



Eastern Missouri Grid
■■■■■ TRANSFORMATION PROJECT



Eastern Missouri Grid Transformation Project

MARCH 2026



Project Overview



WELCOME TO OUR OPEN HOUSE

GOALS OF TODAY'S OPEN HOUSE:

- LEARN** more about the project
- SEE** what's happening in your area
- PROVIDE** feedback and input to the project team

We look forward to connecting with community members, landowners, and stakeholders to learn as much as we can about your area to help us develop this project. Thank you for your time and feedback as we work to improve energy reliability for your community.

CONTACT US

- Ameren.com/EasternMOGrid
- (877) 468-1823
- Connect@EasternMOGrid.com



PART OF A REGIONAL PLAN TO INCREASE ENERGY RELIABILITY

The project is part of a larger initiative from the Midcontinent Independent System Operator (MISO), an independent member organization that works with Midwestern states and Manitoba, Canada, to ensure reliable, resilient and affordable energy for the region.

Visit misoenergy.org to learn more.

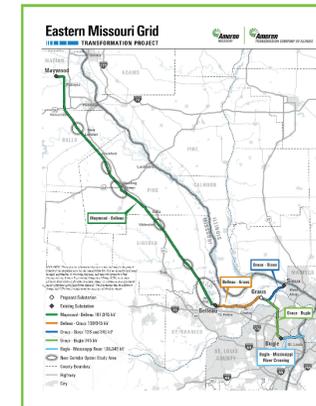


ABOUT THE PROJECT

AMEREN TRANSMISSION COMPANY OF ILLINOIS (ATXI) AND AMEREN MISSOURI ARE WORKING TOGETHER TO BUILD A MORE RELIABLE AND RESILIENT ENERGY GRID FOR THE FUTURE.

THE EASTERN MISSOURI GRID TRANSFORMATION PROJECT INCLUDES MORE THAN 130 MILES OF NEW OR UPGRADED TRANSMISSION LINES, WITH A VAST MAJORITY OF THE LINES REBUILT ALONG EXISTING CORRIDORS.

THIS PROJECT CONSISTS OF FIVE (5) PROJECT SEGMENTS ACROSS SIX (6) MISSOURI COUNTIES AND THE CITY OF ST. LOUIS, WITH A TARGETED IN SERVICE DATE OF 2032.



FULLFILLING A NEED

This Project will prepare the grid for the future by replacing aging infrastructure, adding transmission capacity to ensure **reliability and resiliency**, and promoting more access to a balanced mix of energy sources for communities.

Community Benefits

- Increasing transmission capacity to meet changing energy needs.
- Supporting stable energy prices.
- Improving energy reliability for the surrounding region and local communities.
- Promoting access to a balanced mix of energy sources.
- Growing economic development opportunities.



WHAT IS ENERGY RELIABILITY?

Our energy grid is similar to our road system in the way it allows energy from generation sources to travel short or long distances as needed at any given moment. On the road, when your main route is closed for construction, you review your options and find an alternative. In some cases, alternatives just don't exist, or they can't handle the increased traffic, and users experience backups.

The energy grid is no different! If a large storm were to take out multiple transmission or distribution lines, or "routes," in your area, local homes and businesses would be served by a lower capacity, which could lead to reliability issues in the area.

With this Project, we can add more capacity, or "alternate routes," to meet the changing needs in your community!



ANTICIPATED SCHEDULE

Summer through Fall 2025

Project planning and initial stakeholder engagement

Winter through Spring 2026

Routing and public engagement

Spring through Summer 2026

Finalize route

File final route with Missouri Public Service Commission

Real estate begins

Summer 2026 through 2028

Receive a Certificate of Convenience and Necessity (CCN) decision from the Missouri Public Service Commission

Permitting and agency coordination

Environmental studies/surveys

2028 through 2032

Construction (different start dates in each community)

2032

Construction complete

Project in service

2033

Land restoration complete

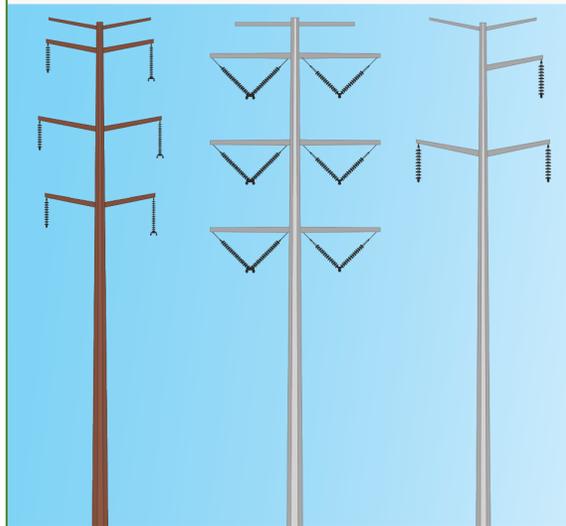
* All items shown are pending regulatory approvals. Schedule is subject to change.



TYPICAL NEW STRUCTURES

We anticipate using weathering or galvanized steel monopoles. In most instances, the number of structures is lessened with a smaller footprint due to design and longer spans.

- ✓ **80-199 feet tall**
- ✓ **5 to 10 structures per mile**
- ✓ **Average span range of 400-1,200 feet between structures**



ENVIRONMENTAL REVIEW & AGENCY COORDINATION

Our team coordinates with federal, state and local agencies regarding protected or sensitive resources within the project area. Sometimes additional permits or approvals from these agencies are necessary for construction:



U.S. ARMY CORPS OF ENGINEERS

Section 404 Clean Water Act
 Section 10 Rivers and Harbors Act
 Section 408 Authorization



U.S. FISH AND WILDLIFE SERVICE

Endangered Species Act, Bald and Golden Eagle Protection Act, and Migratory Bird Treaty Act



MISSOURI DEPARTMENT OF CONSERVATION

State protected species and conservation areas



MISSOURI STATE HISTORIC PRESERVATION OFFICE

Section 106 Cultural Resources Review



MISSOURI DEPARTMENT OF TRANSPORTATION

Road permits



MISSOURI DEPARTMENT OF NATURAL RESOURCES

Section 401 Water Quality Certificate and General NPDES Permit for stormwater discharge from construction site



LOCAL PERMITS

Erosion control and road crossings



REAL ESTATE

Ameren's real estate team will have several land agents assisting landowners during the entire real estate process for existing and new corridors. Discussions with landowners will include topics such as:

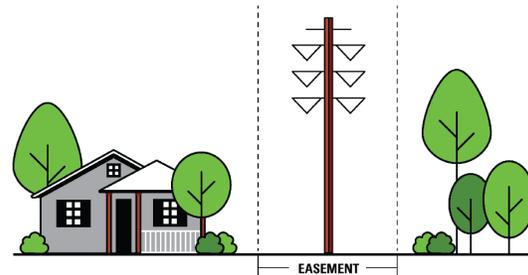
- ✓ Land surveys and studies
- ✓ Access roads
- ✓ Structure/line design
- ✓ Right-of-way clearing
- ✓ Compensation
- ✓ Property restoration



EASEMENTS

The typical total easement width for the new structures will be up to 150 ft. The width requested along existing corridors will vary depending on the current easement widths in those locations.

Easements allow our team access for construction, operation, and maintenance of the transmission line. In general, the land can continue to be used as before, provided that the use does not interfere with the transmission line.



CONSTRUCTION

CONSTRUCTION WILL BEGIN IN 2028

We will provide more information before construction begins on any landowner's property. On most structures, **there will be six (6) major stages of construction**, including:



1 Surveys, soil borings, vegetation management and access roads



2 Assemble structure on the ground



3 Dig structure holes



4 Lift structure into hole and backfill with concrete



5 String wires



6 Energize line and restore easement

VEGETATION MANAGEMENT

Safety and reliability are the driving factors behind managing trees and other forms of vegetation around our transmission lines. Trees and other vegetation can damage the line and hinder our ability to deliver electric services safely and reliably. That can make the job of storm restoration more difficult, extend restoration times and pose additional hazards to line crews.

To protect the public and reduce the risk of extended power outages, Ameren has the vegetation management project designed to ensure proper clearances around the lines as required by federal and state agencies. The Project reduces the potential for damage and allows access for crews to maintain and repair transmission equipment.

This vegetation management work may include:



Inspections



Mowing



Manual and Aerial Trimming



Removal of Vegetation



Proposed — Scopes in Each Area

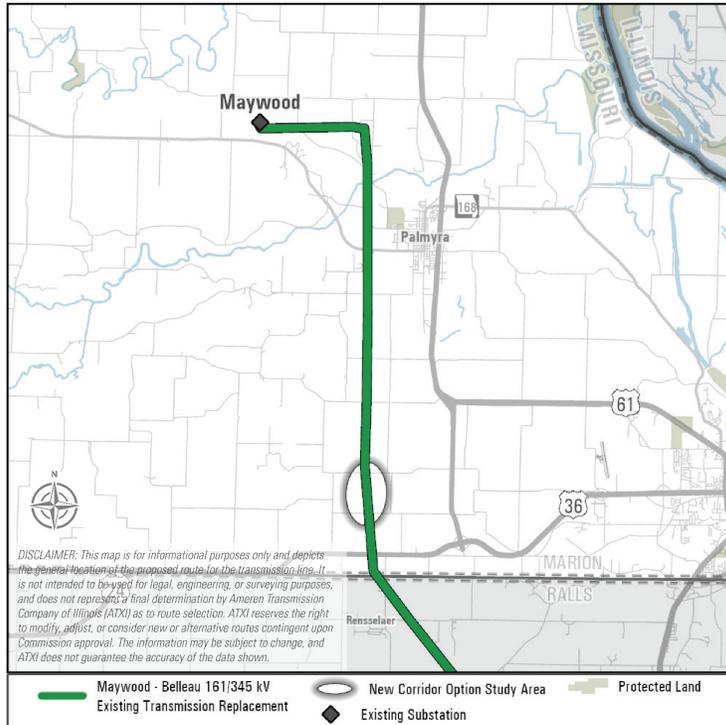


THE PROJECT IN MARION COUNTY

Eastern Missouri Grid

TRANSFORMATION PROJECT

The Eastern Missouri Grid Transformation Project consists of five (5) segments, including the **Maywood-Belleau** segment within Marion County. This segment upgrades the transmission line from the existing Maywood substation to the existing Belleau substation, and specifically in Marion County, the Project involves:



REPLACEMENT

Replacing **18 miles** of existing wood H-frame structures with new steel monopoles to carry additional energy. In most instances, the number of structures is lessened with a smaller footprint due to design and longer spans. New structures will typically be constructed within existing corridors.



NEW CORRIDOR

Up to **2 miles** of new 345 kV transmission line may be re-routed in a new corridor through the county. The new structures may be constructed as double circuit with the existing 161 kV circuits being relocated along a new transmission corridor.

All items shown are subject to change throughout the routing and filing process. Installation of the new 345 kV conductor is subject to the MISO competitive transmission process.

STRUCTURES IN MARION COUNTY

Eastern Missouri Grid

TRANSFORMATION PROJECT

TYPICAL STRUCTURES

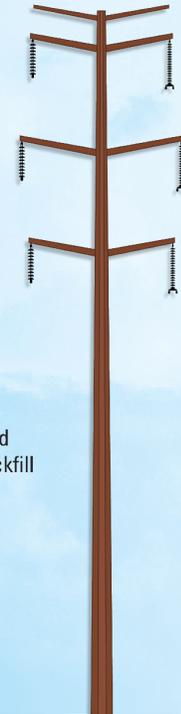
EXISTING WOOD H-FRAME STRUCTURES

- Voltage:** 161 kV
- Height:** 55-115 ft.
- Span:** 700-1,100 ft.
- Structures per mile:** 5 to 8
- Conductor ground clearance:** 21 ft. (minimum)



PROPOSED WEATHERING STEEL MONOPOLE STRUCTURES

- Voltage:** 161 kV and 345 kV
- Height:** 125-165 ft.
- Span:** 700-1,200 ft.
- Structures per mile:** 5 to 8
- Conductor ground clearance:** 21 ft. (minimum)
- Foundation:** Directly embedded with concrete backfill



A mixture of direct embed steel monopoles and drilled pier foundations will be utilized depending on soil conditions at each location. Drilled pier foundations are regularly used for large angles and dead-end structures. The number of arms on the new structures is dependent upon a single- or double-circuit design and the presence of distribution.

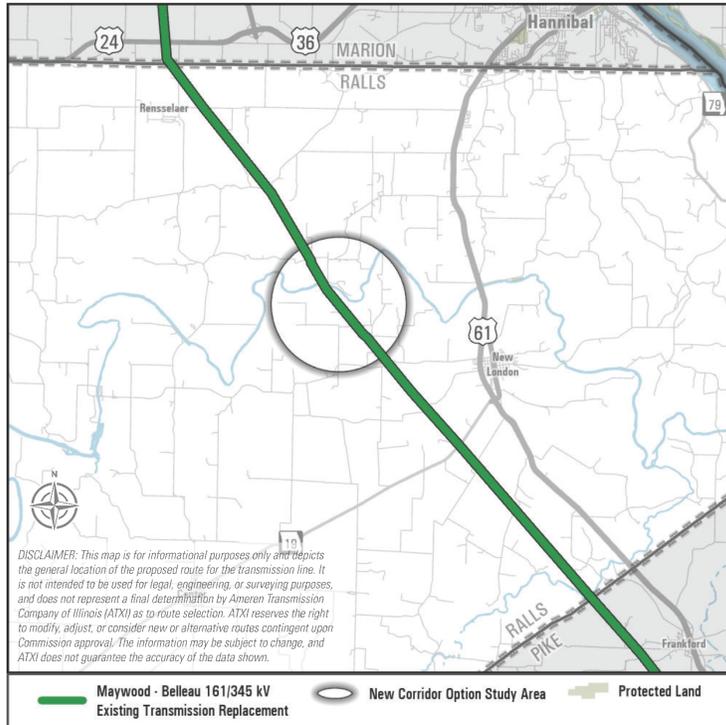
Graphics are meant for informational purposes only and are not to scale. New structure designs may vary depending on final route.

THE PROJECT IN RALLS COUNTY

Eastern Missouri Grid

TRANSFORMATION PROJECT

The Eastern Missouri Grid Transformation Project consists of five (5) segments, including the **Maywood-Belleau** segment within Ralls County. This segment upgrades the transmission line from the existing Maywood substation to the existing Belleau substation, and specifically in Ralls County, the Project involves:



REPLACEMENT

Replacing **16 miles** of existing wood and steel H-frame structures with new steel monopoles to carry additional energy. In most instances, the number of structures is lessened with a smaller footprint due to design and longer spans. New structures will typically be constructed within existing corridors.



NEW CORRIDOR

Up to **4 miles** of new 345 kV transmission line may be re-routed along a new corridor through the county.

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STRUCTURES IN RALLS COUNTY

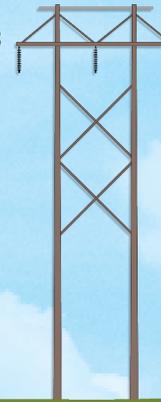
Eastern Missouri Grid

TRANSFORMATION PROJECT

TYPICAL STRUCTURES

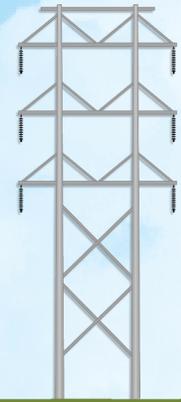
EXISTING WOOD H-FRAME STRUCTURES

- Voltage:** 161 kV
- Height:** 55-115 ft.
- Span:** 700-1,100 ft.
- Structures per mile:** 5 to 8
- Conductor ground clearance:** 21 ft. (minimum)



EXISTING STEEL H-FRAME STRUCTURES

- Voltage:** 161 kV and 161 kV
- Height:** 100-130 ft.
- Span:** 700-1,200 ft.
- Structures per mile:** 5 to 7
- Conductor ground clearance:** 21 ft. (minimum)



PROPOSED WEATHERING STEEL MONOPOLE STRUCTURES

- Voltage:** 161 kV and 345 kV
- Height:** 125-165 ft.
- Span:** 700-1,200 ft.
- Structures per mile:** 5 to 8
- Conductor ground clearance:** 21 ft. (minimum)
- Foundation:** Directly embedded with concrete backfill



PROPOSED WEATHERING STEEL MONOPOLE STRUCTURES

- Voltage:** 345 kV
- Height:** 125-165 ft.
- Span:** 700-1,200 ft.
- Structures per mile:** 5 to 8
- Conductor ground clearance:** 25 ft. (minimum)
- Foundation:** Directly embedded with concrete backfill



A mixture of direct embed steel monopoles and drilled pier foundations will be utilized depending on soil conditions at each location. Drilled pier foundations are regularly used for large angles and dead-end structures. The number of arms on the new structures is dependent upon a single- or double-circuit design and the presence of distribution.

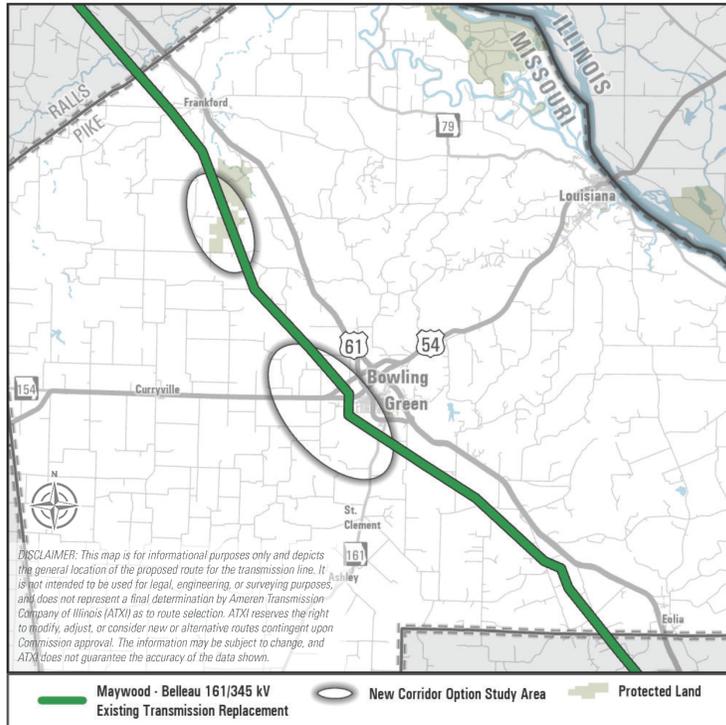
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THE PROJECT IN PIKE COUNTY

Eastern Missouri Grid

TRANSFORMATION PROJECT

The Eastern Missouri Grid Transformation Project consists of five (5) segments, including the **Maywood-Belleau** segment within Pike County. This segment upgrades the transmission line from the existing Maywood substation to the existing Belleau substation, and specifically in Pike County, the Project involves:



REPLACEMENT

Replacing **27 miles** of existing wood H-frame structures with new steel monopoles to carry additional energy. In most instances, the number of structures is lessened with a smaller footprint due to design and longer spans. New structures will typically be constructed within existing corridors.



NEW CORRIDOR

Up to **11 miles** of new 345 kV transmission line may be re-routed along new corridors through the county. The new structures may be constructed as double circuit with the existing 161 kV circuits being relocated along a new transmission corridor.

All items shown are subject to change throughout the routing and filing process. Installation of the new 345 kV conductor is subject to the MISO competitive transmission process.

STRUCTURES IN PIKE COUNTY

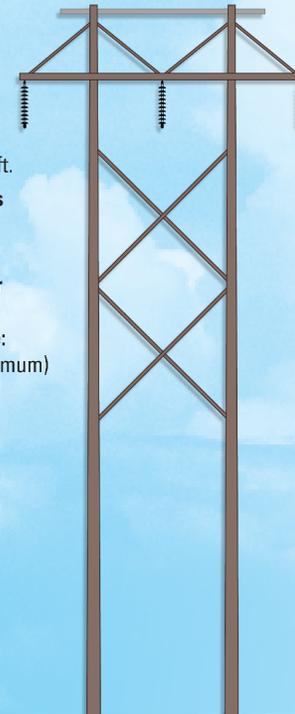
Eastern Missouri Grid

TRANSFORMATION PROJECT

TYPICAL STRUCTURES

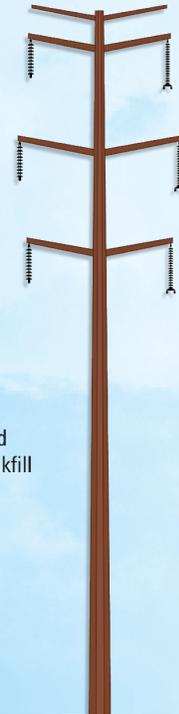
EXISTING WOOD H-FRAME STRUCTURES

- Voltage:**
161 kV
- Height:**
55-115 ft.
- Span:**
700-1,100 ft.
- Structures per mile:**
5 to 8
- Conductor ground clearance:**
21 ft. (minimum)



PROPOSED WEATHERING STEEL MONOPOLE STRUCTURES

- Voltage:**
161 kV and 345 kV
- Height:**
125-165 ft.
- Span:**
700-1,200 ft.
- Structures per mile:**
5 to 8
- Conductor ground clearance:**
21 ft. (minimum)
- Foundation:**
Directly embedded with concrete backfill



A mixture of direct embed steel monopoles and drilled pier foundations will be utilized depending on soil conditions at each location. Drilled pier foundations are regularly used for large angles and dead-end structures. The number of arms on the new structures is dependent upon a single- or double-circuit design and the presence of distribution.

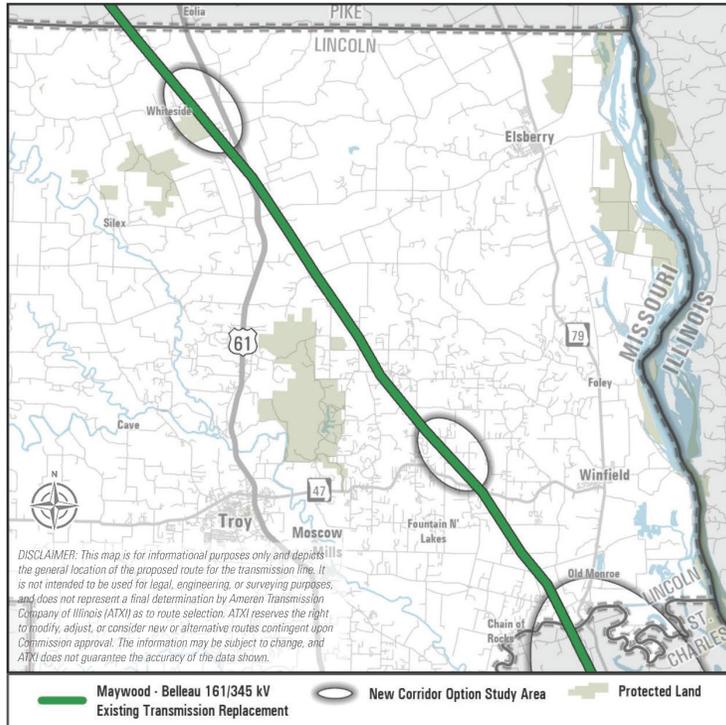
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THE PROJECT IN LINCOLN COUNTY

Eastern Missouri Grid

TRANSFORMATION PROJECT

The Eastern Missouri Grid Transformation Project consists of five (5) segments, including the **Maywood-Belleau** segment within Lincoln County. This segment upgrades the transmission line from the existing Maywood substation to the existing Belleau substation, and specifically in Lincoln County, the Project involves:



REPLACEMENT

Replacing **27 miles** of existing wood H-frame structures with new steel monopoles to carry additional energy. In most instances, the number of structures is lessened with a smaller footprint due to design and longer spans. New structures will typically be constructed within existing corridors.



NEW CORRIDOR

Up to **9 miles** of new 345 kV transmission line may be re-routed along new corridors through the county.

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STRUCTURES IN LINCOLN COUNTY

Eastern Missouri Grid

TRANSFORMATION PROJECT

TYPICAL STRUCTURES

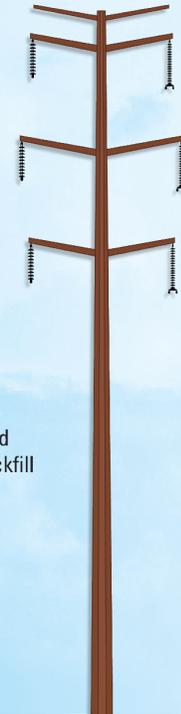
EXISTING WOOD H-FRAME STRUCTURES

- Voltage:** 161 kV
- Height:** 55-115 ft.
- Span:** 700-1,100 ft.
- Structures per mile:** 5 to 8
- Conductor ground clearance:** 21 ft. (minimum)



PROPOSED WEATHERING STEEL MONOPOLE STRUCTURES

- Voltage:** 161 kV and 345 kV
- Height:** 125-165 ft.
- Span:** 700-1,200 ft.
- Structures per mile:** 5 to 8
- Conductor ground clearance:** 21 ft. (minimum)
- Foundation:** Directly embedded with concrete backfill



A mixture of direct embed steel monopoles and drilled pier foundations will be utilized depending on soil conditions at each location. Drilled pier foundations are regularly used for large angles and dead-end structures. The number of arms on the new structures is dependent upon a single- or double-circuit design and the presence of distribution.

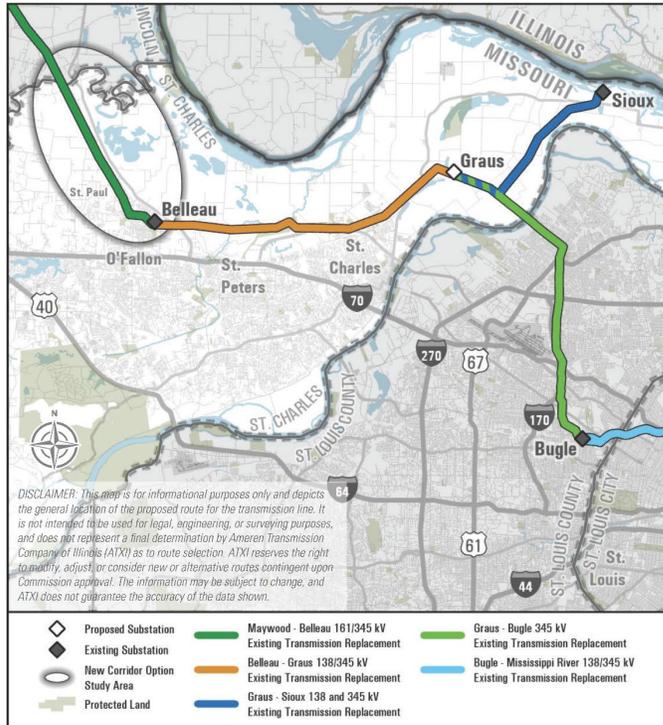
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THE PROJECT IN ST. CHARLES COUNTY

Eastern Missouri Grid

TRANSFORMATION PROJECT

The Eastern Missouri Grid Transformation Project consists of five (5) segments, including the **Maywood-Belleau**, **Belleau-Graus**, **Graus-Sioux**, and **Graus-Bugle** segments within St. Charles County. These segments upgrade the transmission line, and specifically in St. Charles County, the Project involves:



All items shown are subject to change throughout the routing and filing process. Installation of the new 345 kV conductor is subject to the MISO competitive transmission process.



REPLACEMENT

Replacing **35 miles** of existing wood and steel H-frame structures and lattice towers with new steel monopoles to carry additional energy. In most instances, the number of structures is lessened with a smaller footprint due to design and longer spans. New structures will typically be constructed within existing corridors.



NEW CORRIDOR

Up to **19 miles** of new 345 kV transmission line may be re-routed along new corridors through the county.



NEW SUBSTATION

A new 345 kV substation called Graus will be constructed.

STRUCTURES IN ST. CHARLES COUNTY

Eastern Missouri Grid

TRANSFORMATION PROJECT

EXISTING STRUCTURES

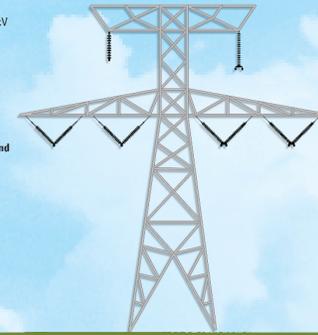
WOOD H-FRAME STRUCTURES

- ⚡ Voltage: 161 kV
- 📏 Height: 55-115 ft.
- 📏 Span: 700-1,100 ft.
- 🏗️ Structures per mile: 5 to 8
- 📏 Conductor ground clearance: 21 ft. (minimum)



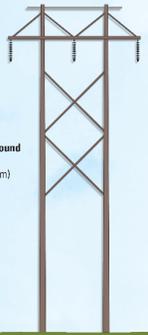
LATTICE STRUCTURES

- ⚡ Voltage: 138 kV and 345 kV
- 📏 Height: 140-190 ft.
- 📏 Span: 700-1,200 ft.
- 🏗️ Structures per mile: 5 to 8
- 📏 Conductor ground clearance: 25 ft. (minimum)



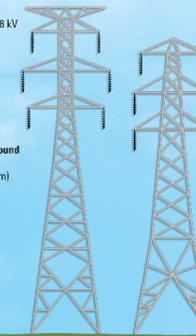
WOOD H-FRAME STRUCTURES

- ⚡ Voltage: 138 kV
- 📏 Height: 65-115 ft.
- 📏 Span: 600-1,400 ft.
- 🏗️ Structures per mile: 6 to 7
- 📏 Conductor ground clearance: 21 ft. (minimum)



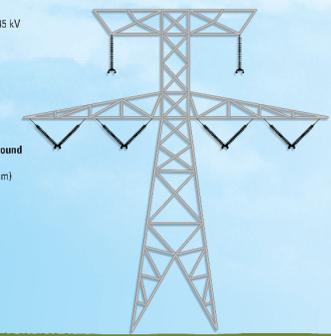
LATTICE STRUCTURES

- ⚡ Voltage: 138 kV and 138 kV
- 📏 Height: 100-175 ft.
- 📏 Span: 500-900 ft.
- 🏗️ Structures per mile: 7 to 10
- 📏 Conductor ground clearance: 21 ft. (minimum)



LATTICE STRUCTURES

- ⚡ Voltage: 345 kV and 345 kV
- 📏 Height: 125-175 ft.
- 📏 Span: 700-1,000 ft.
- 🏗️ Structures per mile: 5 to 7
- 📏 Conductor ground clearance: 25 ft. (minimum)



A mixture of direct embed steel monopoles and drilled pier foundations will be utilized depending on soil conditions at each location. Drilled pier foundations are regularly used for large angles and dead-end structures. The number of arms on the new structures is dependent upon a single- or double-circuit design and the presence of distribution.

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STRUCTURES IN ST. CHARLES COUNTY

Eastern Missouri Grid

TRANSFORMATION PROJECT

PROPOSED STRUCTURES

WEATHERING STEEL MONOPOLE STRUCTURES



- Voltage:** 161 kV and 345 kV
- Height:** 125-165 ft.
- Span:** 700-1,200 ft.
- Structures per mile:** 5 to 8
- Conductor ground clearance:** 21 ft. (minimum)
- Foundation:** Directly embedded with concrete backfill

STEEL MONOPOLE STRUCTURES



- Voltage:** 138 kV and 345 kV
- Height:** 80-199 ft.
- Span:** 700-1,200 ft.
- Structures per mile:** 6 to 7
- Conductor ground clearance:** 21 ft. (minimum)
- Foundation:** Drilled pier

STEEL MONOPOLE STRUCTURES



- Voltage:** 138 kV
- Height:** 85-150 ft.
- Span:** 500-700 ft.
- Structures per mile:** 7 to 10
- Conductor ground clearance:** 21 ft. (minimum)
- Foundation:** Drilled pier

STEEL MONOPOLE STRUCTURES



- Voltage:** 345 kV and 345 kV
- Height:** 120-170 ft.
- Span:** 600-900 ft.
- Structures per mile:** 5 to 7
- Conductor ground clearance:** 25 ft. (minimum)
- Foundation:** Drilled pier

STEEL MONOPOLE STRUCTURES



- Voltage:** 345 kV
- Height:** 110-160 ft.
- Span:** 500-700 ft.
- Structures per mile:** 7 to 10
- Conductor ground clearance:** 25 ft. (minimum)
- Foundation:** Drilled pier

A mixture of direct embed steel monopoles and drilled pier foundations will be utilized depending on soil conditions at each location. Drilled pier foundations are regularly used for large angles and dead-end structures. The number of arms on the new structures is dependent upon a single- or double-circuit design and the presence of distribution.

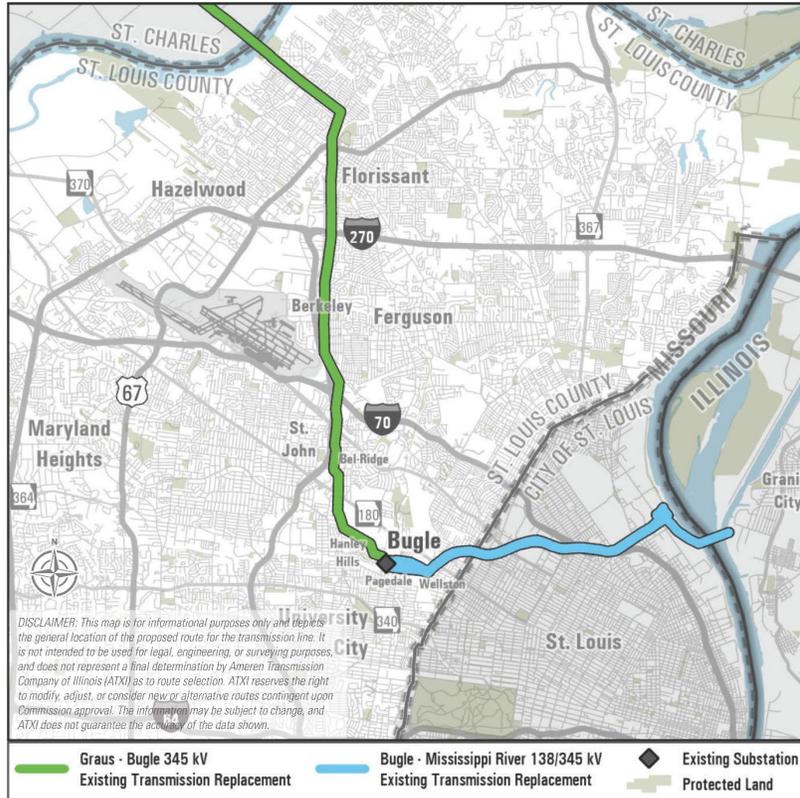
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THE PROJECT IN ST. LOUIS COUNTY

Eastern Missouri Grid

TRANSFORMATION PROJECT

The Eastern Missouri Grid Transformation Project consists of five (5) segments, including the **Graus-Bugle** and **Bugle-Mississippi River Crossing** segments within St. Louis County. These segments upgrade the transmission line, and specifically in St. Louis County, the Project involves:



REPLACEMENT

Replacing **16 miles** of existing steel monopoles and lattice towers with new steel monopoles to carry additional energy. In most instances, the number of structures is lessened with a smaller footprint due to design and longer spans. New structures will typically be constructed within existing corridors. A short section of transmission line near Bugle Substation may be routed along a new corridor outside of existing right-of-way.

All items shown are subject to change throughout the routing and filing process. Installation of the new 345 kV conductor is subject to the MISO competitive transmission process.

STRUCTURES IN ST. LOUIS COUNTY

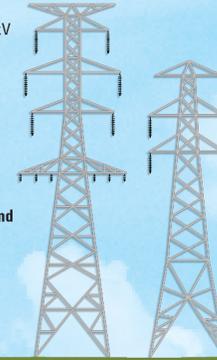
Eastern Missouri Grid

TRANSFORMATION PROJECT

TYPICAL STRUCTURES

EXISTING LATTICE STRUCTURES

- Voltage:** 138 kV and 138 kV
- Height:** 85-130 ft.
- Span:** 500-700 ft.
- Structures per mile:** 7 to 10
- Conductor ground clearance:** 21 ft. (minimum)



EXISTING LATTICE STRUCTURES

- Voltage:** 138 kV and 34.5 kV
- Height:** 85-140 ft.
- Span:** 400-900 ft.
- Structures per mile:** 7 to 9
- Conductor ground clearance:** 21 ft. (minimum)



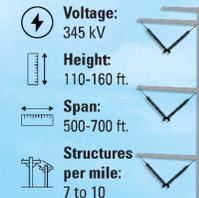
PROPOSED STEEL MONOPOLE STRUCTURES

- Voltage:** 345 kV
- Height:** 85-150 ft.
- Span:** 500-700 ft.
- Structures per mile:** 7 to 10
- Conductor ground clearance:** 25 ft. (minimum)
- Foundation:** Drilled pier



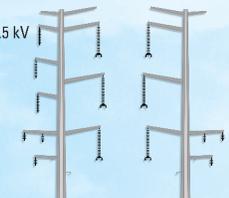
PROPOSED STEEL MONOPOLE STRUCTURES

- Voltage:** 345 kV
- Height:** 110-160 ft.
- Span:** 500-700 ft.
- Structures per mile:** 7 to 10
- Conductor ground clearance:** 25 ft. (minimum)
- Foundation:** Drilled pier



PROPOSED STEEL MONOPOLE STRUCTURES

- Voltage:** 345 kV, 138 kV, and 34.5 kV
- Height:** 125-199 ft.
- Span:** 400-900 ft.
- Structures per mile:** 7 to 9
- Conductor ground clearance:** 25 ft. (minimum)
- Foundation:** Drilled pier



Drilled pier foundations are regularly used for large angles and dead-end structures. The number of arms on the new structures is dependent upon a single- or double-circuit design and the presence of distribution.

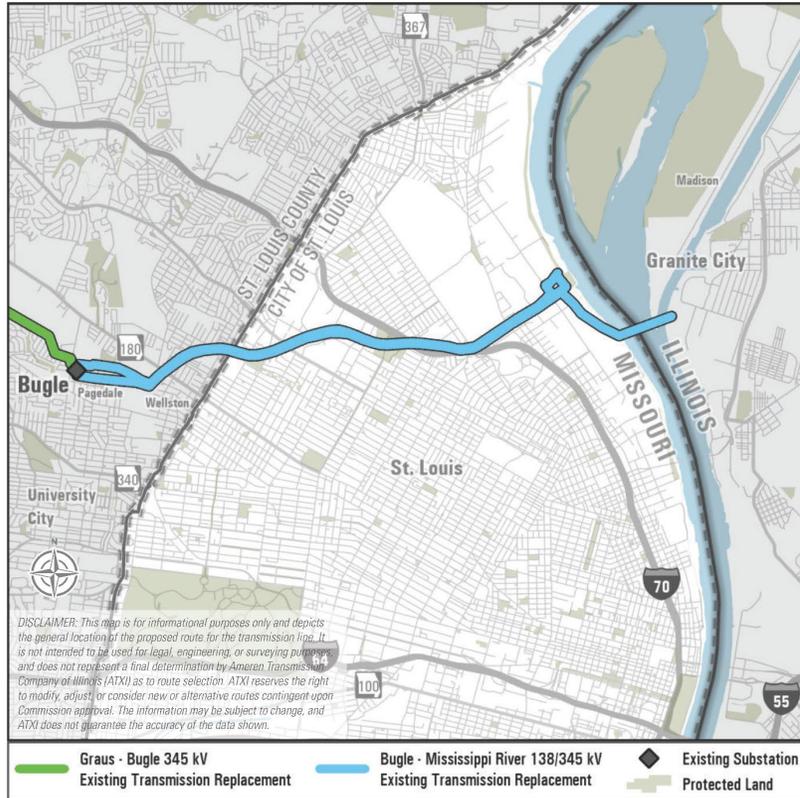
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THE PROJECT IN CITY OF ST. LOUIS

Eastern Missouri Grid

TRANSFORMATION PROJECT

The Eastern Missouri Grid Transformation Project consists of five (5) segments, including the **Bugle-Mississippi River Crossing** segment within the City of St. Louis. This segment upgrades the transmission line, and specifically in the City of St. Louis, the Project involves:



REPLACEMENT

Replacing **10 miles** of existing steel monopoles and lattice towers with new steel monopoles to carry additional energy. In most instances, the number of structures is lessened with a smaller footprint due to design and longer spans. New structures will typically be constructed within existing corridors. Up to **2 miles** of new 345 kV transmission may be re-routed along a new corridor outside of existing right-of-way.

All items shown are subject to change throughout the routing and filing process. Installation of the new 345 kV conductor is subject to the MISO competitive transmission process.

STRUCTURES IN CITY OF ST. LOUIS

Eastern Missouri Grid

TRANSFORMATION PROJECT

TYPICAL STRUCTURES

EXISTING LATTICE STRUCTURES

- Voltage:** 138 kV and 34.5 kV
- Height:** 85-140 ft.
- Span:** 400-900 ft.
- Structures per mile:** 7 to 9
- Conductor ground clearance:** 21 ft. (minimum)

PROPOSED STEEL MONOPOLE STRUCTURES

- Voltage:** 345 kV, 138 kV, and 34.5 kV
- Height:** 125-199 ft.
- Span:** 400-900 ft.
- Structures per mile:** 7 to 9
- Conductor ground clearance:** 25 ft. (minimum)
- Foundation:** Drilled pier

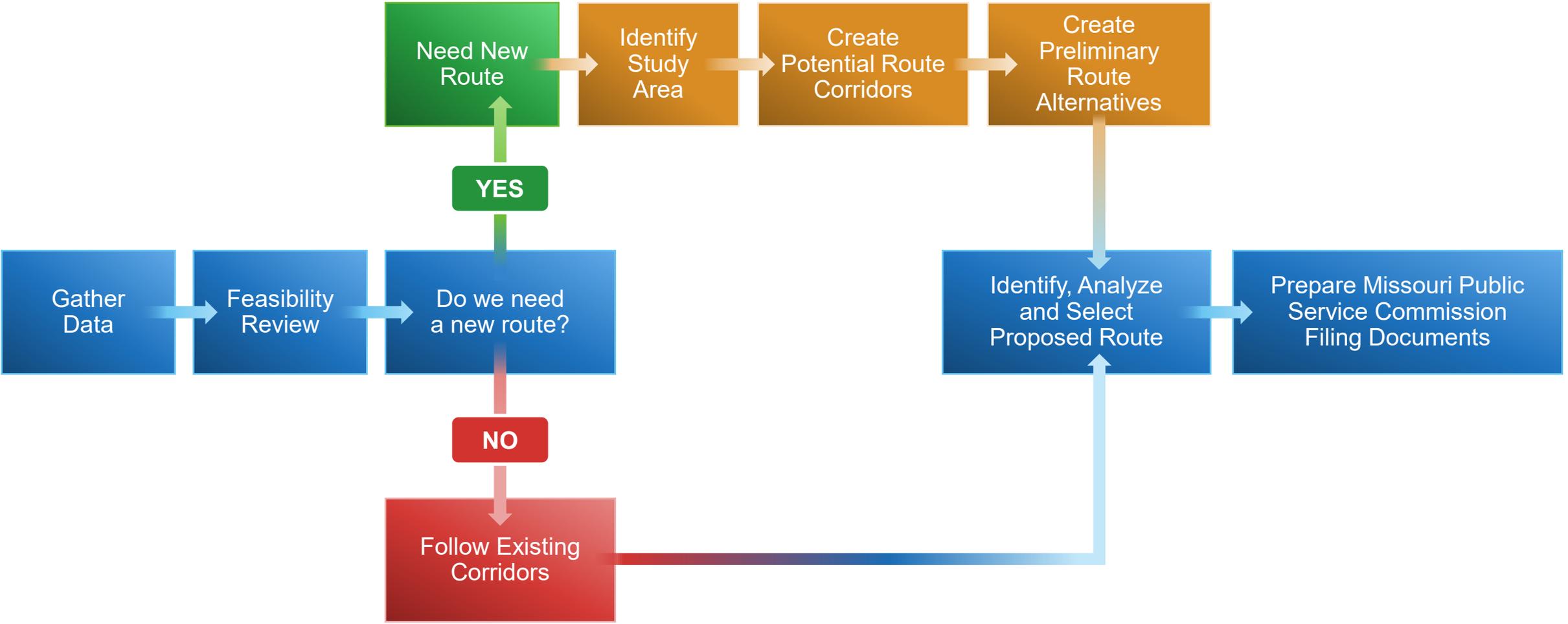
Drilled pier foundations are regularly used for large angles and dead-end structures. The number of arms on the new structures is dependent upon a single- or double-circuit design and the presence of distribution.

Graphics are meant for informational purposes only and are not to scale. New structure designs may vary depending on final route.



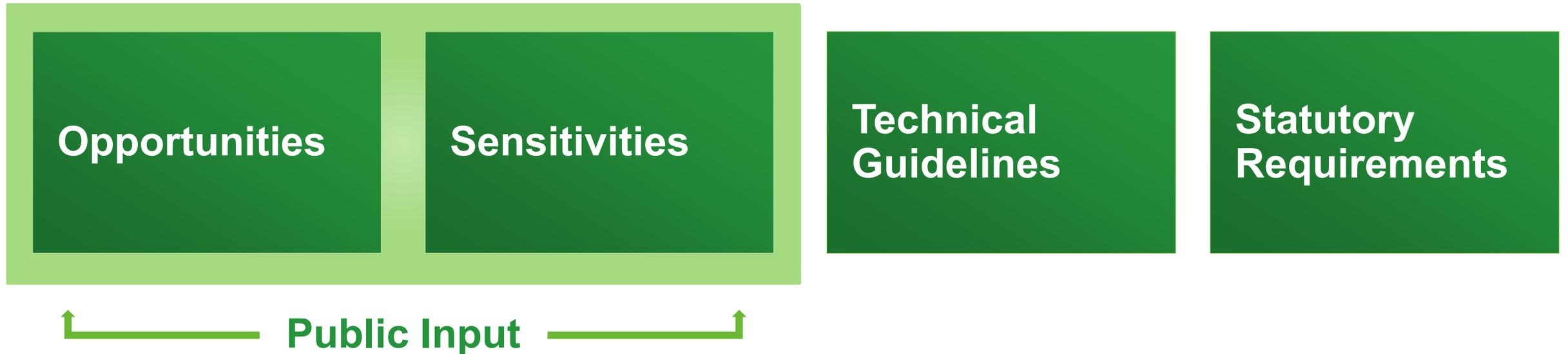
Routing

Routing Process



Routing a Transmission Line

Our goal is to take advantage of Opportunities while understanding and minimizing impacts to Sensitivities and adhering to Technical Guidelines and Statutory Requirements.



Opportunities and Sensitivities (Constraints)

Opportunities

Linear features that are oriented in the direction of the project:

Field lines	Property lines	Section lines	Roads	Utility corridors
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Sensitivities

Area resources or conditions that can potentially limit transmission line development:

Agricultural conflicts	Airports/VOR	Cemeteries	Communication Towers	Conservation Areas/Nature Preserves
Cultural Resources	Planned Development (future)	Karst Areas	Forest	Hospitals
Levees	Mines/Quarries	Pipelines*	Railroads*	Religious Facilities
Residences (especially large clusters of homes)	Floodplains (more difficult construction and many times, have sensitive species)	Scenic Highway	Schools/Daycares	Streams/Wetlands
Wells				

**Linear features with additional precautions and studies needed*

Technical Guidelines

Minimize length

Minimize crossing of existing transmission lines

Ensure adequate access for construction and maintenance activities

Minimize impractical construction requirements

Comply with horizontal and vertical clearance requirements

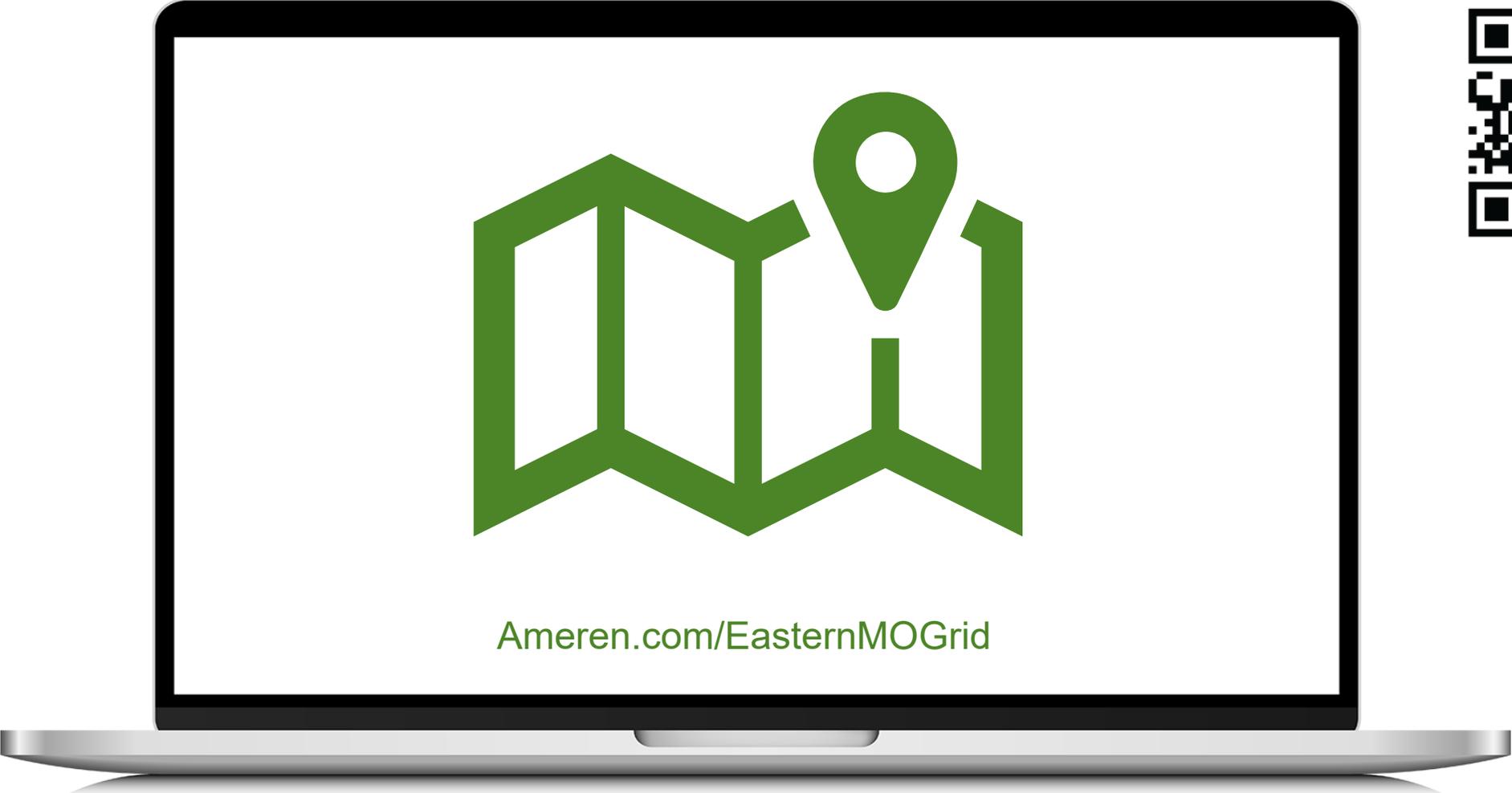
Minimize non-standard designs

Maintain required or sufficient setbacks from roads and highways

Ensure safety and compatibility with existing infrastructure

Minimize angle structures

Visit Our Interactive Map and Provide Your Input Now!



Thank You!

We appreciate your time and feedback provided today!



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TRANSFORMATION PROJECT



Scan this code to view our interactive map, provide input and sign up for email alerts.



(877) 468-1823



[Ameren.com/EasternMOGrid](https://www.ameren.com/EasternMOGrid)



Connect@EasternMOGrid.com



**Eastern Missouri Grid
Transformation Project**
Attn: WSP
701 Emerson Road, Suite 250
Creve Coeur, MO 63141