2017

PREPARED BY MEREN 08000221

APPENDIX F WELL DEVELOPMENT FORMS



_ocati	on	JWM-	-1						1	7
/lonitore	d By:	JS		Date	12/2015		Time	1200	5	Maria Company
Vell P	iezom	eter Data	a							rea. Partity
epth of V	Vell (from	top of PVC or	ground)	9 [73.51	7.1		feet		
epth of V	Vater (fron	n top of PVC	or ground)		26.88			feet		
adius of	Casing			i	0	130		linches		
						130	7	feet		
asing Vo	olume				11.3 .3 :	2 34.1		cubic feet gallons		185 gal Hz 0
evelo	opmen	t / Purgi	ng Disc	charge	Data					188 gal Hz0
urging M	lethod				V	-				
tart Purg	ing			Date	12/26/15		Time	1200		
top Purg	ing			Date	12/20/15		Time	1340		
onitoring Date	Time	Volume Discharge (gals)	Temp	рН	Spec.Cond. (S/cm)	Turbidity (NTU)	Dissolved Oxygen (mg/L)	Redox Potential (+/- mV)	WL (ft BTOC)	Appearance of Water and Commen
Date	Time	Discharge	(°)		(S/cm)	(NTU)	Oxygen (mg/L)	Potential (+/- mV)	втос)	Appearance of Water and Commen
Date	Time	Discharge (gals)		pH G.91 8.41			Oxygen	Potential		Appearance of Water and Commen
Date	Time 1135 1250 1305	Discharge (gals) 86 115	(°_) 19.74 19.80	8.41	(_S/cm) 0.639 6.607 6.594	(NTU) 7(∞∞ 395 102	Oxygen (mg/L) 4.27 4.04 4.28	Potential (+/- mV) - 229.1 - 246.6	37.26 23.26 11.47	Cloudy Cloudy Cloudy
Date	Time 1135 1250 1365 1340	Discharge (gals) So 115 145	(°_) 19.74 19.80 19.81 19.64	8.41 8.46 8.31	0.609 6.607 6.594 0.595	(NTU) 71000 395 102 15.2	Oxygen (mg/L) 4.27 4.04 4.28 4.31	Potential (+/- mV) - 229.1 - 248 8 - 248-6 - 212.8	37.26 21.26 11.47 21.62	Cloudy Cloudy Cloudy
Date	Time 1135 1250 1305 1330	Discharge (gals) 30 115 115 115 125 125	19.74 19.80 19.81 19.64 20.00	8.41 8.46 8.31	0.609 6.607 6.594 0.595 0.512	(NTU) 7(000 395 102 15.2 8.49	Oxygen (mg/L) 4.27 4.04 4.28 4.31 3.62	Potential (+/- mV) - 229.1 - 248 8 - 248.6 - 212.9	37.26 24.26 14.47 27.62 27.51	Cloudy Cloudy Clav Clav Clav
Date	Time 1135 1250 1365 1340	Discharge (gals) So 115 145	(°_) 19.74 19.80 19.81 19.64	8.41 8.46 8.31	0.609 6.607 6.594 0.595	(NTU) 71000 395 102 15.2	Oxygen (mg/L) 4.27 4.04 4.28 4.31	Potential (+/- mV) - 229.1 - 248 8 - 248-6 - 212.8	37.26 21.26 11.47 21.62	Cloudy Cloudy Cloudy
Date	Time 1135 1250 1305 1330	Discharge (gals) 30 115 115 115 125 125	19.74 19.80 19.81 19.64 20.00	8.41 8.46 8.31	0.609 6.607 6.594 0.595 0.512	(NTU) 7(000 395 102 15.2 8.49	Oxygen (mg/L) 4.27 4.04 4.28 4.31 3.62	Potential (+/- mV) - 229.1 - 248 8 - 248.6 - 212.9	37.26 24.26 14.47 27.62 27.51	Cloudy Cloudy Clav Clav Clav
Date	Time 1135 1250 1305 1330	Discharge (gals) 30 115 115 115 125 125	19.74 19.80 19.81 19.64 20.00	8.41 8.46 8.31	0.609 6.607 6.594 0.595 0.512	(NTU) 7(000 395 102 15.2 8.49	Oxygen (mg/L) 4.27 4.04 4.28 4.31 3.62	Potential (+/- mV) - 229.1 - 248 8 - 248.6 - 212.9	37.26 24.26 14.47 27.62 27.51	Cloudy Cloudy Clear Clear
Date	Time 1135 1250 1305 1330	Discharge (gals) 30 115 115 115 125 125	19.74 19.80 19.81 19.64 20.00	8.41 8.46 8.31	0.609 6.607 6.594 0.595 0.512	(NTU) 7(000 395 102 15.2 8.49	Oxygen (mg/L) 4.27 4.04 4.28 4.31 3.62	Potential (+/- mV) - 229.1 - 248 8 - 248.6 - 212.9	37.26 24.26 14.47 27.62 27.51	Cloudy Cloudy Clav Clav Clav
Date	Time 1135 1250 1305 1330	Discharge (gals) 30 115 115 115 125 125	19.74 19.80 19.81 19.64 20.00	8.41 8.46 8.31	0.609 6.607 6.594 0.595 0.512	(NTU) 7(000 395 102 15.2 8.49	Oxygen (mg/L) 4.27 4.04 4.28 4.31 3.62	Potential (+/- mV) - 229.1 - 248 8 - 248.6 - 212.9	37.26 24.26 14.47 27.62 27.51	Cloudy Cloudy Clav Clav Clav
2 20/15	Time 1135 1250 1305 1330	Discharge (gals) 30 115 115 115 125 125	19.74 19.80 19.81 19.64 20.00	8.41 8.46 8.31	0.609 6.607 6.594 0.595 0.512	(NTU) 7(000 395 102 15.2 8.49	Oxygen (mg/L) 4.27 4.04 4.28 4.31 3.62	Potential (+/- mV) - 229.1 - 248 8 - 248.6 - 212.9	37.26 24.26 14.47 27.62 27.51	Cloudy Cloudy Clav Clav Clav
Date	Time 1135 1250 1305 1330	Discharge (gals) 30 115 115 115 125 125	19.74 19.80 19.81 19.64 20.00	8.41 8.46 8.31	0.609 6.607 6.594 0.595 0.512	(NTU) 7(000 395 102 15.2 8.49	Oxygen (mg/L) 4.27 4.04 4.28 4.31 3.62	Potential (+/- mV) - 229.1 - 248 8 - 248.6 - 212.9	37.26 24.26 14.47 27.62 27.51	Cloudy Cloudy Clav Clav Clav
Date	Time 1135 1250 1305 1330	Discharge (gals) 30 115 115 115 125 125	19.74 19.80 19.81 19.64 20.00	8.41 8.46 8.31	0.609 6.607 6.594 0.595 0.512	(NTU) 7(000 395 102 15.2 8.49	Oxygen (mg/L) 4.27 4.04 4.28 4.31 3.62	Potential (+/- mV) - 229.1 - 248 8 - 248.6 - 212.9	37.26 24.26 11.47 27.62 27.51	Cloudy Cloudy Clav Clav Clav



Project Ref: Ameren GW Monitoring

Locat	ion	UMN	1-2	D						
Monitore	ed By:	35		Date	1/14/16		Time	1150		41.
Well F	Piezom	eter Data	a		(
Depth of	Well (from	(circle one) top of PVC or	around)		57.50	>		feet		
		n top of PVC			10-65			feet		
Radius of			,		2			linches		
					80,000 D			feet		1 1 5 For Dev
Casing V	olume				11.7 03	= 35		cubic feet	+	260 gal Hz 1000
								gallons		200 gal Hzo from drift = 235 gal tota
Devel	onmen	t / Purgii	na Die	charge	n Data					230 911 680
	_	t i uigii	ila Dis	ciiaiy		.				
Purging N					Water	ra	1	(A)E@		
Start Purg	_			Date	1/1416		Time	1153		
Stop Purg	ging			Date	1/14/16	74	Time	1326		
Monitorin	g									
Date	Time	Volume Discharge (gals)	Temp (°)	рН	Spec.Cond. (S/cm)	Turbidity (NTU)	Dissolved Oxygen (mg/L)	Redox Potential (+/- mV)	WL (ft BTOC)	Appearance of Water and Comments
1/14/16	1215	60	16.68	8.53	1.187	158	3.58	-69.3	11.47	Very cloudy
1	1250	145	16.72	8.98	1.195	18-1	3.19	-100.3	11-35	clear
	1305	195	16.91	8.96	1.210	7-76	387	-107.9	17-52	clear
	1315	215	16.93	9.04	1716	5.15	3.67	-108.2	11:40	clear
	1320	230	16.87	9.17	1-214	4.45	3-29	-116-4	1140	cleav
323 C. 10710	1335	245	16.84	9.13	1-115	4.3.8	3,53	-115.5	11.39	Clear
	-/-						-			
	/					1				
	4									
/										
						 				
\		L	L			1		I	ı	

Project No.: 153-1406. 5563



Locati	ion	Un	ハルノろ	0						
Monitore	d By:	151	5	Date	1/29/1	4	Time	230	9	
Well	iezom	eter Data	9							
Denth of \	Nell (from	(circle one)	around)	(b)	<u> </u>	.57		7 feet		
100	4	n top of PVC				57		T _{feet}		
	N. J. W.	ii top oi PVC	or ground)	3	(0.		012	5		
Radius of	Casing			1,0			0 (2	inches		
Casing Vo	ali i an a			-		Oh		=		
Casing vo	June				THE GI	11.51	2	cubic feet gallons	X 3:	34.65 + 125
David		4 / December	D:-		Dete		1	Par		1125
		t / Purgir	ig Disc	narge						159
Purging N	lethod					affer	α.	iv 10		· (54/0
Start Purg	jing	*		Date	1/27/1	4	Time	1319	824	~14000
Stop Purg	ing			Date	1/27/	14	Time	***	50	Soffer
Monitoring	,				•6	. 9				159. 65410 ~14054/10 near
WOIMOINI	,	T					1		F	
Date	Time	Volume Discharge	Temp	рН	Spec.Cond.	Turbidity	Dissolved Oxygen	Redox Potential	WL (ft	Appearance of Water and Commer
Duic	11110	(gals)	(° <u>C</u>)	Pit	(MS/cm)	(NTU)	(mg/L)	(+/- mV)	BTOC)	Appearance of Water and Common
1/07	920	40	13.73	8.72	1.477	7100	658	-24.6	10.82	Gry + 5747
	930	80	13.32	8.71	1.430	>1000	5.74	406	1033	0 4
	640	100	1333	8.65	1.868	TICKO	6.78	-410	10.84	Y (1
14	450	120	1357	2,67	1.20v	TICKE	4.71	-72.6	10.84	(f t _t

Date	Time	Volume Discharge (gals)	Temp (° <u>©</u>)	pН	Spec.Cond. (<u>A</u> S/cm)	Turbidity (NTU)	Dissolved Oxygen (mg/L)	Redox Potential (+/- mV)	WL (ft BTOC)	Appearance of Water and Comment
107	920	40	13.73	8.72	1.477	7100	653	-24.6	10.82	95 cg + 5/219
1	930	.80	13.32	8.71	1.430	>1000	574	406	10.33	Ci 9
	640	(00)	13.33	2.65	1.Bl68	Sido	628	-4/0	10.84	Y CI
	850	120	1367	2.67	1.201	TICKE	4.71	-72.6	10.84	(
1	1000	140	13.32	2.67	1,487	71000	2.42	-60.6	10,24	n U
	1000	160	14.18	354	1.490	71010	4.54	-702	10.84	9 9
	1950	180	14.74.	260	1,490	7100	2.60	-44.6	10.84	q u
	1930	200	420	2.57	1.490	71000	8.25	-93.3	10.84	out Ifscreen /Slow
-	1540	205	1235	844	1479	71000	2.24	-3(.1	10.84	Clearing
•	1050	310	13.69	8.41	1,485	175	7.19	~100.6	10.80	11
	1100	219	13.67	8.64	1.447	57.3	0.73	-(30.1	10.30	11 Chart
	1105	010	13,42	8.41	1494	452	0.78	-131.2	10.75	11
	1119	257	-13.72	8.56	1.488	31.4	1.77	-127.2	13.77	Y
-	1112	230	1373	8.54	1.484	32.1	0.78	-131.3	(3.78	(1
2	1120	335	13.82	DISL	1.495	22.4	0.73	-132.8	10.65	10
	1130	250	12.24	854	1.488	30.7	6.72	-n9.8	10,60	- 11
	1140	755	1 3 5 66 1	8.54	1,493	36,4	0.70	-1252	10,40	u.
	1150	265	13,85	854		9.50	0.72	1.01	19.69	1/ 1/ 000
	1120	1)65	12180	2.58	1500	2.73	Out L	= 1323	19.69	DONC -
-6			27.1					AL 1445		
_		201			100					
- 7										
	*					3.04	3 3 3		-	
							4	THE PARTY OF		
							37			
	1 77.7						105	<i>p</i>		

1 Marie



Project Ref: Ameren GW Monitoring	Project	No.: 153-1406.
Location DMW-40		
Monitored By: JS7 Date	1/25114 Time	1008
Well Piezometer Data (circle one)) - (take	7.51.920.10
Depth of Well (from top of PVC or ground)	\$3.03	feet
Depth of Water (from top of PVC or ground)	2.95	feet
Radius of Casing	Ç	feet (2.14 gollors priva)
Casing Volume	736,48	feet feet inches (2.14 301/005 prw) feet cubic feet gallons 1875000000000000000000000000000000000000
Development / Purging Discharge	Data	(180 01)
Purging Method	Waterra	1875 das
Start Purging Date	(/25/1/4 Time	1008
Stop Purging Date	115/16 Time	1340

Monitorin	

Date	Time	Volume Discharge (gals)	Temp (° <u>८</u>)	pH	Spec.Cond.	Turbidity (NTU)	Dissolved Oxygen (mg/L)	Redox Potential (+/- mV)	WL (ft BTOC)	Appearance of Water and Comments
125	1000	44	14.64	817	1.420	71000	10.00	-43.4	297	grey +SILTY.
	1043	74	14.37	813	1.417	2000	5.65	-79.7	2-13	(1)
	1055	94	14.40	8.05	1.407	71000	6.18	-33.9	2.18	n
	1105	114	1488	2.04	1.409	71000	4.21	-90.6	2.98	11
	IIIC	134	14.58	802	1:411	7/000	3.09	-98.8	298	te er
	1125	154	12.01	7.95	1.415	7/010	3,08	108.5	2,98	(1)
-	1135	174	14.72	7.91	1.426	71000	2.15	-97.5	2.98	u u
	1145	194	14.46	781	1,423	71010	2.47	-84.3	2.98	11 //
	1125	314	3.85	7.91	1,428	71000	2,57	-90.3	2.95	tr 1
-	1205	234	1421	792	1,403	71000	2.00	-96.0	2.98	5708 410 m's LCTPUM
BUNK	1220	254	14,20	7.78	1,393	7(200	2.36	- 25.4	2.98	GRIT A SELTY
Trible.	(33)	274	14.19	7.93	1,426	7100	3,61	-80.9	2.02	11 11 OSTOFEC
	1240	294	13.03	7.82	1.39.7	71000	4.03	-76.6	2.43	11 9 youden
3/4	1250	204	19.73	7.82	1,3014	71000	1188	- 85.6	2,91	11
	1300	314	12,72	7.82	1,4200	293	1.29	-41.7	2,42	Clearing
	1310	324	12.81	7.78	1.401	154	1.20	-94.0	2,98	
1.33	1320	334	13,29	7.96	1.403	69.7	1.83	-93,7	2,98	
4	(333)	344	13.13	7.96	1.397	15.8	1.82	-44.4	2.48	Llew
	1340	354	13.20	7.99	1,391	9.8	1.86	-93.0	5.48	DINC.
2				100		3.				
	1,000				10		1	- 38	140	
ESTE	9									
25		E 5 6 8			1					* 1
		1 8 7								
A			1 11	15		T RUT				
100		1		0						



Location UMW - 5								
Monitored By:	Date	12/23/15	Time	1227				
Well Piezometer Data								
(circle one) Depth of Well (from top of PVC or gre	ound)	72.06		feet				
Depth of Water (from top of PVC or g	round)	26.01		feet				
Radius of Casing		2		inches				
			-	feet	. 116	101	11.0	from duMIN
Casing Volume		3.11.1=33	3.3	cubic feet	4112	7		
		7		gallons		209	901	tron dunim
Development / Purging	Discharge	e Data					4	
Purging Method		Waturn						
Start Purging	Date	12/23/15	Time	1240				
Stop Purging	Date	12/23/15	Time	1412				
Monitoring								

Date	Time	Volume Discharge (gals)	Temp (°)	pН	Spec.Cond. (S/cm)	Turbidity (NTU)	Dissolved Oxygen (mg/L)	Redox Potential (+/- mV)	WL (ft BTOC)	Appearance of Water and Comments
12/23/15	1250	46	16.47		0.822	71000	9.09	-456.3	27.75	muddy
	1315	80	16.70	10.00	0.676	71000	8.24	-442.8	27.62	middy
	1330	125	16.81	9.69	0.643	71000	1.52	-408.1	24.72	Muddy
	1345	175		9.47	0.620	14.0	9.57	-350.3	27,45	Clear
	1460	215	110.81	9.30		7.41	10.46		27.11	Clear
	1410	230	16.79	9.18	0-600	4.81	9-70	-337.0	26.88	Claar
F.1 194	lant.	iii Caa -							100	
			<u> </u>							
		i					-			
					v					
										E40,3094
								,		
20	,									
199	· · · · · · · · · · · · · · · · · · ·				***************************************					
		<u> </u>								

Project Ref: Ameren GW Monitoring

Locat	ion	UMW	-6					18		
Monitore	ed By:	38		Date	12/22/15		Time	1460		
Well F	Piezom	eter Data	a							
Depth of	Well (from	(circle one) top of PVC or	r around)		73.59			feet		
		n top of PVC			26.55			feet		
Radius of			3,		2			linches		
								feet		CA I H & Gran dill
Casing V	olume				3111=		41	cubic feet	+	150 Jul Hzo from dist 183 gal Hzo Eobal
					L 4	1		gallons		183 gel 4,0 total
Devel	opmen	t / Purgi	ng Dis	charge	e Data					
Purging N	/lethod				Wate	(von				
Start Purg	ging			Date	12/22/15		Time	1454		
Stop Purg	ging			Date	12/2415		Time	1620		
Monitorin	0	475			9					
WOINGIN	y T			T		T	Γ	T		
Date	Time	Volume Discharge (gals)	Temp	pН	Spec.Cond. (S/cm)	Turbidity (NTU)	Dissolved Oxygen (mg/L)	Redox Potential (+/- mV)	WL (ft BTOC)	Appearance of Water and Comments
12/22/15		50	16,44	8.71	0.723	71000	7.61	-233.0	26.83	Very nuddy
	1535	95	16.74	8.48	0.720	101	6.75	-203.4	27.06	cloudy
	1545	170	16.63	8.23	0.670	11.4	8.85	-148-7	26.92	Clear
	1605	180	16,63	7.98	0.668	595	7.45	-118.3	27.04	Clear
	1615	200	16.73	797	0-663	4.94	7.40	-115.1	27.10	Clear
		-		-					4,	
			ļ						1.6	
			 	-		-		ļ	48	
			l	 		 		 	/	
						M-1-121				
	ļ		1353	<u> </u>		3,000		<u> </u>	ļ	
				 		 		 		
-									10.00	
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		-	 			 	 			
	-		 				-	 		
	†	-	 				 			

Project No.: 153-1406. 668}



	titon /	meren GV	V Monito	oring			Project I	No.: 153-	1406.	
Locat	ion	BM	W-1	D						
Monitor	ed By:	5	SE	Date	1/21	2)160	Time	123	P	
Well I	Piezom	eter Data	a .		4 1 1 1 1					
		(circle one)			5.	2.30		1	:	
		top of PVC or			33.1	0		feet		
Depth of	Water (fro	m top of PVC	or ground)		817	6.5		feet	100	
Radius o	f Casing			11.1		2		inches		
					I New Trees, I			feet		
Casing V	'olume					3= 3	34.8	cubic feet	N3.	51 150 218
						+	V	gallons		
Devel	opmen	t / Purgi	ng Dis	charge	Data					51,50 =18
Purging I	Method					We	atrou.			
Start Pur	ging			Date	1 68	122116	Time	1310		
Stop Pur	aina			Date	1/2:		Time		440	
					1160	2 1 14	1		1 7 7	
Monitorin	ıg		1					A, is		
Monitorin Date	Time	Volume Discharge (gals)	Temp (° <u>C</u>)	рН	Spec.Cond.	Turbidity (NTU)	Dissolved Oxygen (mg/L)	Redox Potential (+/- mV)	WL (ft BTOC)	Appearance of Water and Comments
		Discharge		рН 7.6 %	Spec.Cond.		Oxygen (mg/L)	Potential		
Date	Time	Discharge (gals)	(° <u>C</u>)		(MS/cm)	(NTU)	Oxygen	Potential (+/- mV)	втос)	Appearance of Water and Comments
Date	Time 1330 1340 1350	Discharge (gals) UO GS GU	12.14	7.68	(MS/cm)	(UTU)	Oxygen (mg/L)	Potential (+/- mV)	втос)	
Date	Time 1330 1340	Discharge (gals)	(° <u>C</u>)	7.68	(MS/cm)	(UTU)	Oxygen (mg/L)	Potential (+/- mV)	BTOC)	Claring
Date	Time 1330 1340 1350	Discharge (gals) UO GS GU	(° <u>C</u>)	7.68	(MS/cm)	(UTU)	Oxygen (mg/L)	Potential (+/- mV)	BTOC)	Claring
Date	Time 1330 1340 1350	Discharge (gals) UO GS GU	(° <u>C</u>)	7.68	(MS/cm)	(UTU)	Oxygen (mg/L)	Potential (+/- mV)	BTOC)	Claring

Date	Time	Volume Discharge (gals)	Temp (° <u>C</u>)	pН	Spec.Cond. (MS/cm)	Turbidity (NTU)	Dissolved Oxygen (mg/L)	Redox Potential (+/- mV)	WL (ft BTOC)	Appearance of Water and Comments
1/22	1330	40	12.14	7.68	0,719	112	1.13	2.4	8,45	Clair
11	1340	65	1257	7.93	0.740	129	0.47	- x2. 2	2.20	
	1350.	90	12.94	7.74	0.753	21000	0.67	-45.4	3 34	0.727
-	1900	125								
		2								
				×						
+				A.56			W-1			
-		- 2				120				
				_						
							Die En			
	1400	125	12.42	7.74	0.753	-71000	0.83	4.58-	8.50	
	14/0	155	1254	7.81	O. FUG.	137	0.80	- 93.5	名.生1	
	1420	162	12.29	7.72	0.752	30,6	2.82	-112 . /	8.51	clewing
	1730	(20)	12.30	7.80	0.761	24.3	0.83	-1143	80	Cleur
	1440	195	12.33	7,81	0.733	5.65	0.87	-11373	8.94	cla
									98	75
						138				
						Table:			250	
			100	1 46-	42	100%			2	
			No.		J. 100 T.		A STAN			

END TD-\$55.40



Locat	ion [BAW	- 31				3 - 24-12			
Monitore	ed By:	N.GORE	3 - 1 T	Date	11/10/20	16	Time	07:5	ia .	
Well F	Piezome	eter Data								
Depth of	Well (from t	(circle one)	round		490	2 54.	81	feet 6	Meason	ervant offer developme = 55.1 Stickup = 2.
		(top of PVC)o				38	4-1-00	feet		= 55.1
Radius of						2	JE Y	inches		65600
				- 1	_			feet		sticky - a.
Casing V	olume					^-		cubic feet		
					11-	. 5		gallons		read to remos
Devel	opmen	t / Purgin	a Disc	charge	Data					Need to remos
Purging !	-					tera				104/11/21
Start Pur				Date	1)/10 1086		Time	08	30	
Stop Pur				Date	11/10/2	•	Time	124		
0100	59						, , , , , , , , , , , , , , , , , , ,		-	
Monitorin	g			ast 3	Win 10%					
		Volume	Temp	A	Spec.Cond.	Turbidity	Dissolved	Redox	WL (ft	
Date	Time	Discharge (gals)	((2))	(pH)	Spec.Cond.	(NTU)	Oxygen (mg/L)	Potential (+/- mV)	BTOC)	Appearance of Water and Comment
	1020	(guio)	111.22			3/430	(1119,12)	(,	2.	SCARE
	830	50,	14.25	751	0.739	71005	1.07	N/A	8,4	Clade
	410	30/80	13.42	6.46	0-768	> 1000	1.16	-161	8.58	Claudy
	920	20/100	13.84	7-05	0.569	71000	2-15	-463	8.62	Cloudy
	930	20/120	14-15	6-93	0.572	>1000	2.01	-430	8-61	cloudy
	940	20/140	14,08	6.3/	0.557	71000	2.27	-265	8.59	Cloudy
	950	20160	14.08	6.91	0.564	837	2-17	-186	8.60	Cloudy
	1000	20/180	14.25	6.94	0.567	7/600	1-72	int-180	8.60	Closely
	101050	20/20	15.34	7.14	6.579	7/000	0.48	-267	8-63	Cloudy
	1105	20/240	15.44	7.12	0.472	71006	1.33	-168	8.61	Cloudy
	115	20/260	16,89	7/1	0.392	875	0.58	-169	8.60	Cloudy - reduced pun
	1130	10/270	16.56		0.58	324	3-39	-122	8.64	cloudy
	1140	10/280	16.74	7-16	0-584	81.3	2.10	-138	8.63	Cleare!
	1150	10/290	16.81		0.581	29.2	1-32		862	Clear
	1200					10,9		- 160		Clear
	1210	10/310	16.51	17,26	1 6.576	15.1	3.84	-100	8.65	clear
	1220	10/320	16.03	7.33	0,580	7-8	3.16	-120	8.65	clear
	1230	10/330	16.03	7.34	0.579	8.87	2.57		8.62	Clear
	1240	10/340	16.03	723	6.576	8.77	1,80	-118	8.61	clear
	1250	'								
, 133										
	T							TO THE		

APPENDIX G CCR MDNR WELL CERTIFICATION FORMS

/ \ ~~~~~~	SOURI DEPARTMEN	_	REF NO		DATE RECEIVED					
	JRAL RESOURCES	CR NO	00512897	02/04/2016 CHECK NO.						
4 A a=a	SION OF	LIDVEV	OKTO		170079					
(3/2)	LOGY AND LAND S	STATE WELL	NO	REVENUE NO.						
` '	368-2165	A206269	02/09/2016			020416				
MONITORING W			ENTERED NR		APPROVED B	iY R		ROUTE		
CERTIFICATION	RECORD		PH1 PH2 02/08/2016 02/	PH3 /08/2016 02/08/2016						
INFORMATION SUP	PLIED BY PRIMARY COI	NTRACTOR OR								
NOTE: THIS FORM IS NOT TO BE USED		1								
OWNER NAME AMEREN MISSOURI C/O B	ILL KUTOSKY	CONTACT NAME AMEREN MISSOU	IRI C/O BILL KUT	OSKY				VARIANCE GRANTED BY DNR		
OWNER ADDRESS 3750 S LINDBERGH BLVD.		CITY ST LOUIS			STATE ZIP 63127		27	NUMBER		
SITE NAME SIOUX ENERGY CENTER		ı			WELL NUMBER UMW 1D		COUNTY ST CHARLES			
SITE ADDRESS 8501 N STATE ROUTE 94					CITY WEST ALTON		STATIC WATER LEVEL 26.9 FT			
SURFACE COMPLETION TYPE	LENGTH AND DIAMETER OF SURFACE COMPLETION	DIAMETER AND D		IOLE SURFACE COI	MPLETION GROUT	LOCATIO	N OF WELL			
X ABOVE GROUND	LENGTH <u>5.0</u> FT.	PLACED DIAMETER 12.0	IN.	X CONCRET	Е	LAT.	<u>38</u> ° <u>5</u> 4	<u>1</u> ' <u>46.33</u> "		
FLUSH MOUNT	DIAMETER 4.0 IN.	LENGTH <u>2.5</u> FT.		OTHER		LONG	<u>7' 30.84</u> "			
						SMA	LLEST	LARGEST		
LOCKING CAP				SURFACE COMPL	ETTION	_	1/4	1/4 1/4		
WEEP HOLE		-			LUMINUM PLASTIC	SEC19 TWN48 NORTH				
		١r	\neg I			RANGE6 Direction E				
		- 11					RING FOR:			
					EXPLOS	PETROLEUM PRODUCTS ONLY METALS VOC				
		_		RISER		SVOCS PESTICIDES/HERBICIDESS				
ELEVATION	FT.			1	TER2.0IN.					
ANNUI AD CEAL				RISER PIPE LENGT		PROPOSED USE OF WELL GAS MIGRATION WELL OBSERVATION				
ANNULAR SEAL LENGTH4	9.5FT				EXTRACTION WELL OPEN HOLE					
	_			TIZIOIII OK OZIIII		PIEZOMETERS				
	HIPS RANULAR	_		MATERIAL		DIRECT	PUSH			
CEMENT/SLURRY			STEEL	X THERMOPLASTIC (PVC)	DEPTH		FORMATION			
IF CEMENT/BENTO	NITE MIX:			OTHER		FROM	ТО	DESCRIPTION		
BAGS OF CEMENT	USED:			L		0.0	2.3	GRVL		
%OF BENTONITE U						2.3		SDY SLT		
WATER USED/BAG:	GAL.			— DENTONITE SEAL		5.0		SLT STV SND		
				BENTONITE SEAL LENGTH:5.0		11.5 17.3		STY SND SND		
				CHIPS PELL	LETS GRANULAR	30.0		SND		
				SLURRY						
				SATURATED ZONE	HYDRATED					
SECONDARY FILTE LENGTH:		_								
LLINGITI.	<u>1.0</u> 1 1.			SCREEN						
		<u> </u>		SCREEN DIAMETE						
				SCREEN LENGTH:						
DEPTH TO TOP OF				DIAMETER OF DR DEPTH TO TOP						
EILLER PAUN	/ .3E I			_						

TOTAL DEPTH: _71.0 FEET FOR CASED WELLS, SUBMIT ADDITIONAL AS BUILT DIAGRAMS SHOWING WELL CONSTRUCTION DETAILS INCLUDING TYPE AND SIZE OF ALL CASING, HOLE DIAMETER AND GROUT USED. SIGNATURE (PRIMARY COUNTRACTOR) PERMIT NUMBER DATE WELL DRILLING WAS COMPLETED x JOHN SUOZZI 006284 12/15/2015 I HEREBY CERTIFY THAT THE MONITORING WELL HEREIN DESCRIBED WAS CONSTRUCTED IN ACCORDANCE WITH MISSOURI DEPARTMENT OF NATURAL RESOURCES REQUIREMENTS FOR THE CONSTRUCTION OF MONITORING WELLS PUMP INSTALLED SIGNATURE (WELL DRILLER) × JASON DRABEK PERMIT NUMBER SIGNATURE (APPRENTICE) APPRENTICE PERMIT NUMBER 004484

LENGTH OF PRIMARY FILTER

PACK: _____13.7FT.

SCREEN MATERIAL

OTHER

X THERMOPLASTIC (PVC)

MISSOURI DEPARTMENT OF		_	REF NO DATE RECEIVED						
	URAL RESOURCES		CR NO	00512898	CHECK NO.		02/04/20	16	
4 A a=a	SION OF	LIDVEV	OK NO		OFFICE OFFICE		170079)	
	LOGY AND LAND S	URVEY	STATE WELL N	Ю		REVENU	E NO.		
(573) 368-2165			A206270	02/09/2016				020416	
MONITORING W			PH1 PH2		APPROVED B	Y		ROUTE	
CERTIFICATION	RECORD			PH3 08/2016 02/08/2016					
INFORMATION SUP	PLIED BY PRIMARY COI	NTRACTOR OR	R DRILLING C	ONTRACTOR					
OWNER NAME AMEREN MISSOURI C/O B	ILL KUTOSKY	CONTACT NAME AMEREN MISSOU	IRI C/O BILL KUTO	DSKY				VARIANCE GRANTED BY DNR	
OWNER ADDRESS 3750 S LINDBERGH BLVD.		CITY ST LOUIS			STATE MO	ZIP NUMBER 63127		NUMBER	
SITE NAME SIOUX ENERGY CENTER					WELL NUMBER UMW 2D			COUNTY ST CHARLES	
SITE ADDRESS 8501 N STATE ROUTE 94					CITY WEST ALTON			STATIC WATER LEVEL 10.7 FT	
SURFACE COMPLETION TYPE LENGTH AND DIAMETER OF DIAMETER AND DEPTH OF THE HOLE SURFACE COMPLETION SURFACE COMPLETION WAS					MPLETION GROUT	LOCATIO	N OF WELL	WELL	
X ABOVE GROUND	LENGTH <u>5.0</u> FT.	PLACED DIAMETER 12.0	IN. X CONCRETE			LAT. <u>38</u> ° <u>54</u> ' <u>35.92</u> "			
FLUSH MOUNT	DIAMETER <u>4.0</u> IN.	LENGTH 2.5 FT.		OTHER	LONG	<u>90 ° 1</u>	7' 36.42"		
					_		LLEST	LARGEST	
LOCKING CAP				_ SURFACE COMPL	ETTION	_	1/4	1/4 1/4	
WEEP HOLE	STEEL X AL	LUMINUM PLASTIC	SEC	<u>19</u> T	WN. <u>48</u> NORTH				
		1 [\neg I	L		RANGE	6	Direction <u>E</u>	
		- 11				MONITO	RING FOR:	PETROLEUM PRODUCTS ONLY	
				<u>-</u> _		EXPLOS		METALS VOC	
EL EL MATION		_	[1]	RISER	TED 0.01N	svocs		PESTICIDES/HERBICIDESS	
ELEVATION	F1.			RISER PIPE DIAME	TER2.0IN. TH47.3ET	PROPOS	ED USE OF	WELL	
ANNULAR SEAL			11	HOLE DIAMETER			PROPOSED USE OF WELL GAS MIGRATION WELL X OBSERVATION		
LENGTH3	<u>1.5</u> FT.						EXTRACTION WELL OPEN HOLE		
SLURRY	HIPS					PIEZON DIRECT	METERS F PUSH		
PELLETS GF	RANULAR	-		MATERIAL	\neg				
CEMENT/SLURRY IF CEMENT/BENTO	NITE MIX:			STEEL	X THERMOPLASTIC (PVC)	FROM	TO TO	FORMATION DESCRIPTION	
BAGS OF CEMENT	HCED:								
%OF BENTONITE U				-		0.0		SDY SLT	
WATER USED/BAG:						6.5 10.0		SND CLY SLT	
		L	_	BENTONITE SEAL		15.0		SND	
				LENGTH: 6.5		20.0	55.0	SND	
				CHIPS PELL	ETS GRANULAR				
				SATURATED ZONE	HYDRATED				
SECONDARY FILTE	ER PACK								
LENGTH:		-							
				SCREEN DIAMETE	ED: 2 OIN				
				SCREEN LENGTH:					
DEPTH TO TOP OF	PRIMARY			DIAMETER OF DR	ILL HOLE: 6.0IN.				
FILTER PACK:				DEPTH TO TOP _	<u>45.2</u> FT.				

TOTAL DEPTH: _55.0 FEET FOR CASED WELLS, SUBMIT ADDITIONAL AS BUILT DIAGRAMS SHOWING WELL CONSTRUCTION DETAILS INCLUDING TYPE AND SIZE OF ALL CASING, HOLE DIAMETER AND GROUT USED. SIGNATURE (PRIMARY COUNTRACTOR) PERMIT NUMBER DATE WELL DRILLING WAS COMPLETED x JOHN SUOZZI 006284 12/17/2015 I HEREBY CERTIFY THAT THE MONITORING WELL HEREIN DESCRIBED WAS CONSTRUCTED IN ACCORDANCE WITH MISSOURI DEPARTMENT OF NATURAL RESOURCES REQUIREMENTS FOR THE CONSTRUCTION OF MONITORING WELLS PUMP INSTALLED SIGNATURE (WELL DRILLER) × JASON DRABEK PERMIT NUMBER SIGNATURE (APPRENTICE) APPRENTICE PERMIT NUMBER 004484

LENGTH OF PRIMARY FILTER

PACK: _____13.4FT.

SCREEN MATERIAL

OTHER

MISSOURI DEPARTMENT OF		REF NO		DATE RECEIVED				
NATURAL RESOURCE	S		0512899			02/04/20	016	
DIVISION OF		CR NO		CHECK NO.		17007	q	
GEOLOGY AND LAND	SURVEY	STATE WELL NO)		REVENU		<u> </u>	
(573) 368-2165	A206271	02/09/2016		020416				
MONITORING WELL		ENTERED NRBA	ASSM	APPROVED B	Υ		ROUTE	
CERTIFICATION RECORD		PH1 PH2	PH3					
INFORMATION OF IDDITION OF INFORMATION OF	NITO 4 OTO D OF		8/2016 02/08/2016					
INFORMATION SUPPLIED BY PRIMARY CONOTE: THIS FORM IS NOT TO BE USED FOR NESTED WELLS	DNTRACTOR OF	R DRILLING CO	DNIRACIOR					
OWNER NAME AMEREN MISSOURI C/O BILL KUTOSKY	CONTACT NAME AMEREN MISSOL	JRI C/O BILL KUTO	SKY			VARIANCE GRANTED BY DNR		
OWNER ADDRESS 3750 S LINDBERGH BLVD.	CITY ST LOUIS			STATE MO	ZIP 6312	27	NUMBER	
SITE NAME SIOUX ENERGY CENTER				WELL NUMBER UMW 3D			COUNTY ST CHARLES	
SITE ADDRESS 8501 N STATE ROUTE 94				CITY WEST ALTON			STATIC WATER LEVEL 10.6 FT	
SURFACE COMPLETION TYPE LENGTH AND DIAMETER OF SURFACE COMPLETION	SURFACE COMPI	DEPTH OF THE HO LETION WAS	LE SURFACE COM	MPLETION GROUT	LOCATIO	N OF WEL	L	
X ABOVE GROUND LENGTH 5.0 FT.	PLACED DIAMETER 12.0	IN. X CONCRETE				LAT. <u>38</u> ° <u>54</u> ' <u>38.93</u> "		
FLUSH MOUNT DIAMETER 4.0 IN. LENGTH 2.5 FT. OTHER						90°	<u>17</u> ' <u>45.65</u> "	
					SMAI	LEST	LARGEST	
LOCKING CAP			SURFACE COMPLI	ETTION	_	1/4	1/4 1/4	
						19	TWN. <u>48</u> NORTH	
	IΓ				RANGE		Direction <u>E</u>	
						RING FOR:		
			_		RADIONU EXPLOSI		PETROLEUM PRODUCTS ONLY METALS VOC	
	_	[1]	RISER		svocs		PESTICIDES/HERBICIDESS	
ELEVATIONFT.			RISER PIPE DIAMET	· · · · · · · · · · · · · · · · · · ·		DDODOGD HOE OF WELL		
ANNULAR SEAL			RISER PIPE LENGTI HOLE DIAMETER		PROPOSED USE OF WELL GAS MIGRATION WELL X OBSERVATION			
LENGTH33.0FT.			WEIGHT OR SDR#		I 📙	EXTRACTION WELL OPEN HOLE		
		PIEZOMETER:						
SLURRY CHIPS PELLETS GRANULAR	-		MATERIAL	_	DIRECT	PUSH		
CEMENT/SLURRY IF CEMENT/BENTONITE MIX:			STEEL)	THERMOPLASTIC (PVC)	DEF	PTH	FORMATION	
			OTHER		FROM	ТО	DESCRIPTION	
BAGS OF CEMENT USED:			L		0.0	5.0	CLY SLT	
%OF BENTONITE USED:					5.0	11.5	SDY SLT	
WATER USED/BAG: GAL.	L L		BENTONITE SEAL		11.5 20.0	20.0 22.8	STY SND STY CLY	
			LENGTH:5.0		22.8	45.0	SND	
			CHIPS PELLE	GRANULAR GRANULAR	45.0	55.0	SND	
			SLURRY					
SECONDADY EILTER RACK	Г		SATURATED ZONE	HYDRATED				
SECONDARY FILTER PACK LENGTH:1.0FT.	4 1 1							
			SCREEN					
			SCREEN DIAMETE					
DEDTIL TO TOP OF FRANCY			SCREEN LENGTH: DIAMETER OF DRI					
DEPTH TO TOP OF PRIMARY FILTER PACK: 41.5FT.			DEPTH TO TOP					

TOTAL DEPTH: _55.0 FEET FOR CASED WELLS, SUBMIT ADDITIONAL AS BUILT DIAGRAMS SHOWING WELL CONSTRUCTION DETAILS INCLUDING TYPE AND SIZE OF ALL CASING, HOLE DIAMETER AND GROUT USED. SIGNATURE (PRIMARY COUNTRACTOR) PERMIT NUMBER DATE WELL DRILLING WAS COMPLETED x JOHN SUOZZI 006284 12/16/2015 I HEREBY CERTIFY THAT THE MONITORING WELL HEREIN DESCRIBED WAS CONSTRUCTED IN ACCORDANCE WITH MISSOURI DEPARTMENT OF NATURAL RESOURCES REQUIREMENTS FOR THE CONSTRUCTION OF MONITORING WELLS PUMP INSTALLED SIGNATURE (WELL DRILLER) × JASON DRABEK PERMIT NUMBER SIGNATURE (APPRENTICE) APPRENTICE PERMIT NUMBER 004484

LENGTH OF PRIMARY FILTER

PACK: _____13.5FT.

SCREEN MATERIAL

OTHER

/ \ \	SOURI DEPARTMEN		REF NO		DAT	E RECEIVED			
	JRAL RESOURCES		CR NO	0512900	CHE	CK NO.		02/04/20	16
	SION OF		CKNO		CITE	CK NO.		170079)
1507	LOGY AND LAND S	URVEY	STATE WELL NO)			REVENUE	E NO.	
(573) 368-2165 MONITORING WELL				02/09/2016			020416		
CERTIFICATION			PH1 PH2			APPROVED B	Y		ROUTE
CERTIFICATION	IKECOKD			PH3 8/2016 02/08/2016					
INFORMATION SUPI	PLIED BY PRIMARY CON	NTRACTOR OR	DRILLING CO	ONTRACTOR					
OWNER NAME AMEREN MISSOURI C/O BILL KUTOSKY CONTACT NAME AMEREN MISSOU			RI C/O BILL KUTO	SKY					VARIANCE GRANTED BY DNR
OWNER ADDRESS 3750 S LINDBERGH BLVD.		CITY ST LOUIS			STA MO	TE	ZIP 6312	27	NUMBER
SITE NAME SIOUX ENERGY CENTER						L NUMBER V 4D			COUNTY ST CHARLES
SITE ADDRESS 8501 N STATE ROUTE 94					CITY	T ALTON			STATIC WATER LEVEL 3.0 FT
SURFACE COMPLETION TYPE X ABOVE GROUND	LENGTH AND DIAMETER OF SURFACE COMPLETION LENGTH <u>5.0</u> FT.	DIAMETER AND DI SURFACE COMPL PLACED DIAMETER 12.0	ETION WAS	X CONCRET		TION GROUT	LAT	N OF WELI	<u>4</u> ' <u>43.96</u> "
FLUSH MOUNT	FLUSH MOUNT DIAMETER 4.0 IN. LENGTH 2.5 FT. OTHER					LONG. 90 ° 17 50.58"			
								LEST	LARGEST 1/4 1/4
LOCKING CAP		_		_ SURFACE COMPL	LETTIC	N		1/4	1/4 1/4
WEEP HOLE		Υ_		STEEL X A	ALUMINUM	PLASTIC	SEC	<u>19</u> T	WN. <u>48</u> NORTH
				L.			RANGE		Direction <u>E</u>
							MONITOF	RING FOR:	PETROLEUM PRODUCTS ONLY
				_			EXPLOSI		METALS VOC
ELEVATION	ET	_ '		RISER RISER PIPE DIAME	TED	2 010	SVOCS		PESTICIDES/HERBICIDESS
ELEVATION	F1.			RISER PIPE LENGT			PROPOS	ED USE OF	WELL
ANNULAR SEAL				HOLE DIAMETER				GRATION WELL	X OBSERVATION
LENGTH27	<u>7.5</u> FT.			WEIGHT OR SDR#		SCH40	=	CTION WELL	OPEN HOLE
SLURRY CH	IIPS						PIEZOM		
PELLETS GR CEMENT/SLURRY	RANULAR	\dashv \mid \mid		MATERIAL		1100 AOTIO (DI 10)			
IF CEMENT/BENTOI	NITE MIX:			STEEL	X Inci	RMOPLASTIC (PVC)	DEF FROM	TO	FORMATION DESCRIPTION
BAGS OF CEMENT	LISED:			L U				İ	
%OF BENTONITE U							0.0 20.0		SDY CLY SLT STY SND
WATER USED/BAG:							30.0		SND
		L	_	BENTONITE SEAL					
				LENGTH:6.0					
				CHIPS PELI	LETS	GRANULAR			
				SATURATED ZONE		HYDRATED			
SECONDARY FILTE									
LENGTH:	<u>1.0</u> FT.	7 11		SCREEN					
				SCREEN DIAMETI	ER: _	2.0IN.			
				SCREEN LENGTH					
DEPTH TO TOP OF	PRIMARY			DIAMETER OF DR					
FILTER PACK:	<u>36.8</u> FT.			DEPTH TO TOP _	4	<u>1.2</u> FT.			

TOTAL DEPTH: _51.0 FEET FOR CASED WELLS, SUBMIT ADDITIONAL AS BUILT DIAGRAMS SHOWING WELL CONSTRUCTION DETAILS INCLUDING TYPE AND SIZE OF ALL CASING, HOLE DIAMETER AND GROUT USED. SIGNATURE (PRIMARY COUNTRACTOR) PERMIT NUMBER DATE WELL DRILLING WAS COMPLETED x JOHN SUOZZI 006284 12/16/2015 I HEREBY CERTIFY THAT THE MONITORING WELL HEREIN DESCRIBED WAS CONSTRUCTED IN ACCORDANCE WITH MISSOURI DEPARTMENT OF NATURAL RESOURCES REQUIREMENTS FOR THE CONSTRUCTION OF MONITORING WELLS PUMP INSTALLED SIGNATURE (WELL DRILLER) × JASON DRABEK PERMIT NUMBER SIGNATURE (APPRENTICE) APPRENTICE PERMIT NUMBER 004484

LENGTH OF PRIMARY FILTER

PACK: _____14.2FT.

SCREEN MATERIAL

OTHER

MISSOURI DEPARTMEN	REF NO		DATE RECEIVED					
NATURAL RESOURCES		00512901		02/04/2016 CHECK NO.				
DIVISION OF		CR NO CHECK N			170079			
🛮 🧸 🛞 🛮 GEOLOGY AND LAND S	STATE WELL NO)		REVENUE NO.				
(573) 368-2165		A206273	02/09/2016				020416	
MONITORING WELL		ENTERED NRBA	SSM	APPROVED B	Y	R	OUTE	
CERTIFICATION RECORD			PH3					
			/2016 02/08/2016					
INFORMATION SUPPLIED BY PRIMARY CONNOTE: THIS FORM IS NOT TO BE USED FOR NESTED WELLS		DRILLING CC	DNIRACIOR					
OWNER NAME AMEREN MISSOURI C/O BILL KUTOSKY	CONTACT NAME AMEREN MISSOUI	RI C/O BILL KUTO	SKY		1		VARIANCE GRANTED BY DNR	
OWNER ADDRESS 3750 S LINDBERGH BLVD.	CITY ST LOUIS			STATE MO	ZIP 6312	27	NUMBER	
SITE NAME SIOUX ENERGY CENTER	I			WELL NUMBER UMW 5D			COUNTY ST CHARLES	
SITE ADDRESS 8501 N STATE ROUTE 94				CITY WEST ALTON			STATIC WATER LEVEL 26.0 FT	
SURFACE COMPLETION TYPE LENGTH AND DIAMETER OF SURFACE COMPLETION	DIAMETER AND DI SURFACE COMPL PLACED	ETION WAS	LE SURFACE COM			N OF WELL	E4 25"	
X ABOVE GROUND LENGTH 5.0 FT. FLUSH MOUNT DIAMETER 4.0 IN.	DIAMETER 12.0 LENGTH 2.5 FT.	IIV.			<u>+ 51.23</u> <u>7</u> ' <u>51.33</u> "			
			OTHER			LEST	LARGEST	
							1/4 1/4	
LOCKING CAP			SURFACE COMPLI					
WEEP HOLE	1	-	STEEL X AL	UMINUM PLASTIC			/N48 NORTH	
		- 11	L		RANGE	<u>6</u> L RING FOR:	Direction <u>E</u>	
					RADIONU	ICLIDES P	ETROLEUM PRODUCTS ONLY	
	111				EXPLOSIV SVOCS		METALS VOC PESTICIDES/HERBICIDESS	
ELEVATION FT.	_ '	1'	RISER PIPE DIAMET	TER 2.0IN.	0.000	ш.	EO TIOIS EO TIENSIOIS EO	
			RISER PIPE LENGT	·	PROPOSI	PROPOSED USE OF WELL		
ANNULAR SEAL			HOLE DIAMETER	<u>6.0</u> IN.	GAS MIC	GRATION WELL	X OBSERVATION	
LENGTH <u>48.5</u> FT.		++	WEIGHT OR SDR#	SCH40	=	EXTRACTION WELL OPEN HOLE		
SLURRY CHIPS					PIEZOM DIRECT			
PELLETS GRANULAR CEMENT/SLURRY	\dashv \mid \mid		MATERIAL STEEL	THE DATE OF A STILL (DIVE)			FORMATION	
IF CEMENT/BENTONITE MIX:			OTHER	THERMOPLASTIC (PVC)	DEP FROM	TO	FORMATION DESCRIPTION	
BAGS OF CEMENT USED:								
%OF BENTONITE USED:					0.0 5.0		LT DY SLT	
WATER USED/BAG: GAL.					25.0		LY SLT	
			BENTONITE SEAL		32.0		TY SND	
			LENGTH:6.7		40.0	70.0 SI	ND	
			CHIPS PELLI	GRANULAR GRANULAR				
			SLURRY SATURATED ZONE	HYDRATED				
SECONDARY FILTER PACK			S. I G. I	IIIBIAIED				
LENGTH: 1.0FT.	-							
_			SCREEN	_				
			SCREEN DIAMETE					
DEPTH TO TOP OF PERMANA		-	SCREEN LENGTH: DIAMETER OF DRI					
DEPTH TO TOP OF PRIMARY FILTER PACK:57.5FT.			DEPTH TO TOP					
E.E. (7.0)	1 18679112		I		1			

TOTAL DEPTH: _70.0 FEET FOR CASED WELLS, SUBMIT ADDITIONAL AS BUILT DIAGRAMS SHOWING WELL CONSTRUCTION DETAILS INCLUDING TYPE AND SIZE OF ALL CASING, HOLE DIAMETER AND GROUT USED. SIGNATURE (PRIMARY COUNTRACTOR) PERMIT NUMBER DATE WELL DRILLING WAS COMPLETED x JOHN SUOZZI 006284 12/17/2015 I HEREBY CERTIFY THAT THE MONITORING WELL HEREIN DESCRIBED WAS CONSTRUCTED IN ACCORDANCE WITH MISSOURI DEPARTMENT OF NATURAL RESOURCES REQUIREMENTS FOR THE CONSTRUCTION OF MONITORING WELLS PUMP INSTALLED SIGNATURE (WELL DRILLER) × JASON DRABEK PERMIT NUMBER SIGNATURE (APPRENTICE) APPRENTICE PERMIT NUMBER 004484

LENGTH OF PRIMARY FILTER

PACK: <u>12.5</u>FT.

SCREEN MATERIAL

OTHER

MICCOCK BEI / KITWEITT GI		REF NO		DATE RECEIVED				
NATURAL RESOURCES		CD NO	00512902 CR NO		02/04/2016 CHECK NO.			
DIVISION OF		CRINO	CR NO CHECK NO.			170079		
🛮 🧸 🛞 🛮 GEOLOGY AND LAND S	URVEY	STATE WELL	. NO		REVENU		<u> </u>	
(573) 368-2165	A206274	02/09/2016				020416		
MONITORING WELL		ENTERED N	RBASSM	APPROVED B	Υ		ROUTE	
CERTIFICATION RECORD		PH1 PH2						
INFORMATION OF IRRUST BY BRIDE BY COM	ITD A OTOD OF		2/08/2016 02/08/2016					
INFORMATION SUPPLIED BY PRIMARY CONNOTE: THIS FORM IS NOT TO BE USED FOR NESTED WELLS	NIRACTOR OF	R DRILLING	CONTRACTOR					
OWNER NAME AMEREN MISSOURI C/O BILL KUTOSKY	CONTACT NAME AMEREN MISSOL	JRI C/O BILL KU	TOSKY				VARIANCE GRANTED BY DNR	
OWNER ADDRESS 3750 S LINDBERGH BLVD.	CITY ST LOUIS			STATE MO	ZIP 631:	27	NUMBER	
SITE NAME SIOUX ENERGY CENTER	1			WELL NUMBER UMW 6D	L		COUNTY ST CHARLES	
SITE ADDRESS 8501 N STATE ROUTE 94				CITY WEST ALTON			STATIC WATER LEVEL 26.6 FT	
SURFACE COMPLETION TYPE LENGTH AND DIAMETER OF SURFACE COMPLETION	DIAMETER AND DISURFACE COMPI		HOLE SURFACE COI	MPLETION GROUT	LOCATIO	N OF WELL	-	
X ABOVE GROUND LENGTH <u>5.0</u> FT.	PLACED DIAMETER 12.0) IN	X CONCRET	E	LAT	38° <u>5</u>	4' 56 14"	
FLUSH MOUNT DIAMETER 4.0 IN. LENGTH 2.5 FT. OTHER						90° 1		
					SMA	LLEST	LARGEST	
L COMING CAR			SURFACE COMPL	ETTION	_	1/4	1/4 1/4	
LOCKING CAP	-			LUMINUM PLASTIC	050	0004000 7	TIAN MODELL	
WEEP HOLE	Ir	¬l -	STEEL X AI	PLASTIC	RANGE	<u>5001838</u>	TWN NORTH Direction	
						RING FOR:	Direction	
					RADIONI	JCLIDES	PETROLEUM PRODUCTS ONLY	
			☐ RISER		EXPLOS SVOCS	IVES X	METALS VOC PESTICIDES/HERBICIDESS	
ELEVATIONFT.			1 -	TER2.0IN.		_		
			RISER PIPE LENGT	H <u>62.9</u> FT.	PROPOSED USE OF WELL			
ANNULAR SEAL			HOLE DIAMETER			GRATION WELL	X OBSERVATION	
LENGTH <u>49.5</u> FT.		+	WEIGHT OR SDR#	<u>SCH40</u>	PIEZON	CTION WELL	OPEN HOLE	
SLURRY CHIPS			MATERIAL		DIRECT			
PELLETS GRANULAR CEMENT/SLURRY				X THERMOPLASTIC (PVC)	DEI	PTH	FORMATION	
IF CEMENT/BENTONITE MIX:			OTHER	<u> </u>	FROM	ТО	DESCRIPTION	
BAGS OF CEMENT USED:					0.0	1.0	SND	
%OF BENTONITE USED:					1.0		SDY CLY SLT	
WATER USED/BAG: GAL.					10.0		SDY SLT	
			BENTONITE SEAL		20.0		SND	
			LENGTH:5.0	ETS GRANULAR	30.0		STY CLY	
			SLURRY	LIO LI GRANULAR	38.5	71.0	SND	
			SATURATED ZONE	HYDRATED				
SECONDARY FILTER PACK								
LENGTH: <u>0.1</u> FT.	7 11		SCREEN					
			SCREEN DIAMETE	R: 2.0IN.				
			SCREEN LENGTH:					
DEPTH TO TOP OF PRIMARY			DIAMETER OF DR					
FILTER PACK: <u>57.7</u> FT.			DEPTH TO TOP _	<u>61.2</u> FT.				

TOTAL DEPTH: _71.0 FEET FOR CASED WELLS, SUBMIT ADDITIONAL AS BUILT DIAGRAMS SHOWING WELL CONSTRUCTION DETAILS INCLUDING TYPE AND SIZE OF ALL CASING, HOLE DIAMETER AND GROUT USED. SIGNATURE (PRIMARY COUNTRACTOR) PERMIT NUMBER DATE WELL DRILLING WAS COMPLETED x JOHN SUOZZI 006284 12/18/2015 I HEREBY CERTIFY THAT THE MONITORING WELL HEREIN DESCRIBED WAS CONSTRUCTED IN ACCORDANCE WITH MISSOURI DEPARTMENT OF NATURAL RESOURCES REQUIREMENTS FOR THE CONSTRUCTION OF MONITORING WELLS PUMP INSTALLED SIGNATURE (WELL DRILLER) × JASON DRABEK PERMIT NUMBER SIGNATURE (APPRENTICE) APPRENTICE PERMIT NUMBER 004484

LENGTH OF PRIMARY FILTER

PACK: _____13.3FT.

SCREEN MATERIAL

OTHER

NAIOC	OUDI DEDARTMEN	IT OF	T===::							
/ \ *********	SOURI DEPARTMEN	_	REF NO	0512904	DATE RECEIVED		02/04/20	16		
	JRAL RESOURCES SION OF	•	CR NO	7012304	CHECK NO.		02/04/20	10		
4 A a=a	LOGY AND LAND S	IIDVEV					170079			
(3/2)		DURVET	STATE WELL NO			REVENU	E NO.			
(573) 368-2165 MONITORING WELL				2/09/2016	45550/555		1.	020416		
CERTIFICATION			PH1 PH2		APPROVED B	SY		ROUTE		
CERTIFICATION	IKECOKD		02/08/2016 02/08	PH3 /2016 02/08/2016						
INIEODMATION SLID	PLIED BY PRIMARY COI									
NOTE: THIS FORM IS NOT TO BE USED		VIRACIOR OR	DRILLING CC	MIRACIOR						
OWNER NAME AMEREN MISSOURI C/O B	ILL KUTOSKY	CONTACT NAME AMEREN MISSOU	RI C/O BILL KUTOS	SKY				VARIANCE GRANTED BY DNR		
OWNER ADDRESS 3750 S LINDBERGH BLVD.		CITY ST LOUIS			STATE MO	ZIP 6312	ZIP 63127 NUMBER			
SITE NAME SIOUX ENERGY CENTER		1			WELL NUMBER BMW 1D			COUNTY ST CHARLES		
SITE ADDRESS 8501 N STATE ROUTE 94					CITY WEST ALTON			STATIC WATER LEVEL 8.17 FT		
SURFACE COMPLETION TYPE LENGTH AND DIAMETER OF DIAMETER AND DEPTH OF THE HOLE SURFACE COMPLETION GROUT SURFACE COMPLETION SURFACE COMPLETION WAS					LOCATIO	N OF WELL	-			
X ABOVE GROUND	IN. X CONCRETE			LAT. 38° 54' 50.27"						
FLUSH MOUNT	LENGTH <u>5.0</u> FT. DIAMETER <u>4.0</u> IN.	LENGTH 2.5 FT.		OTHER			90° 1			
						SMAI	LLEST	LARGEST		
LOCKING CAP				SURFACE COMPL	ETTION	_	1/4	1/41/4		
		<u></u>			LUMINUM PLASTIC	CEC.	10 T	WN 40 NODTH		
WEEP HOLE		١r			. 5.61.6	RANGE		WN. <u>48</u> NORTH Direction E		
		- 11					RING FOR:	Direction <u>E</u>		
						RADIONU		PETROLEUM PRODUCTS ONLY		
			TRISER			EXPLOSIVES X METALS VOC SVOCS PESTICIDES/HERBICIDESS				
ELEVATION	FT.		1.		TER2.0IN.		_			
				RISER PIPE LENGT	TH <u>45.1</u> FT.	PROPOS	ED USE OF	JSE OF WELL		
ANNULAR SEAL				HOLE DIAMETER			GAS MIGRATION WELL X OBSERVATION			
LENGTH3	<u>l.5</u> FT.		+	WEIGHT OR SDR#	SCH40	1 =	TRACTION WELL OPEN HOLE EZOMETERS			
	IIPS					DIRECT				
PELLETS GF CEMENT/SLURRY	RANULAR			MATERIAL STEEL	X THERMOPLASTIC (PVC)	DEF	отн	FORMATION		
IF CEMENT/BENTO	NITE MIX:			OTHER		FROM	то	DESCRIPTION		
BAGS OF CEMENT	USED:			L U		0.0	15.0	SND SLT		
%OF BENTONITE U	SED:					15.0		SND		
WATER USED/BAG:						17.8		SLT CLY		
		_		BENTONITE SEAL		20.0	21.6	SLT CLY		
				LENGTH:5.0		21.6		SND		
				CHIPS PELL	LETS GRANULAR	40.0		STY SND		
				SATURATED ZONE	HYDRATED	44.0	53.0	SND		
SECONDARY FILTE	R PACK									
LENGTH:		-								
				SCREEN	-n					
		F		SCREEN DIAMETE SCREEN LENGTH:						
DEDT!! TO TOP 05	DDIMADY		_	DIAMETER OF DR						
DEPTH TO TOP OF				DEPTH TO TOP						

TOTAL DEPTH: _53.0 FEET FOR CASED WELLS, SUBMIT ADDITIONAL AS BUILT DIAGRAMS SHOWING WELL CONSTRUCTION DETAILS INCLUDING TYPE AND SIZE OF ALL CASING, HOLE DIAMETER AND GROUT USED. SIGNATURE (PRIMARY COUNTRACTOR) PERMIT NUMBER DATE WELL DRILLING WAS COMPLETED x JOHN SUOZZI 006284 12/08/2015 I HEREBY CERTIFY THAT THE MONITORING WELL HEREIN DESCRIBED WAS CONSTRUCTED IN ACCORDANCE WITH MISSOURI DEPARTMENT OF NATURAL RESOURCES REQUIREMENTS FOR THE CONSTRUCTION OF MONITORING WELLS PUMP INSTALLED SIGNATURE (WELL DRILLER) × JASON DRABEK PERMIT NUMBER SIGNATURE (APPRENTICE) APPRENTICE PERMIT NUMBER 004484

LENGTH OF PRIMARY FILTER

PACK: <u>12.6</u>FT.

SCREEN MATERIAL

OTHER

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8	

MISSOURI DEPARTMENT OF NATURAL RESOURCES GEOLOGICAL SURVEY PROGRAM

MONITORING WELL CERTIFICATION RECORD

OFFICE US	E ONLY	DATE RECEIVED						
REFERENCE N	IO.	CHECK NO.						
STATE WELL N	VO.	REVENUE NO	0.					
ENTERED	APPROVED	DATE	ROUTE					

NOTE: This form is not to be used for n	ested w	ells		ENTERED	APPRO	VED	DATE	18	ROUTE /	,
OWNER AND SITE INFORMATION				•						
PROPERTY OWNER NAME WHERE WELL IS LOCATED SIOUX Energy Center		PI	RIMARY PHON	E NUMBER W	ITH AREA CODE	WELL I	NUMBER V-3D		COMPLETION (08/2016)	N DATE
PROPERTY OWNER MAILING ADDRESS 8501 N State Rd 94				CITY West Alt	on		MO	ZIP 0		
PHYSICAL ADDRESS OF PROPERTY WHERE WELL IS LOC 8501 N State Rd 94	CATED			West Alf	ton		COUNTY St Charle	es		
NAME OF SITE OR CLEANUP PROJECT Ameren CCR GW Monitoring		NR/EPA PROJECT		REGULATORY	SITE ID NUMBER	(IF APPL	ICABLE)	VARI	ANCE NUMBE	R (IF ISSUED)
PRIMARY CONTRACTOR NAME (PLEASE PRINT)				PERMIT NUI	MBER	to comp	oly with all rule	es and re	equires all prima egulations prom to 256.640 RS	ulgated
SURFACE COMPLETION				-		LOCATIO	ON OF WELL	(D/M/S	FORMAT ONLY	7
TYPE LENGTH AND DIAMETER OF SURFACE COMPLETION	SURFACE	AND DEPTH OF THE		RFACE COMP	LETION GROUT	Latitude	38	5	4,	50.76N _"
□ Flush Mount Length 2.25 FT. □ Diameter 4 IN.	Diameter _ Length _			Concrete Other		Longitud	90	1	8	15.99W "
☑ Locking Cap	<u></u>	7		COMPLETIC	ON .	SMALLE	ST1⁄4	LARG	100000000000000000000000000000000000000	
☐ Weep Hole		L	□ Steel Z	Aluminum	☐ Plastic	Section_		Townshi		lorth
Elevation 424.16 FT.			RISER OR COMPLETE Riser/Casing	ON)	OPEN HOLE	☐ Direc	/ligration ☐	Extract	tion Incline on Lysim Hole Other	eter
ANNULAR SEAL Length 30 FT. Z Sturry Chips	-		Riser/Casing Diameter Of D Weight Or SE	rill Hole	40 FT. 6 IN. S40	MONITO Explo	RING FOR (C sives cides/Herbicid onuclides	CHECK /	ALL THAT APP Metals Petroleum SVOCS Geotechnical	
☐ Pellets ☐ Granular —			MATERIAL			-	DEPTH	1	FORMATION	DESCRIPTION
☐ Cement/Slurry IF CEMENT/BENTONITE MIX:				1 Thermoplast	ic (PVC)	FRO	M T	0	(OR ATTACH E	BORING LOG*)
Bags of Cement Used			Other		_					
% of Bentonite Used GAL.				Pellets Gr.						
SECONDARY FILTER PACK LENGTH										
1FT.		<u></u>								
DEPTH TO TOP OF PRIMARY FILTER PACK			SCREEN Screen Diam	-	2 IN. 9.7 FT					
14FT.			Screen Leng	-	9.7 FT. 6 IN.					
			Diameter Of I	-	52.5 FT.					
LENGTH OF PRIMARY FILTER PACK			SCREEN N		:- (D)(C)					
<u>15</u> _{FT.}			☐ Steel ☐ Other	7 Thermoplast		TOTAL	DEPTH:		☐ *Boring Log	Attached
For cased wells, submit additional as-built diagral all casing, hole diameter and grout used.	ms showin	g well constructi	on details ir	cluding typ	e and size of	STATIC 8.38	WATER LEV	FT. EL FT.	PUMP INSTAL	LED
I hereby certify that the monitoring well herein	described	was constructe	d in accord	ance with N	lissouri Depar	tment o	f Natural F	Resou	rces require	ments.
MONITORING WELL INSTALLATION CONTRACTOR		PERMIT NUMBER	DATE		MONITORING WE APPRENTICE (IF	LL INSTA	LLATION CO			IT NUMBER
1		4398	8-28	11	1					

SEND COMPLETED FORM ALONG WITH \$100 CERTIFICATION FEE TO: MISSOURI DEPARTMENT OF NATURAL RESOURCES, MISSOURI GEOLOGICAL SURVEY,
WELLHEAD PROTECTION SECTION, PO BOX 250, ROLLA, MO 65402 PHONE: 573-368-2165 FAX: 573-368-2317 EMAIL: weildrillers@dnr.mo.gov
RECORD (AND FEE) MAY BE SUBMITTED ONLINE: dnr.mo.gov/mowells

4398

APPENDIX H STATISTICAL ANALYSIS PLAN





STATISTICAL ANALYSIS PLAN

Prepared in accordance with the United States Environmental Protection Agencies Coal Combustion Rule, part 40 CFR 257.93 for Ameren Missouri's SCPA Surface Impoundment at the Sioux Energy Center, St. Charles County, Missouri



Submitted To: Ameren Missouri

1901 Chouteau Avenue St. Louis, Missouri 63103

Submitted By: Golder Associates Inc.

820 S. Main Street, Suite 100 St. Charles, MO 63301 USA

Date: October 12, 2017

Project No.153-1406





EXECUTIVE SUMMARY

This Statistical Analysis Plan (SAP) was developed to meet the requirements of United States Environmental Protection Agency (USEPA) 40 CFR Part 257 "Hazardous and Solid Waste Management System; Disposal of Coal Combustion Residuals From Electric Utilities; Final Rule" (the Rule or CCR Rule). The Rule requires owners or operators of an existing Coal Combustion Residuals (CCR) Surface Impoundment to install a groundwater monitoring system and develop a sampling and analysis program (§§ 257.90 - 257.94). Ameren Missouri has determined that the SCPA (Bottom Ash) Surface Impoundment at the Sioux Energy Center in St. Charles County, Missouri is subject to the requirements of the CCR Rule.

As a part of the groundwater sampling and analysis requirements of the Rule, statistical methods as described in Section §257.93(f) of the Rule need to be implemented to statistically evaluate groundwater quality. The selected statistical method must then be certified by a qualified professional engineer stating that the statistical method is appropriate for evaluating the groundwater monitoring data for the CCR Unit. Detailed descriptions of the acceptable statistical data methods are provided in the USEPA's *Statistical Analysis of Groundwater Data at RCRA Facilities, Unified Guidance* (USEPA, 2009) (Unified Guidance). The Unified Guidance is also recommended in the CCR Rule to be used for guidance in the selection of the appropriate statistical evaluation method.

This SAP details the statistical procedures to be used to establish background conditions, to implement detection monitoring, and to implement assessment monitoring (if needed) for Ameren Missouri at the above mentioned CCR Unit. Detailed information on collection, sampling techniques, preservation, etc. are provided in the Groundwater Monitoring Plan (GMP) for the CCR Unit specified above. This SAP is a companion documents to the GMP and assumes that data analyzed by the procedures described in this SAP are from samples that were collected in accordance with the GMP.

This SAP was prepared by Golder Associates, Inc. (Golder) on behalf of Ameren in order to document appropriate method of groundwater data evaluation in compliance with CCR Rules. The methods and groundwater data evaluation techniques used in this SAP are appropriate for evaluation of the groundwater monitoring data for the above mentioned CCR Unit and are in compliance with performance standards outlined in Section §257.93(g) of the CCR Rule.



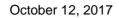


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Physical Independence Confidence Interval Method Selection Table 2



1.0 BASELINE STATISTICS

This section discusses the procedures, methods, and processes that will be implemented as part of the Detection Monitoring statistical evaluation. Detection Monitoring will begin after eight rounds of sampling are completed at each monitoring well for each of the Appendix III and Appendix IV parameters. This background monitoring period provides baseline data for each monitoring well which can be used as the basis of the statistical evaluation. Detection monitoring will be completed on a semiannual basis unless adequate groundwater flow is not available for semiannual sampling and proper documentation as outlined in §257.94(d) is completed. Detection monitoring will analyze for Appendix III analytes as outlined in the Groundwater Monitoring Plan for this CCR Unit.

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1.1 STATISTICAL DATA PREPARATION AND INITIAL REVIEW

Many of the statistical comparison tests used in detection, and assessment monitoring require various analyses to be completed prior to the data being used for the calculation of statistical limits. This section discusses the methods and procedures for completing this initial review of the data. The analyses required include testing for statistical independence, physical independence, and procedures to evaluate potential outliers.

1.1.1 Physical and Statistical Independence of Groundwater Samples

Detection, and Assessment Monitoring statistical evaluations assume that background and downgradient sampling results are statistically independent. The Unified Guidance states that "Physical independence of samples does not guarantee statistical independence, but it increases the likelihood of statistical independence." (Section 14.1, Unified Guidance). Physical independence is most likely achieved when consecutive groundwater samples are collected from independent volumes of water within a given aquifer zone. Using the Darcy Equation, minimum time intervals between sampling events can be calculated in order to confirm the minimum time interval for groundwater to travel through the borehole is less than the time between sampling events (**Table 1, Physical Independence**). This minimum time can be calculated as displayed in Section 14.3.2 of the Unified Guidance.





Table 1	I: Ph	ysical	Indep	enden	ce

	Hydraulic	Average Hydraulic			
Well ID	Conductivity	Gradient	Effective Porosity	Well Bore Volume	Minimum Time
Symbol	K	ı	n	D	T _{min}
Units	Feet/Day	Feet/Foot	%	Feet	Days
UMW-1D	56	0.00043	0.35	0.5	7.3
UMW-2D	55	0.00043	0.35	0.5	7.5
UMW-3D	41	0.00043	0.35	0.5	10.0
UMW-4D	51	0.00043	0.35	0.5	8.1
UMW-5D	25	0.00043	0.35	0.5	16.5
UMW-6D	64	0.00043	0.35	0.5	6.4
BMW-1D	49	0.00043	0.35	0.5	8.3
BMW-3D	113	0.00043	0.35	0.5	3.6

Notes:

- Average hydraulic gradient and effective porosity taken from table 2 in the Groundwater Monitoring Plan (GMP)
- 2. Hydraulic Conductivity taken from table 3 of the Groundwater Monitoring Plan (GMP)
- Calculation completed using the Darcy Equation as outlined in section 14.3.2 of the Unified Guidance.

1.1.2 Data Review – Testing For Outliers

Careful review of the data is critical for verifying that there is an accurate representation of the groundwater conditions. Early identification of anomalous data (outliers) helps play a key role in a successful SAP. Possible causes for outliers include:

- Sampling error or field contamination;
- Analytical errors or laboratory contamination;
- Recording or transcription errors;
- Faulty sample preparation, preservation, or shelf-life exceedance; or
- Extreme, but accurately detected environmental conditions (e.g., spills, migration from the facility).

The following sections outline a few graphical and statistical tests that should be completed prior to the data being used to calculate statistical limits.

1.1.2.1 Time Series Plots

Time Series plots are a quick and simple method to check for possible outliers. Time series plots should be generated with the concentration of the analyte on the Y-axis and the sample date (time) on the X-axis. If any data points look to be potential outliers, the data should be flagged and further evaluated as described in Section 1.1.2.2 below.



1.1.2.2 Dixon's and Rosner's Tests

If graphical methods demonstrate that potential outliers exist, further investigation of these data points can be completed using Dixon's test for datasets with fewer than 25 samples and Rosner's test with datasets greater than 20 samples. Formal testing should only be performed if an observation seems particularly high compared to the rest of the dataset. If statistical testing is to be completed to whether an outlier exists, it should be cautioned that these outlier tests assume that the rest of the data (other than the outlier) are normally distributed. Additionally, because log-normally distributed data often contain one or more values that appear high relative to the rest, it is recommended that the outlier test be run on the transformed values instead of their original observations. This way, one can avoid classifying a high log-normal measurement as an outlier just because the test assumptions were violated. Most groundwater statistical packages can complete Dixon's and Rosner's tests and more information about Dixon's and Rosner's tests is provided in Sections 12.3 and 12.4 of the Unified Guidance. If the test designates an observation as a statistical outlier, the source of the abnormal measurement should be investigated. In general, if a data point is found to be a statistical outlier, it should not be used for statistical evaluation. However, outlier removal should be performed carefully, and typically only when a specific cause for the outlier can be identified.

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In some cases where a specific cause for an outlier cannot be identified, professional judgment can be used to determine whether the outlier significantly affects the statistical results to the extent that removal is deemed necessary. If an outlier value with much higher concentration than other background observations is not removed from background prior to statistical testing, it will tend to increase both the background sample mean and standard deviation. In turn, this may substantially raise the magnitude of the prediction limit or control limit calculated from that data set. Thus, experience shows that it is a good practice to remove obvious outliers from the database even when independent evidence of the source of the outlier does not exist. The removal of outliers tends to normalize the data and therefore produce a more robust statistical limit. Outlier removal also tends to produces a more conservative statistical limit, since the data variability is decreased, thereby decreasing the standard deviation.

1.2 Upgradient Monitoring Wells

Following the identification and removal of outliers, the upgradient data are further reviewed to determine appropriate methods for statistical evaluation to maintain adequate statistical power while minimizing the chance of false positives. The following sections describe the procedures and methods that should be used, based on the background dataset, to compare the background datasets, to calculate the data distribution, to handle non-detect (ND) data, and to select appropriate statistical evaluation methods (interwell vs intrawell).

1.2.1 Calculate for Mean and Standard Deviation

Following outlier removal, initial summary statistics including mean and standard deviation should be calculated for the background monitoring well datasets. While these summary statistics are easily



completed in many groundwater statistical software packages, it is important to account for values that have low or zero values as described below.

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1.2.1.1 Reporting of Low and Zero Values

1.2.1.1.1 Estimated Values (J Flag)

Estimated values are values that have a concentration between the method detection limit (MDL¹) and the practical quantitation limit (PQL²) for any given compound. These values are typically displayed with a J flag in laboratory report packages and are often referred to as "J-values". In most cases, The Unified Guidance recommends using the estimated value provided for statistical evaluation. Estimated values are typically used because the accuracy and power of most statistical evaluations lose power as the percentage of non-detects increases. While they are below the PQL, estimated values are considered detectable concentrations for statistical calculations, which has the effect of lowering the percentage of non-detects.

This "rule" should be applied with care, as there is an exception. Estimated values are not considered detectable concentrations if all values for a single constituent are less than the PQL. This is discussed in more detail in Section 1.3.5 of this document.

1.2.1.1.2 Non-Detects Values (ND)

Non-Detect Values (ND) are concentrations that were not detected at a concentration above the MDL. ND values are typically displayed with a "U" or "ND" flag in laboratory data report packages. The following approaches for managing ND values are based on recommendations in the Unified Guidance and are applicable for use with the statistical evaluation procedures that will be further discussed and used in this SAP (prediction intervals, confidence intervals, and tolerance intervals):

- If <15% ND, substitute ½ the PQL;
- If between 15% to 50% ND, use the Kaplan-Meier or robust regression on ordered statistics to estimate the mean and standard deviation;
- If >50% but less than 100% ND, use a non-parametric test; or
- If 100% of values are less than the PQL, use the Double Quantification Rule.

1.2.2 Data Distribution

Statistical evaluations of groundwater data require an understanding of the data distribution for each analyte in each monitoring well. Data typically fall into one of the following distributions:

² PQL = minimum concentration of an analyte (substance) that can be measured with a high degree of confidence that the analyte is present at or above that concentration (typically 5-10x higher than the MDL).



¹ MDL = lowest level of an analyte (substance) that the laboratory can reliably detect with calibrated instrumentation; generally based on results of an annual "MDL study" performed in accordance with 40 CFR Part 136, Appendix B; MDLs are generally set using laboratory grade deionized water spiked with a known concentration and thus do not account for effects of matrix interference inherent in typical groundwaters.



Normal distribution - Sometimes referred to as Gaussian distribution, a normal distribution is a common continuous distribution where data form a symmetrical bellshaped curve around a mean. Normally distributed data are tested using parametric methods.

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- Transformed-normal distribution Similar to a normal distribution, however, data are asymmetrical until transformation is applied to all data which then causes it to form a bell-curve. Transformed-normal data distributions are also tested use parametric methods.
- Non-Normal Distribution When the data are not or cannot be transformed into a symmetrical distribution. Non-normal data distributions are tested using Nonparametric methods.

Testing for data distributions can be completed in several different ways including the skewness coefficient, probability plots with Filliben's test, or the Shapiro-Wilk/Shapiro-Francia Test. All of these methods may be employed, however, the Shapiro-Wilk and Shapiro-Francia tests are generally considered the best method according to the Unified Guidance. The Shapiro-Wilk test is best for sample sizes under 50 while the Shapiro-Francia test is best with larger datasets of 50 or more observations. Most groundwater statistical software packages can complete both Shapiro-Wilk and Shapiro-Francia tests and a detailed discussion of the testing procedures is provided in Section 10.5.1 of the Unified Guidance.

Based on the outcome of the data distribution testing, data will use either Parametric or Non-parametric tests. It is important to note that non-parametric testing usually requires larger datasets in order to minimize the Site Wide False Positive Rate (SWFPR) therefore when the raw data are not normally distributed, a transformed-normal distribution is preferred when possible.

1.2.3 Temporal Trend

Most statistical tests assume that the sample data are statistically independent and identically distributed. Therefore, samples collected over a period of time should not exhibit a time dependence. A time dependence could include the presence of trends or cyclical patterns when observations are graphed on a time series plot. Trend analysis methodologies test to see whether the dataset displays an increasing, decreasing, or seasonal trend. A statistically significant increasing or decreasing trend could indicate a release from the CCR unit (or alternative source) and further investigation of the cause of the trend may be necessary.

If a trend is suspected, a Theil-Sen trend line should be used to estimate slope and the Mann-Kendall Trend Test should be used to evaluate the slope significance (Chapter 14, Unified Guidance). If a statistically significant trend is reported, based on a Sen's slope/Mann-Kendall trend test, the source of the trend should be investigated. If the trend can be shown to be a result of an upgradient or off-site source, the data can be de-trended and used to calculated statistical limits. De-trending can be accomplished by computing a linear regression on the data (see Section 17.3.1 of the Unified Guidance) and then using the regression residuals instead of the original measurements in subsequent statistical analysis.



1.2.4 Comparing Background Datasets (Spatial Variation)

After physical independence, outlier, trend, and summary statistical testing is completed, the datasets from the background monitoring wells should be compared to one another for each individual constituent. The comparison of these background datasets is useful for determining whether spatial variability exists in the background dataset, and can also be used to decide whether an interwell or intrawell approach is more appropriate for statistical evaluation.

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Box and whisker plots can be used to perform side by side comparison for each well and can be completed for each individual analyte to determine if the variance is equal across the background datasets. If the box plots appear to be staggered and do not appear to be from the same population (same variance) then a Lavene's test using an α of 0.01 should be used as a check to determine if the background datasets have spatial variation. Testing methods and procedures are provided in Section 11.2 of the Unified Guidance.

The preferred method for comparing background datasets is a Mann-Whitney (or Wilcoxon Rank Sum) Test, which evaluates the ranked medians of both the historical and new dataset populations. An α of 0.05 should be used for this evaluation. After calculation, if the Mann-Whitney statistic does not exceed the critical point, the test assumes that the two data populations have equal medians, and therefore are likely from the same statistical distribution. The testing methods and procedures for this analysis are provided in Section 16.2 of the Unified Guidance.

If spatial variability is identified within the background dataset, an additional investigation may be needed in order to confirm that the variability is not caused by impacts from the CCR unit. If there is spatial variability and it is not caused by impacts from the CCR unit, then an intrawell approach to statistical evaluation may be appropriate.

1.3 Compliance Monitoring Wells and Statistically Significant Increases

After completing the previously described analyses of the background data, a statistical evaluation of the compliance monitoring data should be completed to determine if there are any Statistically Significant Increases³ (SSIs) that could trigger assessment monitoring. Section §257.93(F) of the CCR Rule specifies the list of methods that can be used for statistical evaluation. These specific methods to be used for statistical evaluation of data from the RMSGS are detailed below. Further, the Unified Guidance is recommended in the CCR Rule to be used for guidance in the selection of the appropriate statistical evaluation method. This section provides a guide to choosing the correct statistical evaluation to analyze the compliance wells for SSIs, the basic principles of each method, and response activities for identified SSIs.

³ SSI = a verified statistical exceedance; under compliance monitoring programs, the first time an exceedance is reported it is an initial statistical exceedance and is only considered an SSI if a confirmatory result verifies the initial exceedance.



1.3.1 Interwell vs Intrawell Statistical Analysis

<u>1.3.1.1</u> <u>Interwell Statistical Analysis</u>

An interwell statistical evaluation compares the groundwater results from the compliance (downgradient) monitoring wells to a pool of background (typically upgradient) monitoring well results. If results from the downgradient wells are statistically higher (or significant) than the background dataset then an exceedance is triggered. This upgradient verses downgradient method typically assumes that:

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- Naturally, un-impacted groundwater characteristics in the compliance monitoring wells is comparable and equal on average to the background monitoring wells.
- Upgradient and downgradient monitoring well samples are drawn from the same aquifer and are screened in essentially the same hydrostratigraphic position.
- The aquifer unit is homogeneous and isotropic.
- Groundwater flow is in a definable pathway from upgradient to downgradient wells beneath the CCR Unit.

An interwell approach is preferable for statistical evaluation because it compares data to a background dataset that is not influenced by the CCR Unit. Interwell methods should be used with two exceptions: (1) there are significant differences in the datasets of the background wells (as indicated by methods described in Section 1.2.4) or (2) it can be demonstrated that groundwater geochemistry at all wells (background and compliance) is not impacted by the CCR Unit.

1.3.1.2 Intrawell Statistical Analysis

An intrawell statistical evaluation compares the groundwater results from a compliance monitoring well to historical data collected from that same compliance monitoring well. This method can be used for CCR monitoring when groundwater data from the background monitoring wells is statistically different than that of the compliance monitoring wells or when it can be shown that there is no impact from the CCR Unit in either upgradient or downgradient/compliance wells.

1.3.2 Statistical Power

As discussed above, one of the primary goals of the selection of a proper statistical evaluation method is to limit the potential for results to falsely trigger a SSI while also maintaining sufficient statistical power to detect a true SSI. Falsely triggering a SSI when no release from the CCR unit has occurred is referred to as a false positive. The False Positive Rate (FPR), typically denoted by the Greek letter α , is also known as the "significance level". The FPR is the probability that a future compliance observation will be declared to be from a different statistical distribution than the background data. If the FPR is set too high, it can lead to the conclusion that there is evidence of impact when none exists. Conversely, if the FPR is set too low, it can lead to a false conclusion that no contamination exists, when it actually does exist (also known as a "false negative"). Ultimately, the ability to accurately identify SSIs depends on the selection of an appropriate FPR, which is referred to as the statistical power. FPRs are set for each parameter (or for each



parameter in each well for intrawell analysis). However, statistical analysis programs and the resulting decision making do not depend on each individual measurement/comparison error rates, but are dependent on the collective error rate from all of the individual comparisons. When the individual FPRs are integrated over the entire statistical monitoring program, it is referred to as the site-wide false positive rate (SWFPR), which is a better measure of the ability of the entire statistical program to detect false positive observations.

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1.3.2.1 Site-Wide False Positive Rate

For CCR monitoring, detection monitoring events are based on multiple comparisons, which include the seven (7) Appendix III parameters, at each compliance monitoring well. The SWFPR can be calculated based on several input parameters, including the assumed FPR, the number of downgradient monitoring wells (n), the number of parameters, and the number of statistical comparisons events in a given year for the CCR Unit. The Unified Guidance recommends that a statistical evaluation program be designed with an annual, cumulative SWFPR of approximately 10%.

The Unified Guidance recommends measuring statistical power using power curves which display the probability that an individual comparison will detect a concentration increase relative to background results. After determining the statistical method based on the background data, a power curve can be generated in order to determine the statistical power of the compliance monitoring program. The methods and procedures for calculating the SWFPR are described in Section 6.2.2 of the Unified Guidance.

1.3.2.2 **Verification Sampling**

Verification Sampling is an important aspect of the SAP as it improves statistical power while maintaining the SWFPR. Most statistical evaluations incorporate verification sampling mathematically into their determination of the SWFPR. Verification sampling is typically completed at a 1 of 2 pass strategy. As described above if an initial statistical exceedance is reported, then verification sampling will be performed to confirm the initial exceedance. Verification samples should be collected on a schedule that allows for physical independence of the samples. In a 1 of 2 pass strategy, if the concentration of the verification sample is less than the calculated compliance limit, then no SSI is triggered. If the initial and subsequent verification observation are above the calculated compliance limit, a SSI is triggered.

Due to the time constraints for reporting put forth in the CCR rule, it is suggested that verification sampling not be completed at the next regularly scheduled sampling event, but instead be collected prior to the next sampling event. Verification sampling within 90 days (assuming a 1 of 2 pass verification sampling strategy) will typically allow sufficient time to complete laboratory and statistical analysis in accordance with the timeframes set forth in the CCR Rules.



1.3.3 Statistical Evaluation Methods

As outlined above, the CCR rule list 5 possible methods for statistical evaluation. The different methods that can be employed for CCR monitoring as outlined in §257.93(F) are:

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- §257.93(F)(1) "A parametric analysis of variance followed by multiple comparison procedures to identify statistically significant evidence of contamination. The method must include estimation and testing of the contrasts between each compliance well's mean and the background mean levels for each constituent."
- §257.93(F)(2) "An analysis of variance based on ranks followed by multiple comparison procedures to identify statistically significant evidence of contamination. The method must include estimation and testing of the contrasts between each compliance well's median and the background median levels for each constituent."
- §257.93(F)(3) "A tolerance or prediction interval procedure, in which an interval for each constituent is established from the distribution of the background data and the level of each constituent in each compliance well is compared to the upper tolerance or prediction limit."
- §257.93(F)(4) "A control chart approach that gives control limits for each constituent."
- **§257.93(F)(5)** "Another statistical test method that meets the performance standards of paragraph (g) of this section."

1.3.4 Prediction Intervals

Section §257.93(F)(3) outlines using prediction intervals or tolerance intervals for statistical evaluation. Based on recommendation from the Unified Guidance, prediction limits are the preferred method for calculating detection monitoring compliance limits and will be used to calculate compliance limits for the seven Appendix III constituents. In addition, the Unified Guidance suggests using prediction limits with verification sampling (Chapter 19 of the Unified Guidance), because prediction limits help to maintain low SWFPR while still providing high statistical power. Tolerance intervals, which are a backward looking procedure, should not be used for detection monitoring, but will likely be used in assessment monitoring, as further described in Section 2.0 below. If, at any point in the future, a different statistical method becomes more applicable to the site conditions, this document may be modified to include that method as recommended by the Unified Guidance.

Prediction interval methods can be used for parametric and non-parametric datasets as well as for intrawell or interwell statistical analysis. Prediction limits use background data from either background monitoring wells for interwell analysis or from historical data for intrawell analysis calculate a concentration that represents an upper limit of expected future concentrations for a particular population. In contrast to tolerance limits, prediction intervals are a forward looking, predictive analysis, which incorporate uncertainty in future measurements, and are thus the most appropriate method for detection monitoring programs. Typically, a one-sided upper prediction limit is used to evaluate detection monitoring observations. Observations must be lower than the prediction limit (or within the upper and lower prediction limits for pH) to be considered "in control". Parametric methods are generally preferred over non-parametric methods, because they result in lower SWFPRs and higher statistical power.





For detection monitoring, if parametric testing is required, the procedures outlined in Section 19.3.1 of the Unified Guidance should be used to calculate prediction limits for the statistical analysis. If non-parametric testing is required, the procedures outlined in Section 19.4.1 of the Unified Guidance should be used to calculate prediction limits. Most groundwater statistical software includes algorithms for calculating either parametric or non-parametric prediction limits.

1.3.5 Double Quantification Rule

In situations where the entire background dataset is reported as ND or Estimated (J-flag), the Double Quantification Rule (DQR) will be used to supplement the prediction limit analyses. Generally, the Appendix III constituents occur at detectable concentrations in natural groundwater; however, if ND results are encountered for a given constituent, the DQR can be implemented. A demonstration that this statistical evaluation is as least as effective as any other test and results as described in §257.93(f)(5) can be made. The DQR is recommended by the Unified Guidance as a supplement to prediction limits because it reduces the number of non-detects used for statistical analysis and provides a lower SWFPR while maintaining statistical power.

Under the DQR, a SSI is triggered if a compliance well observation is higher than the reporting limit (RL)/PQL in either (1) both a detection monitoring sample and its verification resample, or (2) two consecutive sampling events in a program were resampling is not utilized.

1.4 Responding to SSIs

If the statistical evaluation for an Appendix III analyte triggers a SSI, the data must be evaluated to determine if the cause of the SSI is due to a release from the CCR Unit or from an alternative source. Possible alternative sources may include laboratory causes, sampling causes, statistical evaluation causes, or natural variation. If the SSI can be attributed to one of these sources and the SSI was not caused by the CCR Unit, an alternate source demonstration (ASD) can be completed. An ASD must be certified by a qualified professional engineer and completed in writing within 90 days of completing the statistical evaluation for a particular sampling event. If the SSI cannot be attributed to an alternative source and is from the CCR Unit, then Assessment Monitoring is triggered.

1.5 Updating Background Values

The Unified Guidance suggests that updating statistical limits should only be completed after a minimum of 4 to 8 new measurements are available (i.e., every 2 to 4 years of semiannual monitoring, assuming no verification sampling). The periodic update of background, during which additional data are incorporated into the background, improves statistical power and accuracy by providing a more conservative estimate of the true background population. Prior to incorporating new data into the background dataset, a test should be performed to demonstrate that the "new data" are from the same statistical population as the existing



background results. Below are three methods that can be used in determining if the "new" data should be included in the background:

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- Time Series Graphs As described in Section 1.1.2.1, time series graphs can be used as a qualitative test to assist with the determination whether a new group of data match the historical data or if there is a concentration trend that could be indicative of a release or evolving groundwater conditions.
- Box-Whisker plots can also be used to determine whether or not the datasets are similar.
- Mann-Whitney (or Wilcoxon Rank) Test Used to evaluate the ranked medians of both the historical and new dataset populations. An α of 0.05 should be used for this evaluation. After calculation, if the Mann-Whitney statistic does not exceed the critical point, the test assumes that the two data populations have equal medians, and therefore are likely similar.

Ultimately, the Mann-Whitney (Wilcoxon Rank Sum) Test is the statistical test that is used to determine whether new observations should be included in the background dataset. It is important to note that a difference in background datasets does not automatically prevent the new data from being used; however, if differences are noted, a review of the new data will be conducted to determine if the noted difference is a result of a change in the natural conditions of the groundwater or if it is the result of a potential release from the CCR Unit. If the new data are included in the background dataset, the prediction limits will be recalculated, as described in Section 1.3.4 above.





2.0 ASSESSMENT MONITORING STATISTICAL EVALUATION

This section discusses the procedures, methods, and processes that will be implemented as part of the assessment monitoring statistical evaluation, if required. Assessment monitoring will be initiated if a SSI is triggered during detection monitoring. As per the CCR Rule in Section §257.95(b), assessment monitoring must be initiated within 90 days of identifying an SSI (not the sample event which provided the data that resulted in the SSI). This 90-day period includes sampling the groundwater monitoring network for the Appendix IV constituents. Following the initial sampling event for all Appendix IV constituents, the monitoring network is then sampled again within 90 days of receiving the results from the initial Appendix IV sampling event. Following these initial assessment monitoring events, assessment monitoring is performed on a semiannual basis. During one of the two semiannual events, the full list of Appendix IV constituents must be tested. During the second assessment monitoring event of each year, only the Appendix IV constituents that are detected during the previous semiannual event are required to be Assessment monitoring is terminated if concentrations for all Appendix III and Appendix IV monitored. constituents in all compliance wells are statistically lower than background for two consecutive sampling events (§257.95(e)). The following sections discuss the procedures, methods, and processes that will be implemented as part of the assessment monitoring statistical evaluation. As discussed in Section 1.1 of this document, many of the statistical comparisons used in assessment monitoring require various analyses to be completed prior to the data being accepted into the statistical evaluation. Before using the results from assessment monitoring, the steps outlined in Sections 1.1 and 1.2 will be completed. Please refer to those sections for descriptions on the methods and techniques required to complete these analyses.

2.1 Establishing a Ground Water Protection Standard (GWPS)

Following the removal of outliers and the performance of general statistics described in Sections 1.1 and 1.2, GWPS will be developed for use in the assessment monitoring program. The GWPS is a key element to the assessment monitoring process. GWPS must be generated for each of the detected Appendix IV analytes. If interwell methods are utilized (preferred method), a site-wide GWPS will be generated for each analyte based on Appendix IV results reported for background/hydraulically upgradient wells. If intrawell methods are utilized, a well specific GWPS will be generated for each analyte.

For Appendix IV parameters that have a maximum contaminant level (MCL), as established by the United States Environmental Protection Agency, the GWPS is set equal to the MCL. For those constituents whose background concentration are greater than the MCL, the GWPS will be calculated from the background data. Finally, for those constituents that do not have an established MCL, the GWPS will be calculated. Several analytes (cobalt, lead, lithium, and molybdenum) do not have MCLs established and therefore the GWPS must be calculated based on their background concentrations.





2.1.1 Maximum Contaminant Level (MCL) Based GWPS

Many of the Appendix IV analytes have USEPA MCL levels. As specified in the CCR Rule in Section §257.95(b), the GWPS must either be the MCL, or a limit based on background data, whichever is greater. This section describes the methods to be used for statistical analysis when the MCL is to be used as the GWPS.

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For Assessment Monitoring, the Unified Guidance recommends the confidence interval method to evaluate for potential exceedances, which are referred to as "statistically significant levels" (SSLs) (Chapter 21, Unified Guidance). Using confidence intervals, SSLs are identified by comparing the calculated confidence interval against the GWPS. A confidence interval statistically defines the upper and lower bounds of a specified population within a stipulated level of significance. Confidence intervals are required to be calculated based on a minimum of 4 independent observations, but a more representative confidence interval can be developed when all of the available data are utilized.

The specific type of confidence interval should be based the attributes of the data being analyzed, including: (1) the data distribution, (2) the detection frequency, and (3) potential trends in the data. Table 1 below is based on Table 4-4 from the Electric Power Research Institute's Groundwater Monitoring Guidance for the Coal Combustion Residual Rule (2015), which displays the criteria for selecting an appropriate confidence interval. The method and procedure for calculating the Upper Confidence Limit (UCL) and Lower Confidence Limit (LCL) is provided in the section reference from the Unified Guidance, which is listed in the last column of Table 1, below.



Table 2- Confidence Interval Method Selection

Data Distribution	Non-detect Frequency	Data Trend	Confidence Interval Method
Normal	Low	Stable	Confidence Interval Around Normal Mean (Section 21.1.1)
Transformed Normal (Log-Normal)	Low	Stable	Confidence Interval Around Lognormal Arithmetic Mean (Section 21.1.3)
Non-normal	N/A	Stable	Nonparametric Confidence Interval Around Median (Section 21.2)
Cannot Be Determined	High	Stable	Nonparametric Confidence Interval Around Median (Section 21.2)
Residuals After Subtracting Trend are Normal (with equal variance)	Low	Trend	Confidence Band Around Linear Regression (Section 21.3.1)
Residuals after Subtracting Trend are Non-Normal	Low	Trend	Confidence Band Around Theil-Sen Line (Section 21.3.2)

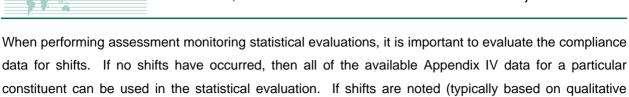
14

In an assessment monitoring program the LCL is of prime interest. If the LCL exceeds the GWPS, there is statistical evidence that a SSL has been triggered. An initial SSL should be confirmed by verification sampling. If only the UCL exceeds the GWPS while the LCL is below the GWPS, the test is considered inconclusive and the Unified Guidance recommends that this situation be interpreted as "in compliance". If both the UCL and the LCL are below the GPWS, the data are also "in compliance" with the GWPS.

It is important to note that a slightly different set of criteria are used to determine whether assessment monitoring can be terminated. Additional discussion of the criteria used for exiting assessment monitoring and returning to detection monitoring is provided below in Section 2.2.

During Assessment Monitoring, a per test FPR (α) of 0.05 will be used as an initial error level for calculating the two-tailed confidence intervals for the compliance wells (which actually means 2.5% FPR per tail). In some cases based on recommendations from the Unified Guidance, it is appropriate to adjust the FPR of the confidence interval based on the number of data points available as well as the distribution of the data being evaluated. If deemed necessary based on recommendations from the Unified Guidance, an approach is provided in Section 22 of the Unified Guidance for determining an appropriate per test FPR based on the data characteristics.





evaluation of a time series plot), only the data collected after the shift should be used in the statistical

2.1.2 Non-MCL Based GWPS

evaluation.

Background or historical concentration limits should be assessed using the following techniques for all Appendix IV analytes. These concentration limits should then be compared with the MCL, if available, and the higher of these two values will be used as the GWPS.

The Unified Guidance provides two acceptable approaches for establishing a non-MCL based GWPS (unless all values are ND, in which case the Double Quantification Rule as described above in Section 1.3.5 should be used). The two methods include the tolerance interval approach or the prediction interval approach.

2.1.2.1 Tolerance Interval Approach

If the background dataset is normally or transformed normally distributed, the Unified Guidance recommends Tolerance Intervals over the Prediction Intervals for establishing a GWPS. The GWPS should be based on a 95 percent coverage/95 percent confidence tolerance interval. If the background data are non-normal (even after transformation), then a large number of background observations are required to calculate a non-parametric tolerance interval (typically a minimum of 60 background observations are required to meet these requirements). If there is an insufficient number of background observations to calculate a non-parametric tolerance interval, then a non-parametric Prediction Interval approach should be used, as described in Section 2.1.2.2 below.

The Upper Tolerance Limit (UTL) is calculated for each detected Appendix VI constituent. Tolerance Limits, as outlined in the Unified Guidance (Section 17.2), are a concentration limit that is designed to contain a pre-specified percentage of the dataset population. Two coefficients associated tolerance intervals are (1) the specified population proportion and (2) the statistical confidence. The coverage coefficient (γ), which is used to contain the population portion, and the tolerance coefficient (or confidence level (1- α)), which is used to set the confidence of the test. Typically, the UTL is calculated to have a coverage and confidence of 95%. When an MCL does not exist or the background concentrations are greater than the MCL, the calculated UTL for each constituent is used as the GWPS. The confidence interval for each compliance well is then compared with the GWPS.

In order to calculate a valid confidence interval, a minimum of four data points are necessary for each of the detected Appendix IV constituents in each compliance monitoring well (or four "new" assessment



monitoring observations in each well when intrawell statistical methods are employed). Using the Tolerance Interval Approach, a statistically significant level (SSL) is triggered when calculated lower confidence limit (LCL) for each compliance well is greater than the GWPS.

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Tolerance limits can be completed using both parametric (Section 17.2.1 of Unified Guidance) or non-parametric methods (Section 17.2.2 of Unified Guidance). However, as described above, the non-parametric method requires at least 60 background (or historical) measurements in order to achieve 95% confidence with 95% coverage. Tolerance Intervals can be calculated using most groundwater statistical software packages.

2.1.2.2 <u>Prediction Interval Approach</u>

If Tolerance Intervals cannot be used to calculate the GWPS (based on recommendation from the Unified Guidance, such as non-parametric datasets, ect.), then a Prediction Interval method should be used. This method is very similar to Section 1.3.4 of this document, however, for assessment monitoring, the Unified Guidance suggests using a prediction interval about a future mean for normally/transfomred-normally distributed datasets or a prediction interval about a future median for datasets with a high percent of ND or non-normally distributed data.

When using prediction intervals to calculate for a GWPS, a one-sided prediction interval is calculated using background (or historical) datasets based on a specified number of future comparisons - four future comparisons is typical. The Upper Prediction Limit that is calculated as a product of this method then becomes the GWPS, and is compared against the confidence interval for the compliance data, as described in Section 2.1.2.1, above. As also described above, if the LCL is greater than the calculated prediction limit then an SSL is triggered.

2.2 Returning to Background Detection Monitoring

As specified in 257.95(e) of the CCR Rule, in order to return to detection monitoring, the concentration of all constituents listed in Appendix III and Appendix IV must be shown to be at or below calculated "background (or historical) values" for two consecutive semiannual sampling events. This determination of background values is based on the statistical evaluation procedure established for detection monitoring. Therefore, if prediction limits (with the double quantification rule for analytes with all non-detects) are used for detection monitoring, prediction limits should be calculated and used for all Appendix III and IV analytes to determine when the monitoring program can return to Detection Monitoring. It is important to remember that Appendix IV constituents are only required to be sampled annually with only those Appendix IV constituents that are detected during the previous semiannual event being required to be analyzed during the second semiannual event of a given year. If statistical results demonstrate that concentrations for all constituents are below background levels for a particular event, all Appendix IV constituents should be sampled during the next event in order to achieve this goal of returning to Detection Monitoring. If this



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statistical evaluation demonstrates that any of the Appendix III or Appendix IV are at a concentration above background levels, but no SSLs have been triggered, then the CCR unit will remain in assessment monitoring (257.95(f)).

2.3 Response to a SSL

If the assessment monitoring statistical evaluation demonstrates that a SSL has been triggered, then the owner/operator of the CCR unit must complete the following four actions as described in 257.95(g):

- Prepare a notification identifying the constituents in Appendix IV that have exceeded a CCR Unit specific GWPS. This notification must be placed in the facilities operating record within 30 days of identifying the SSL
- Define the nature and extent of the release and any relevant site conditions that may affect
 the corrective action remedy that is ultimately selected. The characterization must be
 sufficient to support a complete and accurate assessment of the corrective measures
 necessary to effectively clean up releases from the CCR Unit and must include at least the
 following;
 - A. Installation of additional monitoring wells that are necessary to define the contaminant plume.
 - B. Collect data on the nature and estimated quantity of the material released,
 - C. Install and sample at least one additional monitoring well at the facility boundary in the direction of the contaminant plume migration,
- 3. Notify off-site property owners if the contamination plume has migrated offsite on to their property, and
- 4. If possible, provide an alternative source demonstration that determines that the SSL is not caused by a release at the facility within 90 days of completing the statistical evaluation. If no alternative source demonstration can be made and the plume is determined to have come from the CCR Unit then initiate corrective action.

Actions 1-3 must be completed regardless of whether or not an alternate source demonstration can be made.

2.4 Updating Background Values

The background for Assessment Monitoring Parameters should be updated using the same methods and techniques described in Section 1.5 for updating detection monitoring background data.





3.0 **REFERENCES**

EPRI. 2015. Groundwater Monitoring Guidance for the Coal Combustion Residual Rule. Electric Power Research Institute. November.

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- USEPA. 2009. Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Unified Guidance. Office of Resource Conservation and Recovery – Program Implementation and Information Division. March
- USEPA. 2015. Federal Register. Volume 80. No. 74. Friday April 17, 2015. Part II. Environmental Protection Agency. 40 CFR Parts 257 and 261. Hazardous and Solid Waste Management System; Disposal of Coal Combustion Residuals from Electric Utilities; Final Rule/ [EPA-HQ-RCRA-2009-0640; FRL-9919-44-OSWER]. RIN-2050-AE81. April.



APPENDIX I EXAMPLE FIELD FORMS

Sheet	of

Project	Ref:				.		Project N	No.:		
Locati	ion									
Monitore	d By:			Date			Time			
Well P	ezom	eter Data	1							
		(circle one)								
Depth of \	Well (from	top of PVC or	ground)					feet		
Depth of \	Nater (fror	n top of PVC	or ground)					feet		
Radius of	Casing							inches		
	Ü							feet		
Casing Vo	olume							cubic feet		
-								gallons		
Develo	opmen	t / Purgir	ng Disc	charge	e Data					
Purging M	-									
Start Purg				Date			Time			
Stop Purg	_			Date			Time			
Monitoring	9						_			•
Date	Time	Volume Discharge (gals)	Temp (°)	рН	Spec.Cond. (S/cm)	Turbidity (NTU)	Dissolved Oxygen (mg/L)	Redox Potential (+/- mV)	WL (ft TOC)	Appearance of Water and Comments

Date	Time	Volume Discharge (gals)	Temp (°)	рН	Spec.Cond. (S/cm)	Turbidity (NTU)	Dissolved Oxygen (mg/L)	Redox Potential (+/- mV)	WL (ft TOC)	Appearance of Water and Comments

GROUNDWATER SAMPLE COLLECTION FORM



Teflon

Hand Pump

Project Ref: _						Project No. :	
WEATHER CO	ONDITI	<u>IONS</u>					
Temperatur	re			_Weather			
Sample Loc					_ Sample No		
Sample Da							
-							
		Water Lev	el Before Purging				
					 		
		Appearance	e of Sample:				
FIELD MEASU	JREME	<u>ENTS</u>					
<u>Para</u>	<u>ameter</u>	<u>Units</u>	<u>Measurement</u>	<u>Measurement</u>	Measurement	Measurement	<u>Sample</u>
	Time	hhmm					
Volume Disc	•	•		· 			
Snoo	•	Standard S/CM					
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Dissolved O							
Redox Po	tential	+/- mV					
				-			
				•			
LABORATOR	Y CON	<u>ITAINERS</u>					
Sub-			Analysis Requeste	d	Type and Size of	Filtered	Type of
Sample		-			Sample Container	(Yes or No)	Preservative
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2							
3							
4							
5							
6							
7							
8							
REMARKS:							
NA = Not appli	icable						
SAMPLING ME		··					
		PVC/PE	Perist	altic Pump	Air-Lift Pump		
		Stainless St		ersible Pump	Other		

Golder Associates	ABOVE G	ROUND MONITORING WELL						
PROJECT NAME:			NUMBER:					
SITE NAME:		LOCATIO						
CLIENT:			SURFACE ELEVATION:					
GEOLOGIST:		NORTHING:	EASTING:					
DRILLER:		STATIC WATER LEVEL:	COMPLETION DATE:					
DRILLING COMPANY:		DRILLING	METHODS:					
STICK UP:		PROTECTIVE OF PEA GRAVEL OF PE	ELEVATION:					
		TYPE AND AMOU	IITE SEAL DEPTH (ft. bgs):					
			ACK DEPTH (ft. bgs):					
			yes Ino) - TYPE:					
		TOP OF SCREEN	DEPTH (ft. bgs):					
		TYPE OF SCREE	N:					
		SCREEN SLOT S	IZE (in.):					
		SIZE OF SAND PA	ACK:					
		AMOUNT OF SAN	ND:					
		BOTTOM OF SCR	REEN DEPTH (ft. bgs):					
		BOTTOM OF GOIN	CELV DEL TIT (II. 099).					
TOTAL DEPTH		BOTTOM OF WEL	LL DEPTH (ft. bgs):					
OF BOREHOLE		BOTTOM OF FILT	TER PACK (ft. bgs):					
(ft. bgs):	💥	TYPE AND AMOU	JNT OF BACKFILL:					
ADDITIONAL NOTES:								



RECORD OF WATER LEVEL READINGS

Project N	lame:			Location:			Project No.:			
Borehole No.	Date	Time	Measuring Device / Serial No.	Measurement Point (M.P)	Water Level Below M.P.	Correction To Survey Mark	Survey Mark Elevation	Water Level Elevation	Ву	Comments

Sheet ___ of ___



Project Name:			Project No:	
Calibration By:				
Instrument Details				
Instrument Name				
Serial No.				
Model No.				
Calibration Details				
Required Calibration Freque	ency/Last Ca	alibration		
Calibration Standard				
Calibration Standard(s) Exp	iration Date			
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Calibration:	Date	Time	Calibration Standard Units:	Instrument Reading Units:
				+
Comments:				

Chain of Custody Record >>> Select a Laboratory <<< #N/A #N/A #N/A Regulatory Program: DW NPDES RCRA Other: #N/A COC No: **Client Contact** Project Manager: Site Contact: Date: Tel/Fax: Carrier: COCs Your Company Name here Lab Contact: of Address **Analysis Turnaround Time** Sampler: For Lab Use Only: WORKING DAYS City/State/Zip CALENDAR DAYS Walk-in Client: Phone (xxx) xxx-xxxx TAT if different from Below FAX Lab Sampling: (xxx) xxx-xxxx 2 weeks Project Name: 1 week Site: Job / SDG No.: 2 days P O # 1 day Sample Type Sample Sample # of (C=Comp, Sample Identification Date Time G=Grab) Matrix Cont. Sample Specific Notes: Preservation Used: 1= Ice, 2= HCI; 3= H2SO4; 4=HNO3; 5=NaOH; 6= Other Possible Hazard Identification: Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) Are any samples from a listed EPA Hazardous Waste? Please List any EPA Waste Codes for the sample in the Comments Section if the lab is to dispose of the sample. Unknown Poison B Return to Client Archive for___ Non-Hazard Flammable Disposal by Lab Months Special Instructions/QC Requirements & Comments: **Custody Seals Intact:** Cooler Temp. (°C): Obs'd: Corr'd: Therm ID No.: Custody Seal No .: Yes No. Relinquished by: Date/Time: Received by: Date/Time: Company: Company: Relinguished by: Date/Time: Date/Time: Received by: Company: Company:

Date/Time:

Company:

Received in Laboratory by:

Company:

Relinquished by:

Date/Time:

Golder Associates

Field Boring Log

DEPTH HOLE PROJ. NO DEPTH SOIL DRILL GA INSP DEPTH ROCK CORE WEATHER	PROJECT DRILLING METHOD DRILLING COMPANY		BORING NO OF OF
ABANDONMENT	DRILL RIG	DRILLER	DATUM
DEPTHS / / / / WATER LEVEL CAVE-IN DATE-TIME NOTE DEPTHS / / / (DELAYED) WATER LEVEL CAVE-IN DATE-TIME NOTE	SAMPLER HAMMER TYPE	_WT DROP	STARTED/_ COMPLETED/_ TIMEDATE DATE

SAMPLE TYPES	<u>ABBREVIATIONS</u>	ORDER OF DESCRIPTION	NON-COHESIVE SOILS	COHESIVE SOILS
A.S. AUGER SAMPLE C.S. CHUNK SAMPLE BL BLACK BLACK D.O. DRIVE OPEN (SPT) D.S. DENISON SAMPLE F.S. FOIL SAMPLE CIN CAVE-IN P.S. PITCHER SAMPLE S.C. SOIL CORE T.D. THIN-WALLED, OPEN T.P. THIN-WALLED, PISTON W.S. WASH SAMPLE W.S. WASH SAMPLE FL FINE FL FRAGMENTS TRACK TRACK TRACK TOTAL ANG ANGULAR BLACK BL	OG ORANGE WL WATER LEVEL ORG ORGANIC WH WEIGHT OF HAMMEI	SE SOLIC ROUP SYMBOL	RELATIVE DENSITY BLOWS	VERY SOFT

* NOTE SIZE	IGL GRAVEL PL PLA	ASTIC L						5) DENSITY						REE WATER W > PL CA		
EI EV				SAMPLES				ISTITUE			HAVIOR					
ELEV. DEPTH	LITHOLOGY	NO.		DEPTH SPT N		REC	GL	SD	CL/SI	CO or	MOIST. DEN	s./USC	SAMPLE	DESCRIPTION	AND	DRILLING NOTES
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