# Guide For Flect

# Implementation

**Electronic** 

Data

Interchange

Transaction Set ANSI ASC X12 Version 004010

**Invoice – Single Bill Option** (SBO)

Version 1.1

## **Summary of Changes**

December 13, 2011 Version 1.0 June 9, 2025 Version 1.1

• Initial Release.

### • Change Control #055

- o Updated some segments to more current production examples
- o Added utility DUNS # on N1~8S
- O Changed RES Account Number to Not Used for ComEd
- o Removed INC segment as it is not used in production
- o Clarified language in IT1 gray box regarding lighting IT1 Loop
- Added common values to the REF~QY
- o Removed the space and the comments about the space in front of the number of days on PID segment as the space is no longer sent
- Added common values for Meter Load Type and Utility Rate Class
- Updated sample transactions

### **Implementation Notes**

Purpose

Billing Options by Utility of the bill to the RES. The RES presents the consolidated bill to the customer.
 Ameren supports Rate Ready Utility Consolidated Billing, Bill Ready Utility
 Consolidated Billing, RES Consolidated Billing (Single Bill Option) and Dual

This document is used to define the requirements of the "Single Bill Option" Supplier Consolidated Bill. Under this scenario, the Utility sends their portion

- Ameren supports Rate Ready Utility Consolidated Billing, Bill Ready Utility Consolidated Billing, RES Consolidated Billing (Single Bill Option) and Dual Billing.
- ComEd supports Bill Ready Utility Consolidated Billing, RES Consolidated Billing (Single Bill Option) and Dual Billing.

Cross Reference between 867 & 810

- Ameren: the cross reference number is not included on the 810 at this time.
- ComEd: for dual service accounts (accounts with electric and lighting service) ComEd sends one 867 for each service. The REF (Cross Reference Number) segment qualifier 60 ties back all 867s related to the 810 SBO Invoice.

Implementation of Service Point (Ameren)

- Ameren Mass Market
  - o The Service Point Number will be sent in REF\*LU.
- Ameren Non-Mass Market
  - The Service Point Number will be sent in REF\*LU.

Cancel/Rebill

- In the event that the utility needs to cancel/rebill due to usage, the 810 will be "Replaced". An 810 Cancel transaction is **not** sent for SBO.
  - Utility sends 867 Cancel
  - Utility sends 867 New Original
  - o Utility sends 810 Replace
- To indicate the "Replace" transaction, the BIG08 will contain the code "05". The Original Invoice Number (REF~OI) is **not** provided for SBO.

Meter Exchange

- Ameren:
  - When a meter exchange occurs, Ameren will send one IT1 "METER" loop for each meter showing the period that meter was in place.
  - Therefore, to match service period dates, you would need to take the earliest DTM\*150 and the latest DTM\*151.
- ComEd:
  - ComEd only provides the DTM\*151 end date in the IT1 Meter Information loop. When a meter exchange occurs, the DTM\*151 in the exchanged meter's IT1 Meter Information loop represents the date the meter was exchanged. The DTM\*151 in the new meter's IT1 Meter Information loop will match the end date for the bill period.

### **Introduction:**

This Draft Standard for Trial Use contains the format and establishes the data contents of the Invoice Transaction Set (810) for use within the context of an Electronic Data Interchange (EDI) environment. The transaction set can be used to provide for customary and established business and industry practice relative to the billing for goods and services provided.

### **Heading:**

M	Pos. <u>No.</u> 010	Seg. <u>ID</u> ST	<u>Name</u> Transaction Set Header	Req. Des. M	Max.Use	Loop <u>Repeat</u>	Notes and Comments
M	020	BIG	Beginning Segment for Invoice	M	1		
	030	NTE	Note/Special Instruction	O	100		
	050	REF	Reference Identification	O	12		
			LOOP ID - N1			200	
	070	N1	Name	O	1		
	090	N3	Address Information	O	2		
	100	N4	Geographic Location	O	1		
	130	ITD	Terms of Sale/Deferred Terms of Sale	О	>1		_
	212	BAL	Balance Detail	O	>1		
	213	INC	Installment Information	O	1		

### **Detail:**

Pos.	Seg.	Name	Req. Des.	Max.Use	Loop <u>Repeat</u>	Notes and Comments
No.	<u>ID</u>	LOOP ID - IT1	<u>Des.</u>	<u>Max.Usc</u>	200000	Comments
010	IT1	Baseline Item Data (Invoice)	О	1		
059	MEA	Measurements	O	40		
		LOOP ID - PID			1000	
060	PID	Product/Item Description	О	1		
120	REF	Reference Identification	О	>1		_
150	DTM	Date/Time Reference	O	10		
		LOOP ID - SLN			1000	
200	SLN	Subline Item Detail	О	1		
230	SAC	Service, Promotion, Allowance, or Charge Information	О	25		

### **Summary:**

	Pos.	Seg.		Req.		Loop	Notes and
	No.	<u>ID</u>	<u>Name</u>	Des.	Max.Use	Repeat	<b>Comments</b>
M	010	TDS	Total Monetary Value Summary	M	1		
M	080	SE	Transaction Set Trailer	M	1		

Segment: ST Transaction Set Header

**Position:** 010

Loop:

Level: Heading Usage: Mandatory

Max Use:

Purpose:

To indicate the start of a transaction set and to assign a control number

Syntax Notes:

Semantic Notes: 1 The transaction set identifier (ST01) is used by the translation routines of the

interchange partners to select the appropriate transaction set definition (e.g., 810

selects the Invoice Transaction Set).

**Comments:** 

Notes: Required

ST~810~000000001

Must Use	Ref. <u>Des.</u> ST01	Data Element 143	Name Transaction Set Identifier Code	Attı M	ributes ID 3/3
			Code uniquely identifying a Transaction Set 810 Invoice		
Must Use	ST02	329	Transaction Set Control Number	M	AN 4/9
			Identifying control number that must be unique within the tra functional group assigned by the originator for a transaction s		ion set

Segment: BIG Beginning Segment for Invoice

**Position:** 020

Loop:

Level: Heading Usage: Mandatory

Max Use: 1

**Purpose:** To indicate the beginning of an invoice transaction set and transmit identifying numbers

and dates

Syntax Notes:

**Semantic Notes:** 1 BIG01 is the invoice issue date.

2 BIG03 is the date assigned by the purchaser to purchase order.

3 BIG10 indicates the consolidated invoice number. When BIG07 contains code CI,

BIG10 is not used.

Comments: 1

1 BIG07 is used only to further define the type of invoice when needed.

Notes: Required

BIG~20250606~0920330000202506060001~~~~ME~00

			Data Elem	ent Summar y				
	Ref.	Data						
	Des.	<b>Element</b>	<u>Name</u>		<u>Attr</u>	<u>ibutes</u>		
Must Use	BIG01	373	Date		M	<b>DT 8/8</b>		
			Date expressed as C	CCYYMMDD				
			Invoice Date - the d	ate that appears on the customer's invoice				
Must Use	BIG02	76	Invoice Number		M	AN 1/22		
			Identifying number assigned by issuer					
			A unique transactio transaction. This no	rigina	tor of this			
			Invoice Numbers will only contain uppercase letters (A to Z), digits (0 to 9), dashes (-) and periods (.). Note that all other characters (spaces, underscores, etc.) must be excluded.					
Must Use	BIG07	640	Transaction Type	Code	O	ID 2/2		
			Code specifying the type of transaction					
			FE	Memorandum, Final Bill				
				Designates a final bill for the customer f RES.	or the	e specified		
			ME	Memorandum				
				Regular Bill				
Must Use	BIG08	353	Transaction Set Pu	ırpose Code	O	ID 2/2		
			Code identifying pu	rpose of transaction set				
			send a corrected bil	a cancel invoice cannot be sent. Instead the lusing BIG08 = "05" - Replace.	he Ut	ility will		
			00	Original				
			05	Replace				
				This invoice replaces a prior invoice (no be sent).	cano	eel 810 will		

Segment: NTE Note/Special Instruction

Position: 030

Loop:

Level: Heading Usage: Optional Max Use: 100

**Purpose:** To transmit information in a free-form format, if necessary, for comment or special

instruction

Syntax Notes: Semantic Notes:

**Comments:** 1 The NTE segment permits free-form information/data which, under ANSI X12

standard implementations, is not machine processable. The use of the NTE segment

should therefore be avoided, if at all possible, in an automated environment.

**Notes:** Ameren: Optional - NTE segments will be printed on the bill in the order sent and should

end with a complete word. The RES will insert a single space between each NTE

segment.

ComEd: Not Used - ComEd provides their bill messages in an IT1 "MESSAGE" Loop. NTE~ADD~Visit AmerenIllinois.com to view bill inserts which contain useful and NTE~ADD~important information about ways to save energy and safety around

NTE~ADD~electricity and natural gas.

Must Use	Ref. <u>Des.</u> NTE01	Data Element 363	Name Note Reference (	Code	Attı O	ributes ID 3/3
			Code identifying ADD	the functional area or purpose for which th Additional Information	e note	applies
Must Use	NTE02	352	Description		M	AN 1/80
			A free-form descr	ription to clarify the related data elements a	and the	eir content
			Utility Bill Messa	iges		

Segment: REF Reference Identification (RES Account Number)

**Position:** 050

Loop:

Level: Heading Usage: Optional

Max Use: 12

**Purpose:** To specify identifying information

**Syntax Notes:** 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
If either C04005 or C04006 is present, then the other is required.

Semantic Notes: Comments: 1 REF04 contains data relating to the value cited in REF02.

Notes:

Ameren: Optional ComEd: Not Used REF~11~1234567890

Must Use	Ref. <u>Des.</u> REF01	Data Element 128	Name Reference Identification Qualifier	Attributes M ID 2/3
			Code qualifying the Reference Identification	
			11 Account Number	
			Retail Electric Supplier (RES) Accour	nt Number
Must Use	REF02	127	Reference Identification	X AN 1/30
			Reference information as defined for a particular Transaction specified by the Reference Identification Qualifier	on Set or as
			RES Account Number	

Segment: REF Reference Identification (Utility Account Number)

Position: 050

Loop:

Level: Heading Usage: Optional

Max Use: 12

**Purpose:** To specify identifying information

**Syntax Notes:** 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
 If either C04005 or C04006 is present, then the other is required.

1 REF04 contains data relating to the value cited in REF02.

**Semantic Notes:** Comments:

**Notes:** Required - Both utilities currently have 10 digit account numbers. All 10 digits,

including leading zeros, must be provided.

REF~12~0000445648

Must Use	Ref. <u>Des.</u> REF01	Data Element 128	Name Reference Identification Qualifier	Attributes M ID 2/3
			Code qualifying the Reference Identification	
			12 Billing Account	
			Utility Account Number	
Must Use	REF02	127	Reference Identification	X AN 1/30
			Reference information as defined for a particular Traspecified by the Reference Identification Qualifier Utility Account Number	insaction Set or as

Segment: REF Reference Identification (Bill Presenter)

**Position:** 050

Loop:

Level: Heading Usage: Optional

Max Use: 12

**Purpose:** To specify identifying information

**Syntax Notes:** 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
If either C04005 or C04006 is present, then the other is required.

**Semantic Notes:** 1 REF04 contains data relating to the value cited in REF02.

**Comments:** 

**Notes:** Required

REF~BLT~ESP

	Ref.	Data				
	Des.	<b>Element</b>	<u>Name</u>		Atti	<u>ributes</u>
Must Use	REF01	128	Reference Iden	tification Qualifier	M	ID 2/3
			Code qualifying	g the Reference Identification		
			BLT	Billing Type		
				Bill Presenter		
Must Use	REF02	127	Reference Iden	tification	X	AN 1/30
				mation as defined for a particular Transact Reference Identification Qualifier RES Presents the Consolidated Bill t		

Segment: REF Reference Identification (Cross Reference Number)

Position: 050

Loop:

Level: Heading Usage: Optional

Max Use: 12

**Purpose:** To specify identifying information

**Syntax Notes:** 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
 If either C04005 or C04006 is present, then the other is required.

1 REF04 contains data relating to the value cited in REF02.

**Semantic Notes:** Comments:

**Notes:** Ameren: Not Used

ComEd: Optional, provided if available. For dual service accounts (accounts with electric and lighting service) ComEd will send one 867 for each service. This segment may be repeated to include all 867 Cross Reference Numbers related to this 810 SBO Invoice. REF~60~116103361120250602

Must Use	Ref. <u>Des.</u> REF01	Data Element 128	<u>Name</u> Reference I	dentification Qualifier	Attı M	ributes ID 2/3
			Code qualify	ying the Reference Identification		
			6O	Cross Reference Number		
Must Use	REF02	127	Reference I	dentification	X	AN 1/30
				nformation as defined for a particular Transaction the Reference Identification Qualifier	n Set o	or as
			Cross Refere	ence Number		

Segment: N1 Name (Utility)

**Position:** 070

Loop: N1 Optional

Level: Heading Usage: Optional

Max Use:

**Notes:** 

**Purpose:** To identify a party by type of organization, name, and code

**Syntax Notes:** 1 At least one of N102 or N103 is required.

2 If either N103 or N104 is present, then the other is required.

**Semantic Notes:** 

Comments: 1 This segment, used alone, provides the most efficient method of providing

organizational identification. To obtain this efficiency the "ID Code" (N104) must

provide a key to the table maintained by the transaction processing party.
N105 and N106 further define the type of entity in N101.

2 N105 and N106 furth Required

N1~8S~AMEREN ILLINOIS~1~006936017

N1~8S~COMMONWEALTH EDISON CO~1~006929509

			Data Eleli	nent Summary		
Must Use	Ref. <u>Des.</u> N101	Data <u>Element</u> 98	<u>Name</u> Entity Identifier (	Code	Attı M	ributes ID 2/3
			Code identifying a individual 8S	n organizational entity, a physical location  Consumer Service Provider (CSP)	ı, prop	perty or an
March II.	N102	02	Nama	Utility	v	AN 1/60
Must Use	N102	93	Name Free-form name		X	AN 1/60
			Utility Name			
Must Use	N103	66	<b>Identification Co</b>	de Qualifier	X	ID 1/2
			Code designating to Code (67)	the system/method of code structure used to	for Ide	entification
			1	D-U-N-S Number, Dun & Bradstreet		
			9	D-U-N-S+4, D-U-N-S Number with Fo Suffix	our Ch	naracter
Must Use	N104	67	<b>Identification Co</b>	de	X	AN 2/80
			Code identifying a	party or other code		
			Utility D-U-N-S or	r D-U-N-S+4 Number		
			006929509	Commonwealth Edison Company		
			006936017	Ameren Illinois		

Segment: N3 Address Information

**Position:** 090

Loop: N1 Optional

Level: Heading Usage: Optional

Max Use: 2

**Purpose:** To specify the location of the named party

Syntax Notes: Semantic Notes: Comments:

Notes: Ameren: Optional ComEd: Not Used

N3~P.O. Box 66884

	Ref. <u>Des.</u>	Data <u>Element</u>	<u>Name</u>	<u>Attributes</u>
Must Use	N301	166	Address Information	M AN 1/55
			Address information	
	N302	166	Address Information	O AN 1/55
			Address information	

Segment: N4 Geographic Location

**Position:** 100

Loop: N1 Optional

Level: Heading Usage: Optional

Max Use:

Purpose: To specify the geographic place of the named party

Syntax Notes: 1 If N406 is present, then N405 is required.

**Semantic Notes:** Comments:

1 A combination of either N401 through N404, or N405 and N406 may be adequate to specify a location.

2 N402 is required only if city name (N401) is in the U.S. or Canada.

**Notes:** Ameren: Optional

ComEd: Not Used N4~St. Louis~MO~63166

Must Use	Ref. <u>Des.</u> N401	Data <u>Element</u> 19	Name City Name	Attr O	ributes AN 2/30
			Free-form text for city name		
Must Use	N402	156	State or Province Code	O	ID 2/2
			Code (Standard State/Province) as defined by appropriate go	vernn	nent agency
<b>Must Use</b>	N403	116	Postal Code	O	ID 3/15
			Code defining international postal zone code excluding punc (zip code for United States)	tuatio	on and blanks

Segment: N1 Name (Retail Electric Supplier)

**Position:** 070

Loop: N1 Optional

Level: Heading Usage: Optional

Max Use: 1

**Purpose:** To identify a party by type of organization, name, and code

**Syntax Notes:** 1 At least one of N102 or N103 is required.

2 If either N103 or N104 is present, then the other is required.

**Semantic Notes:** 

Comments: 1 This segment, used alone, provides the most efficient method of providing

organizational identification. To obtain this efficiency the "ID Code" (N104) must

provide a key to the table maintained by the transaction processing party.

2 N105 and N106 further define the type of entity in N101.

Notes: Required

N1~SJ~RES COMPANY~1~049612345

	D 6	75. /	Data Elem	ent Summary		
Must Use	Ref. <u>Des.</u> N101	Data Element 98	<u>Name</u> Entity Identifier C	ode	Attr M	ributes ID 2/3
			Code identifying an individual	organizational entity, a physical location	, prop	erty or an
			SJ	Service Provider		
				Retail Electric Supplier (RES)		
<b>Must Use</b>	N102	93	Name		X	AN 1/60
			Free-form name			
			RES Name			
<b>Must Use</b>	N103	66	<b>Identification Cod</b>	e Qualifier	X	ID 1/2
			Code designating the Code (67)	e system/method of code structure used for	or Ide	entification
			1	D-U-N-S Number, Dun & Bradstreet		
			9	D-U-N-S+4, D-U-N-S Number with For	ar Ch	aracter
				Suffix		
Must Use	N104	67	Identification Cod	e	X	AN 2/80
			Code identifying a J	party or other code		
			RES D-U-N-S or D-U-N-S+4 Number			

Segment: N1 Name (Customer)

**Position:** 070

Loop: N1 Optional

Level: Heading Usage: Optional

Max Use: 1

**Purpose:** To identify a party by type of organization, name, and code

**Syntax Notes:** 1 At least one of N102 or N103 is required.

2 If either N103 or N104 is present, then the other is required.

**Semantic Notes:** 

**Comments:** 

1 This segment, used alone, provides the most efficient method of providing organizational identification. To obtain this efficiency the "ID Code" (N104) must provide a key to the table maintained by the transaction processing party.

2 N105 and N106 further define the type of entity in N101.

Notes: Required

N1~8R~CUSTOMER NAME

Must Use	Ref. <u>Des.</u> N101	Data <u>Element</u> 98	Name Entity Identifier C Code identifying ar individual	n organizational entity, a physical location	M , prop	•
			8R	Consumer Service Provider (CSP) Cust Customer Name	omer	
Must Use	N102	93	Name Free-form name Customer Name		X	AN 1/60

Segment: ITD Terms of Sale/Deferred Terms of Sale

Position: 130

Loop:

Level: Heading Usage: Optional

Max Use: >1

**Purpose:** To specify terms of sale

Syntax Notes: 1 If ITD03 is present, then at least one of ITD04 ITD05 or ITD13 is required.

2 If ITD08 is present, then at least one of ITD04 ITD05 or ITD13 is required.

3 If ITD09 is present, then at least one of ITD10 or ITD11 is required.

**Semantic Notes:** 1 ITD15 is the percentage applied to a base amount used to determine a late payment

charge.

Comments: 1 If the code in ITD01 is "04", then ITD07 or ITD09 is required and either ITD10 or

ITD11 is required; if the code in ITD01 is "05", then ITD06 or ITD07 is required.

Notes: Required

ITD~~~~20250617

### **Data Element Summary**

Must Use	Ref. <u>Des.</u> ITD06	Data Element 446	Name Terms Net Due Date		ibutes DT 8/8
			Date when total invoice amount becomes due expressed in for CCYYMMDD	ormat	

Payment Due Date for the Customer

Segment: BAL Balance Detail (Balance Prior to Current Period Charges)

Position: 212

Loop:

Level: Heading
Usage: Optional

Max Use: >1

Purpose:

To identify the specific monetary balances associated with a particular account

Syntax Notes: Semantic Notes: Comments:

**Notes:** Ameren: Optional

ComEd: Not Used BAL~M~J9~693.86 BAL~M~J9~-100

	Ref.	Data Element	Nama	·	A 44-	.:ht.aa
Must Use	<u>Des.</u> BAL01	Element 951	Name Balance Ty	pe Code	M M	<u>ributes</u> ID 1/2
			Code indica	ting the type of balance		
			M	Current Month		
Must Use	BAL02	522	Amount Qu	ıalifier Code	M	ID 1/3
			Code to qua	lify amount		
			J9	Beginning Balance		
Must Use	BAL03	782	Monetary A	Amount	M	R 1/18
			Monetary an	mount		
			Balance Price	or to Current Period Charges		

Segment: BAL Balance Detail (Total Amount Due Including Prior Period Unpaid

Charges)

**Position:** 212

Loop:

Level: Heading Usage: Optional Max Use: >1

Purpose:

To identify the specific monetary balances associated with a particular account

Syntax Notes: Semantic Notes: Comments:

**Notes:** 

Ameren: Required if balance is not zero.

ComEd: Required - Prior period unpaid charges include unpaid budget billing amounts.

BAL~M~YB~100.5

	Ref.	Data				
	Des.	<b>Element</b>	<u>Name</u>		Attı	<u>ributes</u>
Must Use	BAL01	951	Balance Type Cod	le	M	ID 1/2
			Code indicating the	type of balance		
			M	Current Month		
Must Use	BAL02	522	<b>Amount Qualifier</b>	Code	M	ID 1/3
			Code to qualify am	ount		
			YB	Actual Unpaid Principal Balance		
Must Use	BAL03	782	Monetary Amount	t	M	R 1/18
			Monetary amount			
			Total Amount Due	Including Prior Period Unpaid Charges		

```
IT1 Baseline Item Data (Meter/Unmet/Meter Information)
      Segment:
       Position:
                    IT1
                            Optional
          Loop:
         Level:
                    Detail
         Usage:
                    Optional
      Max Use:
       Purpose:
                    To specify the basic and most frequently used line item data for the invoice and related
                         transactions
  Syntax Notes:
                    1
                        If any of IT102 IT103 or IT104 is present, then all are required.
                        If either IT106 or IT107 is present, then the other is required.
                    3
                        If either IT108 or IT109 is present, then the other is required.
                    4
                        If either IT110 or IT111 is present, then the other is required.
                        If either IT112 or IT113 is present, then the other is required.
                    5
                        If either IT114 or IT115 is present, then the other is required.
                        If either IT116 or IT117 is present, then the other is required.
                    8
                        If either IT118 or IT119 is present, then the other is required.
                    9
                        If either IT120 or IT121 is present, then the other is required.
                        If either IT122 or IT123 is present, then the other is required.
                        If either IT124 or IT125 is present, then the other is required.
Semantic Notes:
                    1
                        IT101 is the purchase order line item identification.
    Comments:
                        Element 235/234 combinations should be interpreted to include products and/or
                         services. See the Data Dictionary for a complete list of IDs.
                    2
                        IT106 through IT125 provide for ten different product/service IDs for each item. For
                         example: Case, Color, Drawing No., U.P.C. No., ISBN No., Model No., or SKU.
                    Ameren: Required - One Meter/Meter Information Loop where IT109 = METER will be
         Notes:
                    sent for each type of usage (e.g., Total kWh, On Peak kW, etc.) for each Service Point
                    Identifier. A loop where IT109 = UNMET will be sent for unmetered services.
                    ComEd: Required - One Meter/Meter Information Loop where IT109 = METER
                    INFORMATION will be sent for each type of usage (e.g., Total kWh, On Peak kW, etc.).
                    A Meter/Meter Information loop will not be provided for unmetered usage; instead, a
                    LIGHTING INFORMATION loop will be sent. Note that for exchanged meters, the
                    DTM 151 end date in the Meter Information loop is different from the bill period end
                    date.
                    Ameren Sample IT1 METER Loop:
                     IT1*001*****SV*ELECTRIC*C3*METER
                     MEA*AA*UG*3600*KH*673*678*51
                     MEA**MU*720
                     REF*MG*12222111
                     REF*NH*D03*Total kWh
                     REF*LU*12345678
                     DTM*150*20250811
                      DTM*151*20250909
                     Ameren Sample IT1 UNMET Loop:
                     IT1*001*****SV*ELECTRIC*C3*UNMET
                     MEA*AA*UG*983*KH*5800*6783*51
```

REF\*NH\*B12\*Total kWh

REF\*LU\*13221328

DTM\*150\*20250812

DTM\*151\*20250913

ComEd Sample IT1 METER INFORMATION Loop:

IT1~00000003~~~~SV~ELECTRIC~C3~METER INFORMATION

MEA~AA~UG~8940~KH~17059~17208

MEA~~MU~60

REF~MG~230249450

REF~QY~~General Service

REF~KK~~Total kWh

DTM~151~20250602

### **Data Element Summary**

Ref. Data

Must Use	<u>Des.</u> IT101	Element 350	Name Assigned Identification	Attı O	ributes AN 1/20
			Alphanumeric characters assigned for differentiation within a	tran	saction set
			Sequential Line Item Counter		
Must Use	IT106	235	Product/Service ID Qualifier	X	ID 2/2
			Code identifying the type/source of the descriptive number us Product/Service ID (234) SV Service Rendered	sed in	1
<b>Must Use</b>	IT107	234	Product/Service ID	$\mathbf{X}$	AN 1/48
			Identifying number for a product or service ELECTRIC		
<b>Must Use</b>	IT108	235	Product/Service ID Qualifier	$\mathbf{X}$	ID 2/2
			Code identifying the type/source of the descriptive number us Product/Service ID (234) C3 Classification	sed in	1
<b>Must Use</b>	IT109	234	Product/Service ID	X	AN 1/48
			Identifying number for a product or service		
			Ameren: METER or UNMET ComEd: METER INFORMATION		

Segment: MEA Measurements (Consumption)

Position: 059

Loop: IT1 Optional

Level: Detail
Usage: Optional
Max Use: 40

**Purpose:** To specify physical measurements or counts, including dimensions, tolerances, variances,

and weights (See Figures Appendix for example of use of C001)

**Syntax Notes:** 1 At least one of MEA03 MEA05 MEA06 or MEA08 is required.

2 If MEA05 is present, then MEA04 is required.3 If MEA06 is present, then MEA04 is required.

4 If MEA07 is present, then at least one of MEA03 MEA05 or MEA06 is required.

5 Only one of MEA08 or MEA03 may be present.

**Semantic Notes:** 1 MEA04 defines the unit of measure for MEA03, MEA05, and MEA06.

**Comments:** 1 When citing dimensional tolerances, any measurement requiring a sign (+ or -), or

any measurement where a positive (+) value cannot be assumed, use MEA05 as the

negative (-) value and MEA06 as the positive (+) value.

**Notes:** Required

MEA~AA~UG~400~KH~12250~12450~51 (Example uses meter multiplier of 2)

MEA~EE~UG~1890~KH

MEA~AA~UG~14.4~K1~0~14.42

MEA~AA~UG~20~K1

		_	Data Elem	ent Summary		
	Ref. <u>Des.</u>	Data <u>Element</u>	<u>Name</u>		<u>Attı</u>	<u>ributes</u>
Must Use	MEA01	737	Measurement Refe	erence ID Code	O	ID 2/2
			Code identifying th	e broad category to which a measurement	appl	ies
			AA	Meter reading-beginning actual/ending a	ictua	1
			AE	Meter reading-beginning actual/ending e	estim	ated
			AF	Actual Total		
			EA	Meter reading-beginning estimated/endi	ng ac	ctual
			EE	Meter reading-beginning estimated/endi	ng es	stimated
Must Use	MEA02	738	Measurement Qua	llifier	O	ID 1/3
			measurement applie		o wh	ich a
			UG	Usage		
Must Use	MEA03	739	Measurement Val		X	R 1/20
			The value of the me			
				of consumption delivered for service perieter readings (or as measured by the meter)		
	MEA04	C001	<b>Composite Unit of</b>	Measure	X	
			of use)	osite unit of measure (See Figures Append	dix fo	or examples
Must Use	C00101	355	Unit or Basis for M	<b>Jeasurement Code</b>	M	ID 2/2
			Code specifying the which a measureme K1	e units in which a value is being expressed ent has been taken Kilowatt Demand kW	, or n	manner in
			K3	Kilovolt Amperes Reactive Hour		
				kVARH		
			KH	Kilowatt Hour		
				kWh		
	MEA05	740	Range Minimum		X	R 1/20
			O	g the minimum of the measurement range		
			Beginning Reading			
	MEA06	741	Range Maximum		X	R 1/20

The value specifying the maximum of the measurement range

Ending Reading or Single Reading (i.e., Demand)

Measurement Significance Code

Code used to benchmark, qualify or further define a measurement value

O ID 2/2

Ameren: Required ComEd: Not Used

Dep

**MEA07** 

935

41	Off Peak
42	On Peak
51	Total

Segment: MEA Measurements (Meter Constant)

Position: 059

Loop: IT1 Optional

Level: Detail
Usage: Optional
Max Use: 40

**Purpose:** To specify physical measurements or counts, including dimensions, tolerances, variances,

and weights (See Figures Appendix for example of use of C001)

**Syntax Notes:** 1 At least one of MEA03 MEA05 MEA06 or MEA08 is required.

2 If MEA05 is present, then MEA04 is required.3 If MEA06 is present, then MEA04 is required.

4 If MEA07 is present, then at least one of MEA03 MEA05 or MEA06 is required.

5 Only one of MEA08 or MEA03 may be present.

**Semantic Notes:** 1 MEA04 defines the unit of measure for MEA03, MEA05, and MEA06.

**Comments:** 1 When citing dimensional tolerances, any measurement requiring a sign (+ or -), or

any measurement where a positive (+) value cannot be assumed, use MEA05 as the

negative (-) value and MEA06 as the positive (+) value.

**Notes:** Required if greater than 1.

MEA~~MU~1 MEA~~MU~160

			Data Element Summary		
Must Use	Ref. <u>Des.</u> MEA02	Data Element 738	<u>Name</u> Measurement Qualifier	Att	ributes ID 1/3
			Code identifying a specific product or process characteristic measurement applies  MU  Multiplier	to wh	ich a
Must Use	MEA03	739	Measurement Value The value of the measurement	X	R 1/20
			Meter Constant		

Segment: MEA Measurements (Transformer Loss Adjustment)

**Position:** 059

Loop: IT1 Optional

Level: Detail
Usage: Optional
Max Use: 40

**Purpose:** To specify physical measurements or counts, including dimensions, tolerances, variances,

and weights (See Figures Appendix for example of use of C001)

**Syntax Notes:** 1 At least one of MEA03 MEA05 MEA06 or MEA08 is required.

2 If MEA05 is present, then MEA04 is required.3 If MEA06 is present, then MEA04 is required.

4 If MEA07 is present, then at least one of MEA03 MEA05 or MEA06 is required.

5 Only one of MEA08 or MEA03 may be present.

**Semantic Notes:** 1 MEA04 defines the unit of measure for MEA03, MEA05, and MEA06.

**Comments:** 1 When citing dimensional tolerances, any measurement requiring a sign (+ or -), or

any measurement where a positive (+) value cannot be assumed, use MEA05 as the

negative (-) value and MEA06 as the positive (+) value.

Notes: ComEd: Not Used

Ameren: Required when the supply voltage is different than the delivery voltage. Transformer Loss Adjustment will only be shown on the 810 for non-interval meters.

For interval meters, the adjustment is automatically applied to the stated usage.

MEA~~CO~493.2~KH MEA~~CO~4.6032~K1

				,		
Must Use	Ref. <u>Des.</u> MEA02	Data <u>Element</u> 738	<u>Name</u> Measurement Qua	lifier	Att	ributes ID 1/3
			Code identifying a s measurement applie CO	specific product or process characteristic ss Core Loss	to wh	ich a
				Transformer Loss Adjustment		
Must Use	MEA03	739	Measurement Valu	ie	X	R 1/20
			The value of the me	asurement		
			Transformer Loss A	djustment		
	MEA04	C001	<b>Composite Unit of</b>	Measure	X	
			To identify a composition of use)	osite unit of measure (See Figures Appea	ndix f	or examples
Must Use	C00101	355	Unit or Basis for M	Ieasurement Code	M	ID 2/2
			Code specifying the which a measureme K1	units in which a value is being expresse nt has been taken Kilowatt Demand Kilowatt Hour	ed, or r	nanner in

Segment: REF Reference Identification (Type of Usage)

**Position:** 120

Loop: IT1 Optional

Level: Detail
Usage: Optional
Max Use: >1

**Purpose:** To specify identifying information

**Syntax Notes:** 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
 If either C04005 or C04006 is present, then the other is required.

**Semantic Notes:** 1 REF04 contains data relating to the value cited in REF02.

**Comments:** 

Notes: Ameren: Not Used ComEd: Required REF~KK~~On Pk kW

Must Use	Ref. <u>Des.</u> REF01	Data Element 128		ification Qualifier the Reference Identification	Att:	ributes ID 2/3
			KK	Delivery Reference		
				Type of Usage		
<b>Must Use</b>	REF03	352	Description		X	AN 1/80
			A free-form desc	ription to clarify the related data elements a	and the	eir content
			Type of Usage			

Segment: REF Reference Identification (Service Point Identifier)

Position: 120

Loop: IT1 Optional

Level: Detail
Usage: Optional
Max Use: >1

**Purpose:** To specify identifying information

**Syntax Notes:** 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
If either C04005 or C04006 is present, then the other is required.

: 1 REF04 contains data relating to the value cited in REF02.

**Semantic Notes:** Comments:

Notes: Ameren: Required

ComEd: Not Used REF~LU~00891200

Must Use	Ref. <u>Des.</u> REF01	Data Element 128	<u>Name</u> Reference Identific	ation Qualifier	Attr M	ributes ID 2/3
			Code qualifying the	Reference Identification		
			LU	Location Number		
				Service Point Identifier		
Must Use	REF02	127	Reference Identific	eation	X	AN 1/30
				on as defined for a particular Transaction erence Identification Qualifier	Set o	or as
			Service Point Identi	fier		

Segment: REF Reference Identification (Meter Number)

**Position:** 120

Loop: IT1 Optional

Level: Detail
Usage: Optional
Max Use: >1

**Purpose:** To specify identifying information

**Syntax Notes:** 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
 If either C04005 or C04006 is present, then the other is required.

**Semantic Notes:** 1 REF04 contains data relating to the value cited in REF02.

**Comments:** 

Notes: Ameren: Required for METER Loop, Not Used for UNMET Loop

ComEd: Required REF~MG~141626000

Must Use	Ref. <u>Des.</u> REF01	Data <u>Element</u> 128	Name Reference Identification Qualifier	Attı M	ributes ID 2/3
			Code qualifying the Reference Identification MG Meter Number		
Must Use	REF02	127	Reference Identification	X	AN 1/30
			Reference information as defined for a particular Transpecified by the Reference Identification Qualifier Meter Number	nsaction Set o	or as

Segment: REF Reference Identification (Utility Rate Class and Type of Usage)

**Position:** 120

Loop: IT1 Optional

Level: Detail
Usage: Optional
Max Use: >1

**Purpose:** To specify identifying information

**Syntax Notes:** 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
If either C04005 or C04006 is present, then the other is required.

**Semantic Notes:** 1 REF04 contains data relating to the value cited in REF02.

**Comments:** 

Notes: Ameren: Required ComEd: Not Used

REF~NH~C02~Total kWh

Must Use	Ref. <u>Des.</u> REF01	Data Element 128	Name Reference	Identification Qualifier	Attı M	ributes ID 2/3
			Code qualif	fying the Reference Identification		
			NH	Rate Card Number		
				Utility Rate Class		
Must Use	REF02	127	Reference	Identification	X	AN 1/30
				nformation as defined for a particular Transaction y the Reference Identification Qualifier Class	Set o	or as
Must Use	REF03	352	Description	n	X	AN 1/80
			A free-form	n description to clarify the related data elements a	nd the	eir content
			Type of Usa	age		

Segment: REF Reference Identification (Meter Load Type)

**Position:** 120

Loop: IT1 Optional

Level: Detail
Usage: Optional
Max Use: >1

**Purpose:** To specify identifying information

**Syntax Notes:** 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
 If either C04005 or C04006 is present, then the other is required.

1 REF04 contains data relating to the value cited in REF02.

**Semantic Notes:** Comments:

Notes: Ameren: Not Used ComEd: Required

REF~QY~~General Service

### **Data Element Summary**

Must Use	Ref. <u>Des.</u> REF01	Data Element 128	Name Reference Ident	ification Qualifier	Attr M	ributes ID 2/3
			Code qualifying	the Reference Identification		
			QY	Service Performed Code		
				Meter Load Type		
<b>Must Use</b>	REF03	352	Description		X	AN 1/80

A free-form description to clarify the related data elements and their content

Meter Load Type - Common values include:

Check Meter Dusk to Dawn General Service High Voltage I/O w/ Flow Thru I/O w/o Flow Thru Primary Metering Primary Voltage

Space Heating

Segment: DTM Date/Time Reference (Service Period Start Date)

**Position:** 150

Loop: IT1 Optional

Level: Detail
Usage: Optional
Max Use: 10

**Purpose:** To specify pertinent dates and times

Syntax Notes: 1 At least one of DTM02 DTM03 or DTM05 is required.

If DTM04 is present, then DTM03 is required.

3 If either DTM05 or DTM06 is present, then the other is required.

**Semantic Notes:** Comments:

Notes: Ameren: Required - The full service period must match the dates in the PTD~SU Loops

of the corresponding 867 Monthly Usage or 867 Monthly Interval Usage transaction. ComEd: Not Used - Only the DTM Service Period End Date is provided in the Meter

Information IT1 loop DTM~150~20111115

	Ref.	Data				
	Des.	<b>Element</b>	<u>Name</u>		Attı	<u>ributes</u>
Must Use	DTM01	374	Date/Time Qualific	er	M	ID 3/3
			Code specifying typ	e of date or time, or both date and time		
			150	Service Period Start		
Must Use	DTM02	373	Date		$\mathbf{X}$	<b>DT 8/8</b>
			Date expressed as C	CCYYMMDD		
			Service Period Start	Date		

Segment: DTM Date/Time Reference (Service Period End Date)

**Position:** 150

Loop: IT1 Optional

Level: Detail
Usage: Optional
Max Use: 10

**Purpose:** To specify pertinent dates and times

**Syntax Notes:** 1 At least one of DTM02 DTM03 or DTM05 is required.

If DTM04 is present, then DTM03 is required.

3 If either DTM05 or DTM06 is present, then the other is required.

**Semantic Notes:** Comments:

Notes: Ameren: Required - The full service period must match the dates in the PTD~SU Loops

of the corresponding 867 Monthly Usage or 867 Monthly Interval Usage transaction. ComEd: Required - Only the DTM Service Period End Date is provided in the Meter

Information IT1 loop. DTM~151~20111215

Must Use	Ref. <u>Des.</u> DTM01	Data <u>Element</u> 374	<u>Name</u> Date/Tim	e Qualifier	Attı M	ributes ID 3/3
				rifying type of date or time, or both date and time		
			151	Service Period End		
Must Use	<b>DTM02</b>	373	Date		X	<b>DT 8/8</b>
			Date expre	essed as CCYYMMDD		
			Service Pe	eriod End Date		

IT1 Baseline Item Data (ComEd: Lighting Information)
010
IT1 Optional
Detail
Optional
1
To specify the basic and most frequently used line item data for the invoice and related
transactions
1 If any of IT102 IT103 or IT104 is present, then all are required.
2 If either IT106 or IT107 is present, then the other is required.
3 If either IT108 or IT109 is present, then the other is required.
4 If either IT110 or IT111 is present, then the other is required.
5 If either IT112 or IT113 is present, then the other is required.
6 If either IT114 or IT115 is present, then the other is required.
7 If either IT116 or IT117 is present, then the other is required.
8 If either IT118 or IT119 is present, then the other is required.
9 If either IT120 or IT121 is present, then the other is required.
10 If either IT122 or IT123 is present, then the other is required.
11 If either IT124 or IT125 is present, then the other is required.
1 IT101 is the purchase order line item identification.
1 Element 235/234 combinations should be interpreted to include products and/or
services. See the Data Dictionary for a complete list of IDs.
2 IT106 through IT125 provide for ten different product/service IDs for each item. For
example: Case, Color, Drawing No., U.P.C. No., ISBN No., Model No., or SKU.
Ameren: Not Used
ComEd: Conditional - One loop where IT109 = LIGHTING INFORMATION will be
sent for lighting including the quantity and types of lighting.
ComEd Sample IT1 LIGHTING Loop:
IT1~000000001~~~~SV~ELECTRIC~C3~LIGHTING INFORMATION
SLN~00000001~~A
SAC~N~~EU~LIGHT~~~~EA~1~~~~LED 61-80W Cobra
SLN~00000002~~A
SAC~N~~EU~LIGHT~~~~EA~2~~~MB 8 FT or Less
SLN~00000003~~A
SAC~N~~EU~LIGHT~~~~EA~2~~~~LED 40-60W Cobra

### **Data Element Summary**

SAC~N~~EU~LIGHT~~~~EA~1~~~~MB Over 8 FT

 $SLN \sim 000000004 \sim A$ 

	Ref.	Data			
	Des.	<b>Element</b>	<u>Name</u>	Attı	<u>ibutes</u>
Must Use	IT101	350	Assigned Identification	O	AN 1/20
			Alphanumeric characters assigned for differentiation within a	ı tran	saction set
			Sequential Line Item Counter		
Must Use	IT106	235	Product/Service ID Qualifier	X	ID 2/2
			Code identifying the type/source of the descriptive number us Product/Service ID (234)	sed ir	l
			SV Service Rendered		
Must Use	IT107	234	Product/Service ID	X	AN 1/48
			Identifying number for a product or service		
			ELECTRIC		
Must Use	IT108	235	Product/Service ID Qualifier	X	ID 2/2
			Code identifying the type/source of the descriptive number user Product/Service ID (234)  C3 Classification	sed in	l
<b>Must Use</b>	IT109	234	Product/Service ID	$\mathbf{X}$	AN 1/48
			Identifying number for a product or service		
			LIGHTING INFORMATION		

Segment: SLN Subline Item Detail

Position: 200

Loop: SLN Optional

Level: Detail Usage: Optional

Max Use: 1

**Purpose:** To specify product subline detail item data

**Syntax Notes:** 1 If either SLN04 or SLN05 is present, then the other is required.

- 2 If SLN07 is present, then SLN06 is required.
- 3 If SLN08 is present, then SLN06 is required.
- 4 If either SLN09 or SLN10 is present, then the other is required.
- 5 If either SLN11 or SLN12 is present, then the other is required.
- 6 If either SLN13 or SLN14 is present, then the other is required.
- 7 If either SLN15 or SLN16 is present, then the other is required.
- 8 If either SLN17 or SLN18 is present, then the other is required.
- 9 If either SLN19 or SLN20 is present, then the other is required.
- 10 If either SLN21 or SLN22 is present, then the other is required.
- II If either SLN23 or SLN24 is present, then the other is required.
- 12 If either SLN25 or SLN26 is present, then the other is required.
- 13 If either SLN27 or SLN28 is present, then the other is required.

### **Semantic Notes:**

- 1 SLN01 is the identifying number for the subline item.
- 2 SLN02 is the identifying number for the subline level. The subline level is analogous to the level code used in a bill of materials.
- 3 SLN03 is the configuration code indicating the relationship of the subline item to the baseline item.
- 4 SLN08 is a code indicating the relationship of the price or amount to the associated segment.

### **Comments:**

- 1 See the Data Element Dictionary for a complete list of IDs.
- 2 SLN01 is related to (but not necessarily equivalent to) the baseline item number. Example: 1.1 or 1A might be used as a subline number to relate to baseline number 1.
- SLN09 through SLN28 provide for ten different product/service IDs for each item. For example: Case, Color, Drawing No., U.P.C. No., ISBN No., Model No., or SKU.

**Notes:** 

Dof

Ameren: Not Used

ComEd: Required for LIGHTING INFORMATION Loop

SLN~00000001~~A

Data

Must Use	Des. SLN01	Element 350	Name Assigned Identification	M	ributes AN 1/20
			Alphanumeric characters assigned for differentiation with Sequential Line Item Counter	iin a tran	saction set
Must Use	SLN03	662	Relationship Code Code indicating the relationship between entities A Add	M	ID 1/1

Segment:	3A.	Service, Promotion,	Allowance or Char	ge Information
ocemen.	$\sim$	SCI VICC, I I UIIIUUIUII,	Anowance of Char	ec inioi manon

Position: 230

Loop: SLN Optional

Level: Detail
Usage: Optional
Max Use: 25

**Purpose:** To request or identify a service, promotion, allowance, or charge; to specify the amount

or percentage for the service, promotion, allowance, or charge

**Syntax Notes:** 1 At least one of SAC02 or SAC03 is required.

- 2 If either SAC03 or SAC04 is present, then the other is required.
- 3 If either SAC06 or SAC07 is present, then the other is required.
- 4 If either SAC09 or SAC10 is present, then the other is required.
- 5 If SAC11 is present, then SAC10 is required.
- 6 If SAC13 is present, then at least one of SAC02 or SAC04 is required.
- 7 If SAC14 is present, then SAC13 is required.
- **8** If SAC16 is present, then SAC15 is required.

### **Semantic Notes:**

- 1 If SAC01 is "A" or "C", then at least one of SAC05, SAC07, or SAC08 is required.
- 2 SAC05 is the total amount for the service, promotion, allowance, or charge. If SAC05 is present with SAC07 or SAC08, then SAC05 takes precedence.
- 3 SAC08 is the allowance or charge rate per unit.
- 4 SAC10 and SAC11 is the quantity basis when the allowance or charge quantity is different from the purchase order or invoice quantity.

  SAC10 and SAC11 used together indicate a quantity range, which could be a dollar

amount, that is applicable to service, promotion, allowance, or charge.

- SAC13 is used in conjunction with SAC02 or SAC04 to provide a specific reference number as identified by the code used.
- **6** SAC14 is used in conjunction with SAC13 to identify an option when there is more than one option of the promotion.
- 7 SAC16 is used to identify the language being used in SAC15.

### **Comments:**

- 1 SAC04 may be used to uniquely identify the service, promotion, allowance, or charge. In addition, it may be used in conjunction to further the code in SAC02.
- 2 In some business applications, it is necessary to advise the trading partner of the actual dollar amount that a particular allowance, charge, or promotion was based on to reduce ambiguity. This amount is commonly referred to as "Dollar Basis Amount". It is represented in the SAC segment in SAC10 using the qualifier "DO" Dollars in SAC09.

**Notes:** 

Ameren: Not Used

ComEd: Required for LIGHTING INFORMATION Loop

SAC~N~~EU~LIGHT~~~~EA~12~~~~175 W/8600 Lum M V

Must Use	Ref. <u>Des.</u> SAC01	Data Element 248	Name Allowance or Charge Indicator		ributes ID 1/1
			Code which indicates an allowance or charge for the service	speci	fied
			N No Allowance or Charge		
Must Use	SAC03	559	Agency Qualifier Code	X	ID 2/2
			Code identifying the agency assigning the code values		
			EU Electric Utilities		
<b>Must Use</b>	SAC04	1301	Agency Service, Promotion, Allowance, or Charge Code	X	AN 1/10
			Agency maintained code identifying the service, promotion, a charge LIGHT	allow	rance, or
Must Use	SAC09	355	Unit or Basis for Measurement Code	$\mathbf{X}$	ID 2/2
			Code specifying the units in which a value is being expressed which a measurement has been taken  EA  Each	l, or r	manner in
Must Use	SAC10	380	Quantity	$\mathbf{X}$	R 1/15
			Numeric value of quantity		
Must Use	SAC15	352	Description	X	AN 1/80
			D 05		

A free-form description to clarify the related data elements and their conten
Description of Lighting Equipment

Segment: IT1 Baseline Item Data (ComEd: Tariff Information)

**Position:** 010

Loop: IT1 Optional

Level: Detail
Usage: Optional
Max Use: 1

**Purpose:** To specify the basic and most frequently used line item data for the invoice and related

transactions

**Syntax Notes:** 1 If any of IT102 IT103 or IT104 is present, then all are required.

- 2 If either IT106 or IT107 is present, then the other is required.
- 3 If either IT108 or IT109 is present, then the other is required.
- 4 If either IT110 or IT111 is present, then the other is required.
- 5 If either IT112 or IT113 is present, then the other is required.
- 6 If either IT114 or IT115 is present, then the other is required.
- 7 If either IT116 or IT117 is present, then the other is required.
- 8 If either IT118 or IT119 is present, then the other is required.
- 9 If either IT120 or IT121 is present, then the other is required.
- 10 If either IT122 or IT123 is present, then the other is required.
- 11 If either IT124 or IT125 is present, then the other is required.

## **Semantic Notes:** Comments:

1 IT101 is the purchase order line item identification.

1 Element 235/234 combinations should be interpreted to include products and/or services. See the Data Dictionary for a complete list of IDs.

2 IT106 through IT125 provide for ten different product/service IDs for each item. For example: Case, Color, Drawing No., U.P.C. No., ISBN No., Model No., or SKU.

**Notes:** Ameren: Not Used

ComEd: IT1 Loop provided where IT109 = TARIFF INFORMATION to provide the utility rate class description, service period, and number of days in the service period.

ComEd Sample IT1 TARIFF INFORMATION Loop:

IT1~00000013~~~~SV~ELECTRIC~C3~TARIFF INFORMATION

PID~F~~~32 Days

REF~QY~~Retail Delivery Service - 100 kW to 400 kW

DTM~150~20250410 DTM~151~20250512

	Ref.	Data			
	Des.	<b>Element</b>	<u>Name</u>		<u>ributes</u>
Must Use	IT101	350	Assigned Identification	O	AN 1/20
			Alphanumeric characters assigned for differentiation within a	ı tran:	saction set
			Sequential Line Item Counter		
Must Use	IT106	235	Product/Service ID Qualifier	X	ID 2/2
			Code identifying the type/source of the descriptive number us Product/Service ID (234) SV Service Rendered	sed in	1
Must Use	IT107	234	Product/Service ID	X	AN 1/48
			Identifying number for a product or service		
			ELECTRIC		
<b>Must Use</b>	IT108	235	Product/Service ID Qualifier	$\mathbf{X}$	ID 2/2
			Code identifying the type/source of the descriptive number us Product/Service ID (234) C3 Classification	sed in	ı
Must Use	IT109	234	Product/Service ID	X	AN 1/48
			Identifying number for a product or service		
			TARIFF INFORMATION		

Segment: PID Product/Item Description

**Position:** 060

Loop: PID Optional

Level: Detail
Usage: Optional

Max Use: 1

**Purpose:** To describe a product or process in coded or free-form format

**Syntax Notes:** 1 If PID04 is present, then PID03 is required.

- 2 At least one of PID04 or PID05 is required.
- 3 If PID07 is present, then PID03 is required.
- 4 If PID08 is present, then PID04 is required.
- 5 If PID09 is present, then PID05 is required.

**Semantic Notes:** 

- 1 Use PID03 to indicate the organization that publishes the code list being referred to.
- 2 PID04 should be used for industry-specific product description codes.
- 3 PID08 describes the physical characteristics of the product identified in PID04. A "Y" indicates that the specified attribute applies to this item; an "N" indicates it does not apply. Any other value is indeterminate.
- 4 PID09 is used to identify the language being used in PID05.

**Comments:** 

- 1 If PID01 equals "F", then PID05 is used. If PID01 equals "S", then PID04 is used. If PID01 equals "X", then both PID04 and PID05 are used.
- 2 Use PID06 when necessary to refer to the product surface or layer being described in the segment.
- 3 PID07 specifies the individual code list of the agency specified in PID03.

**Notes:** 

Ameren: Not Used

ComEd: Required for TARIFF INFORMATION Loop

PID~F~~~32 Days

	Ref.	Data Element	Name		ributes
Must Use	PID01	349	Item Description Type	M	ID 1/1
			Code indicating the format of a description		
			F Free-form		
Must Use	PID05	352	Description	$\mathbf{X}$	AN 1/80
			A free-form description to clarify the related data elements ar	nd the	eir content
			Number of Days in Service Period		

Segment: REF Reference Identification (Utility Rate Class Description)

Position: 120

Loop: IT1 Optional

Level: Detail
Usage: Optional
Max Use: >1

**Purpose:** To specify identifying information

**Syntax Notes:** 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
 If either C04005 or C04006 is present, then the other is required.

1 REF04 contains data relating to the value cited in REF02.

**Semantic Notes:** Comments:

**Notes:** Ameren: Not Used

ComEd: Required for TARIFF INFORMATION Loop REF~QY~~Retail Delivery Service - 0 to 100 kW

## **Data Element Summary**

Must Use	Ref. <u>Des.</u> REF01	Data Element 128	<u>Name</u> Reference Identi	ification Qualifier	Attr M	ributes ID 2/3
			Code qualifying t	he Reference Identification		
			QY	Service Performed Code		
				Utility Rate Class Description		
Must Use	REF03	352	Description		X	AN 1/80

A free-form description to clarify the related data elements and their content

Utility Rate Class Description - Common values include:

Commercial Demand - 0 to 100kW

Commercial Demand - 1000kW to 10MW

Commercial Fixture Included Lighting

Commercial Hourly - 100 kW to 400 kW

Commercial Hourly - 400 kW to 1000 kW

Residential - Single

Retail Delivery Serv High Volt<= 10MW-Hourly

Retail Delivery Service - 0 to 100 kW

Retail Delivery Service - 100 kW to 400 kW

Retail Delivery Service - 1000kW to 10MW

Retail Delivery Service - 400 kW to 1000 kW

Retail Delivery Service - Com DD - Metered

Retail Delivery Service - Com DD - Unmetered

Retail Delivery Service - Com Fixture Include

Retail Delivery Service - Com Light - Metered

Retail Delivery Service - Com Light Unmetered

Retail Delivery Service - Greater than 10MW

Retail Delivery Service - Hrly Com Fixture

Retail Delivery Service - Hrly DD Unmetered

Retail Delivery Service - Hrly Gen Lgt Unmtrd

Retail Delivery Service - Primary Volt > 10MW

Retail Delivery Service - Res Fixture Include

Retail Delivery Service - Res Heat Multiple

Retail Delivery Service - Res Heat Single

Retail Delivery Service - Res Multiple

Retail Delivery Service - Res Single

Retail Delivery Service - Watt-hour

Retail Delivery Service - Watt-hour-Unmetered

Retail Delivery Service High Voltage > 10 MW

Retail Delivery Serv-Primary Volt 0-100kW

Retail Delivery Serv-Primary Volt 100-400kW

Retail Delivery Serv-Primary Volt 1MW-10MW

Retail Delivery Serv-Primary Volt 400kW-1MW

Segment: DTM Date/Time Reference (Service Period Start Date)

**Position:** 150

Loop: IT1 Optional

Level: Detail
Usage: Optional
Max Use: 10

**Purpose:** To specify pertinent dates and times

**Syntax Notes:** 1 At least one of DTM02 DTM03 or DTM05 is required.

2 If DTM04 is present, then DTM03 is required.

3 If either DTM05 or DTM06 is present, then the other is required.

**Semantic Notes:** Comments:

**Notes:** Ameren: Not Used

ComEd: Required for TARIFF INFORMATION Loop - The full service period must match the dates in the PTD~SU Loops of the corresponding 867 Monthly Usage or 867

Monthly Interval Usage transaction.

DTM~150~20250410

	Ref.	Data			
	Des.	<b>Element</b>	<u>Name</u>	Attı	<u>ributes</u>
Must Use	DTM01	374	Date/Time Qualifier	M	ID 3/3
			Code specifying type of date or time, or both date and time		
			Service Period Start		
Must Use	DTM02	373	Date	X	<b>DT 8/8</b>
			Date expressed as CCYYMMDD		
			Service Period Start Date		

Segment: DTM Date/Time Reference (Service Period End Date)

**Position:** 150

Loop: IT1 Optional

Level: Detail
Usage: Optional
Max Use: 10

**Purpose:** To specify pertinent dates and times

**Syntax Notes:** 1 At least one of DTM02 DTM03 or DTM05 is required.

2 If DTM04 is present, then DTM03 is required.

3 If either DTM05 or DTM06 is present, then the other is required.

**Semantic Notes:** Comments:

**Notes:** Ameren: Not Used

ComEd: Required for TARIFF INFORMATION Loop - The full service period must match the dates in the PTD~SU Loops of the corresponding 867 Monthly Usage or 867

Monthly Interval Usage transaction.

DTM~151~20250512

Must Use	Ref. <u>Des.</u> DTM01	Data <u>Element</u> 374	Name Date/Time Qualifier	·	Attr M	ributes ID 3/3
11450 050	2 11120 2	0,1	Code specifying type of	date or time, or both date and time rvice Period End		22 0.0
Must Use	DTM02	373	Date Date expressed as CCY Service Period End Date		X	DT 8/8

IT1 Baseline Item Data (Rate, Current Period, Other Charges) **Segment:** 010 **Position:** IT1 Optional Loop: Level: Detail Usage: Optional Max Use: **Purpose:** To specify the basic and most frequently used line item data for the invoice and related transactions **Syntax Notes:** If any of IT102 IT103 or IT104 is present, then all are required. If either IT106 or IT107 is present, then the other is required. If either IT108 or IT109 is present, then the other is required. 3 4 If either IT110 or IT111 is present, then the other is required. If either IT112 or IT113 is present, then the other is required. 5 If either IT114 or IT115 is present, then the other is required. If either IT116 or IT117 is present, then the other is required. 8 If either IT118 or IT119 is present, then the other is required. 9 If either IT120 or IT121 is present, then the other is required. 10 If either IT122 or IT123 is present, then the other is required. 11 If either IT124 or IT125 is present, then the other is required. **Semantic Notes:** 1 IT101 is the purchase order line item identification. **Comments:** Element 235/234 combinations should be interpreted to include products and/or services. See the Data Dictionary for a complete list of IDs. IT106 through IT125 provide for ten different product/service IDs for each item. For 2 example: Case, Color, Drawing No., U.P.C. No., ISBN No., Model No., or SKU. Required **Notes:** Ameren Sample IT1 RATE Loops (notice Taxes are in a separate IT1 Loop): IT1\*002\*\*\*\*\*SV\*ELECTRIC\*C3\*RATE REF\*NH\*D02\*DS-2 Small General Delivery Se REF\*LU\*13579246 DTM\*150\*20250206 DTM\*151\*20250309 SLN\*001\*\*A SAC\*C\*\*EU\*BAS001\*2577\*\*\*\*\*\*\*\*001\*\*Customer Charge SLN\*002\*\*A SAC\*C\*\*EU\*BAS001\*802\*\*\*\*\*\*\*\*\*002\*\*Meter Charge SLN\*003\*\*A SAC\*C\*\*EU\*DIS001\*808\*\*\*.03352\*KH\*241\*\*\*003\*\*Distribution Delivery Charge Non-Summer SLN\*004\*\*A SAC\*A\*\*EU\*CRE001\*-21\*\*\*\*\*\*\*\*004\*\*Single Bill Option Credit SLN\*005\*\*A SAC\*A\*\*EU\*ADJ002\*-76\*\*\*\*\*\*\*\*005\*\*Electric Deferred Income Tax Adjustment SLN\*006\*\*A SAC\*C\*\*EU\*ADJ002\*441\*\*\*\*\*\*\*\*006\*\*Delivery Service Cost Adjustment IT1\*003\*\*\*\*\*SV\*ELECTRIC\*C3\*RATE REF\*NH\*000\*Taxes REF\*LU\*13579246 DTM\*150\*20250206 DTM\*151\*20250309 SLN\*001\*\*A SAC\*C\*\*EU\*MSC001\*248\*\*\*\*\*\*\*\*001\*\*Customer Generation Charge SLN\*002\*\*A SAC\*C\*\*EU\*MSC001\*46\*\*\*.00189\*KH\*241\*\*\*002\*\*Clean Energy Assistance Charge SLN\*003\*\*A SAC\*C\*\*EU\*MSC001\*2\*\*\*.00008\*KH\*241\*\*\*003\*\*Coal to Solar and Energy Storage Charge SLN\*004\*\*A SAC\*C\*\*EU\*MSC001\*110\*\*\*.00458\*KH\*241\*\*\*004\*\*Renewable Energy Adjustment SLN\*005\*\*A

```
SAC*N**EU*MSC001*30*******005**EDT Cost Recovery
TXI*ZZ*.3****2*A
SLN*006**A
SAC*C**EU*ADJ002*1***.0000443*KH*241***006**Electric Environmental
Adjustment
SLN*007**A
SAC*C**EU*MSC001*184***.00763*KH*241***007**Energy Efficiency Programs
Charge
SLN*008**A
SAC*C**EU*MSC001*17***.00072*KH*241***008**Energy Transition Assistance
Charge
SLN*009**A
SAC*C**EU*MSC001*2***.000083*KH*241***009**Utility-Owned Solar and
Storage Adjustment
SLN*010**A
SAC*N**EU*MSC001*80*********010**Illinois State Electricity Excise Tax
TXI*SE*.8****2*A
ComEd Sample IT1 CURRENT PERIOD Loop:
 IT1~00000014~~~~SV~ELECTRIC~C3~CURRENT PERIOD
SLN~00000001~~A
SAC~C~~EU~BAS001~3449~~~~~Customer Charge
SLN~00000002~~A
SAC~C~~EU~DIS001~111511~~~14.89~K1~74.89~~~~Distribution Facility Charge
SLN~00000003~~A
SAC~C~~EU~DIS001~4193~~~0.00124~KH~33818~~~~IL Electricity Distribution
Charge
SLN~00000004~~A
SAC~C~~EU~FAC002~3112~~~~~Meter Lease
SLN~00000005~~A
SAC~C~~EU~FAC002~9053~~~~~Nonstandard Facilities Charge
SLN~00000006~~A
SAC~C~~EU~CRE000~-69~~~~~Single Bill Option Credit
SLN~00000007~~A
SAC~C~~EU~SMD016~1320~~~~~Standard Metering Charge
SLN~00000008~~A
SAC~C~~EU~DIS001~-17653~~~-0.00522~KH~33818~~~~Carbon-Free Energy
Resource Adi
SLN~00000009~~A
SAC~C~~EU~CRE001~28238~~~0.00835~KH~33818~~~~~Energy Efficiency
Programs
SLN~00000010~~A
SAC~C~~EU~DIS001~2435~~~0.00072~KH~33818~~~~Energy Transition
Assistance
SLN~00000011~~A
SAC~C~~EU~ADJ001~237~~~0.00007~KH~33818~~~~~Environmental Cost
Recovery Adj
SLN~00000012~~A
SAC~C~~EU~ENC001~16977~~~0.00502~KH~33818~~~~Renewable Portfolio
Standard
SLN~00000013~~A
SAC~C~~EU~ENC001~6595~~~0.00195~KH~33818~~~~Zero Emission Standard
SLN~00000014~~A
SAC~C~~EU~ST~10810~~~~~State Tax
TXI~ST~108.1~~~~O
SLN~00000015~~A
SAC~N~~EU~MSC000~180208~~~~~Total Current Charges
ComEd Sample IT1 OTHER CHARGES Loop:
IT1~00000015~~~SV~ELECTRIC~C3~OTHER CHARGES
SLN~00000016~~A
SAC~C~EU~PRB001~260319~~~~Charges/Credits from previous bill
SLN~00000017~~A
SAC~C~~EU~MSC000~-260319~~~~~Payment
```

			Duta Element Summary		
NATIONAL TYPE	Ref. <u>Des.</u>	Data Element	Name		ibutes
Must Use	IT101	350	Assigned Identification	O	AN 1/20
			Alphanumeric characters assigned for differentiation within a	tran:	saction set
			Sequential Line Item Counter		
Must Use	IT106	235	Product/Service ID Qualifier	X	ID 2/2
			Code identifying the type/source of the descriptive number us Product/Service ID (234) SV Service Rendered	sed in	ı
Must Use	IT107	234	Product/Service ID	$\mathbf{X}$	AN 1/48
			Identifying number for a product or service ELECTRIC		
<b>Must Use</b>	IT108	235	Product/Service ID Qualifier	$\mathbf{X}$	ID 2/2
			Code identifying the type/source of the descriptive number us Product/Service ID (234) C3 Classification	sed in	ı
Must Use	IT109	234	Product/Service ID	$\mathbf{X}$	AN 1/48
			Identifying number for a product or service		
			Ameren: RATE ComEd: CURRENT PERIOD or OTHER CHARGES		

Segment: REF Reference Identification (Utility Rate Class)

**Position:** 120

Loop: IT1 Optional

Level: Detail
Usage: Optional
Max Use: >1

**Purpose:** To specify identifying information

**Syntax Notes:** 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
 If either C04005 or C04006 is present, then the other is required.

**Semantic Notes:** 1 REF04 contains data relating to the value cited in REF02.

Comments:

Notes: Ameren: Required - Note that when Ameren sends the IT1 loop for taxes, the Rate Code

shows as 000 and the Rate Description is Taxes.

ComEd: Not Used

REF~NH~C03~DS - General Service (DS-3) Le

REF~NH~000~Taxes

Must Use	Ref. <u>Des.</u> REF01	Data Element 128	Name Reference Id	lentification Qualifier	Attı M	ributes ID 2/3
			Code qualify	ing the Reference Identification		
			NH	Rate Card Number		
				Utility Rate Class		
Must Use	REF02	127	Reference Id	lentification	X	AN 1/30
			specified by	formation as defined for a particular Transaction the Reference Identification Qualifier	Set o	or as
			Utility Rate (	Class		
Must Use	REF03	352	Description		X	AN 1/80
			A free-form	description to clarify the related data elements as	nd the	eir content
			Rate Class D	escription		

Segment: REF Reference Identification (Service Point Identifier)

**Position:** 120

Loop: IT1 Optional

Level: Detail
Usage: Optional
Max Use: >1

**Purpose:** To specify identifying information

**Syntax Notes:** 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
If either C04005 or C04006 is present, then the other is required.

**Semantic Notes:** 1 REF04 contains data relating to the value cited in REF02.

**Comments:** 

Notes: Ameren: Required ComEd: Not Used REF~LU~12345678

Must Use	Ref. <u>Des.</u> REF01	Data <u>Element</u> 128	Name Reference Identifi Code qualifying the	cation Qualifier e Reference Identification	Attı M	ributes ID 2/3
			LU	Location Number		
				Service Point Identifier		
Must Use	REF02	127	Reference Identifi	cation	X	AN 1/30
				tion as defined for a particular Transaction ference Identification Qualifier ifier	n Set (	or as

Segment: DTM Date/Time Reference (Service Period Start Date)

**Position:** 150

Loop: IT1 Optional

Level: Detail
Usage: Optional
Max Use: 10

**Purpose:** To specify pertinent dates and times

**Syntax Notes:** 1 At least one of DTM02 DTM03 or DTM05 is required.

2 If DTM04 is present, then DTM03 is required.

3 If either DTM05 or DTM06 is present, then the other is required.

**Semantic Notes:** Comments:

Notes:

Ameren: Required ComEd: Not Used DTM~150~20111115

Must Use	Ref. <u>Des.</u> DTM01	Data Element 374	Date/Time Q	Qualifier ing type of date or time, or both date and time	Attı M	ributes ID 3/3
			150	Service Period Start		
Must Use	<b>DTM02</b>	373	Date		X	<b>DT 8/8</b>
			Date expresse	ed as CCYYMMDD		
			Service Perio	d Start Date		

Segment: DTM Date/Time Reference (Service Period End Date)

**Position:** 150

Loop: IT1 Optional

Level: Detail
Usage: Optional
Max Use: 10

**Purpose:** To specify pertinent dates and times

**Syntax Notes:** 1 At least one of DTM02 DTM03 or DTM05 is required.

2 If DTM04 is present, then DTM03 is required.

3 If either DTM05 or DTM06 is present, then the other is required.

**Semantic Notes:** Comments:

Notes:

Ameren: Required ComEd: Not Used DTM~151~20111215

Must Use	Ref. <u>Des.</u> DTM01	Data Element 374	Name Date/Time Qualifier	Attı M	ributes ID 3/3
			Code specifying type of date or time, or both date and time 151 Service Period End		
Must Use	DTM02	373	Date Date expressed as CCYYMMDD	X	DT 8/8
			Service Period End Date		

Segment: SLN Subline Item Detail

Position: 200

Loop: SLN Optional

Level: Detail Usage: Optional

Max Use: 1

**Purpose:** To specify product subline detail item data

**Syntax Notes:** 1 If either SLN04 or SLN05 is present, then the other is required.

- 2 If SLN07 is present, then SLN06 is required.
- 3 If SLN08 is present, then SLN06 is required.
- 4 If either SLN09 or SLN10 is present, then the other is required.
- 5 If either SLN11 or SLN12 is present, then the other is required.
- 6 If either SLN13 or SLN14 is present, then the other is required.
- 7 If either SLN15 or SLN16 is present, then the other is required.
- 8 If either SLN17 or SLN18 is present, then the other is required.
- 9 If either SLN19 or SLN20 is present, then the other is required.
- 10 If either SLN21 or SLN22 is present, then the other is required.
- 11 If either SLN23 or SLN24 is present, then the other is required.
- 12 If either SLN25 or SLN26 is present, then the other is required.
- 13 If either SLN27 or SLN28 is present, then the other is required.

#### **Semantic Notes:**

- 1 SLN01 is the identifying number for the subline item.
- 2 SLN02 is the identifying number for the subline level. The subline level is analogous to the level code used in a bill of materials.
- 3 SLN03 is the configuration code indicating the relationship of the subline item to the baseline item.
- 4 SLN08 is a code indicating the relationship of the price or amount to the associated segment.

### **Comments:**

- 1 See the Data Element Dictionary for a complete list of IDs.
- 2 SLN01 is related to (but not necessarily equivalent to) the baseline item number. Example: 1.1 or 1A might be used as a subline number to relate to baseline number 1.
- SLN09 through SLN28 provide for ten different product/service IDs for each item. For example: Case, Color, Drawing No., U.P.C. No., ISBN No., Model No., or SKU.

**Notes:** 

Required - Each SLN loop will only contain one SAC. Multiple charges/allowances require multiple SLN loops.

SLN~001~~A SLN~00000001~~A

	Ref.	Data			
	Des.	<b>Element</b>	<u>Name</u>	Att	ributes
Must Use	SLN01	350	Assigned Identification	M	AN 1/20
			Alphanumeric characters assigned for differentiation within	ı a tran	saction set
			Sequential Line Item Counter		
<b>Must Use</b>	SLN03	662	Relationship Code	M	ID 1/1
			Code indicating the relationship between entities		
			A Add		

	Segment:	BAC	Service, Promotion, Allowance, or Charge Information	
	Position:	230		
	Loop:	SLN	Optional	
	Level:	Detail		
	Usage:	Optional		
	Max Use:	25		
	Purpose:	To reque	st or identify a service, promotion, allowance, or charge; to spe	ecify the amount
		or po	ercentage for the service, promotion, allowance, or charge	
Syn	tax Notes:	1 At le	east one of SAC02 or SAC03 is required.	
		2 If eit	ther SAC03 or SAC04 is present, then the other is required.	
		3 If eit	ther SAC06 or SAC07 is present, then the other is required.	
		4 If eit	ther SAC09 or SAC10 is present, then the other is required.	
		5 If SA	AC11 is present, then SAC10 is required.	
		<b>6</b> If SA	AC13 is present, then at least one of SAC02 or SAC04 is requir	red.
		7 If SA	AC14 is present, then SAC13 is required.	
			AC16 is present, then SAC15 is required.	
Seman	itic Notes:	1 If SA	AC01 is "A" or "C", then at least one of SAC05, SAC07, or SA	.C08 is required.
			05 is the total amount for the service, promotion, allowance, o	
			AC05 is present with SAC07 or SAC08, then SAC05 takes pre-	cedence.
			08 is the allowance or charge rate per unit.	
			10 and SAC11 is the quantity basis when the allowance or cha	rge quantity is
			rent from the purchase order or invoice quantity.	
			10 and SAC11 used together indicate a quantity range, which	
			unt, that is applicable to service, promotion, allowance, or char	
			13 is used in conjunction with SAC02 or SAC04 to provide a	specific reference
			ber as identified by the code used.	a ·
			14 is used in conjunction with SAC13 to identify an option when the same of th	ien there is more
			one option of the promotion.	
			116 is used to identify the language being used in SAC15.	1
C	omments:		104 may be used to uniquely identify the service, promotion, al	
			ge. In addition, it may be used in conjunction to further the coo	
			ome business applications, it is necessary to advise the trading	
			al dollar amount that a particular allowance, charge, or promot	
			duce ambiguity. This amount is commonly referred to as "Dollount". It is represented in the SAC segment in SAC10 using the	
			ars in SAC09.	quanner DO -
	Notes:	Required		
	Notes.	_		
			~EU~BAS001~17321~~~~001~~Customer Charge	
		SAC~C~	~EU~BAS001~1950~~~~Customer Charge	
			Data Element Summary	
	Ref.	Data	Data Element Summary	
	Des.	Element	Name	Attributes
Must Use	SAC01	248	Allowance or Charge Indicator	M ID 1/1
Winst Osc	SACUI	240		
			Code which indicates an allowance or charge for the service	specified
			A Allowance	
			C Charge	
			N No Allowance or Charge	
Must Use	SAC03	559	Agency Qualifier Code	X ID 2/2
1.1450 050	311000	007	Code identifying the agency assigning the code values	11 12 2/2
			EU Electric Utilities	
Must Use	SAC04	1301	Agency Service, Promotion, Allowance, or Charge Code	X AN 1/10
			Agency maintained code identifying the service, promotion, a	allowance, or
			charge	
			Codes will be provided by the utilities upon request.	
Must Use	SAC05	610	Amount	O N2 1/15
			Monetary amount	
			This field must be signed if it is negative.	
	0 + 600	440	This field flust be signed if it is negative.	0 7 1 10

 ${\bf SAC}$  Service, Promotion, Allowance, or Charge Information

SAC08

118

Rate

**Segment:** 

R 1/9

 $\mathbf{o}$ 

		Rate expressed in the standard monetary denomination for the currency specified					
		This field must be s	signed if it is negative.				
SAC09	355	Unit or Basis for N	Measurement Code	X	ID 2/2		
			Code specifying the units in which a value is being expressed, which a measurement has been taken  DO  Dollars, U.S.				
		EA	Each				
		K1	Kilowatt Demand				
			kW				
		К3	Kilovolt Amperes Reactive Hour				
			kVARh				
		KH	Kilowatt Hour				
			kWh				
SAC10	380	Quantity		X	R 1/15		
		Numeric value of q	uantity				
SAC13	127	Reference Identifi	cation	X	AN 1/30		
		Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier					
			umber - Used to assign a print sequencing that the line item will appear on this secti				
~ . ~	2-2				1 37 4 100		

**Must Use** 

SAC15

352

Segment: TXI Tax Information

**Position:** 237

Loop: SLN Optional

Level: Detail
Usage: Optional
Max Use: 10

**Purpose:** To specify tax information

**Syntax Notes:** 1 At least one of TXI02 TXI03 or TXI06 is required.

- 2 If either TXI04 or TXI05 is present, then the other is required.
- 3 If TXI08 is present, then TXI03 is required.

**Semantic Notes:** 1 TXI02 is the monetary amount of the tax.

- 2 TXI03 is the tax percent expressed as a decimal.
- **3** TXI07 is a code indicating the relationship of the price or amount to the associated segment.

### **Comments:**

**Notes:** 

Required for applicable taxes. Note the different implementations in the samples below. Both companies essentially repeat the tax information twice. Ameren uses a "no charge" SAC01 and an "add" for the TXI. ComEd does the opposite, they use the "charge" SAC01 and "information only" for the TXI. Both provide the verbiage for the tax in the SAC15.

Sample of Ameren's Tax implementation (new RATE loop for Taxes):

IT1\*003\*\*\*\*\*SV\*ELECTRIC\*C3\*RATE

REF\*NH\*000\*Taxes REF\*LU\*13579246

DTM\*150\*20250206

DTM\*151\*20250309

SLN\*001\*\*A

SAC\*C\*\*EU\*MSC001\*248\*\*\*\*\*\*\*\*001\*\*Customer Generation Charge

SLN\*002\*\*A

SAC\*C\*\*EU\*MSC001\*46\*\*\*.00189\*KH\*241\*\*\*002\*\*Clean Energy Assistance

Charge

SLN\*003\*\*A

SAC\*C\*\*EU\*MSC001\*2\*\*\*.00008\*KH\*241\*\*\*003\*\*Coal to Solar and Energy

Storage Charge

SLN\*004\*\*A

SAC\*C\*\*EU\*MSC001\*110\*\*\*.00458\*KH\*241\*\*\*004\*\*Renewable Energy

Adjustment

SLN\*005\*\*A

SAC\*N\*\*EU\*MSC001\*30\*\*\*\*\*\*\*\*005\*\*EDT Cost Recovery

TXI\*ZZ\*.3\*\*\*\*2\*A

SLN\*006\*\*A

SAC\*C\*\*EU\*ADJ002\*1\*\*\*.0000443\*KH\*241\*\*\*006\*\*Electric Environmental

Adjustment

SLN\*007\*\*A

SAC\*C\*\*EU\*MSC001\*184\*\*\*.00763\*KH\*241\*\*\*007\*\*Energy Efficiency Programs

Charge

SLN\*008\*\*A

SAC\*C\*\*EU\*MSC001\*17\*\*\*.00072\*KH\*241\*\*\*008\*\*Energy Transition Assistance

Charge

SLN\*009\*\*A

SAC\*C\*\*EU\*MSC001\*2\*\*\*.000083\*KH\*241\*\*\*009\*\*Utility-Owned Solar and

Storage Adjustment

SLN\*010\*\*A

SAC\*N\*\*EU\*MSC001\*80\*\*\*\*\*\*\*\*010\*\*Illinois State Electricity Excise Tax

TXI\*SE\*.8\*\*\*\*2\*A

Sample of ComEd's Tax implementation (part of IT1 CURRENT PERIOD loop):

SLN~00000012~~A

SAC~C~~EU~MP~3066~~~~~Municipal Tax

TXI~MP~30.66~~~~O

SLN~00000013~~A

SAC~C~~EU~FR~2597~~~~~Franchise Cost
TXI~FR~25.97~~~~O
SLN~00000014~~A
SAC~C~~EU~ST~2061~~~~~State Tax
TXI~ST~20.61~~~~O

	Ref.	Data				
	Des.	<b>Element</b>	<u>Name</u>		Attı	<u>ibutes</u>
Must Use	TXI01	963	Tax Type Code		M	ID 2/2
			Code specifying the	type of tax		
			FR	Franchise Tax		
			MP	Municipal Tax		
			SE	State Excise Tax		
			ST	State Sales Tax		
			ZZ	Mutually Defined		
Must Use	TXI02	782	Monetary Amount		X	R 1/18
			Monetary amount			
	TXI06	441	Tax Exempt Code		X	ID 1/1
			Code identifying ex	emption status from sales and use tax		
			1	Yes (Tax Exempt)		
			2	No (Not Tax Exempt)		
Must Use	TXI07	662	Relationship Code		O	ID 1/1
			Code indicating the	relationship between entities		
			A	Add		
			O	Information Only		

Segment: IT1 Baseline Item Data (ComEd: Budget)

Position: 010

Loop: IT1 Optional

Level: Detail
Usage: Optional
Max Use: 1

**Purpose:** To specify the basic and most frequently used line item data for the invoice and related

transactions

**Syntax Notes:** 1 If any of IT102 IT103 or IT104 is present, then all are required.

- If either IT106 or IT107 is present, then the other is required.
- 3 If either IT108 or IT109 is present, then the other is required.
- 4 If either IT110 or IT111 is present, then the other is required.
- 5 If either IT112 or IT113 is present, then the other is required.
- 6 If either IT114 or IT115 is present, then the other is required.
- 7 If either IT116 or IT117 is present, then the other is required.
- 8 If either IT118 or IT119 is present, then the other is required.
- 9 If either IT120 or IT121 is present, then the other is required.
- 10 If either IT122 or IT123 is present, then the other is required.
- 11 If either IT124 or IT125 is present, then the other is required.

## **Semantic Notes:** Comments:

- 1 IT101 is the purchase order line item identification.
- 1 Element 235/234 combinations should be interpreted to include products and/or services. See the Data Dictionary for a complete list of IDs.
- 2 IT106 through IT125 provide for ten different product/service IDs for each item. For example: Case, Color, Drawing No., U.P.C. No., ISBN No., Model No., or SKU.

#### **Notes:**

Ameren: Not Used

ComEd: Required if customer has budget billing. Customers enrolled with the Single Bill Option prior to December 2010 retained budget billing. After December 2010 ComEd automatically removes customers from budget billing who are enrolled with the Single Bill Option. If a Single Bill Option change request is submitted for a customer on budget billing, the budget bill option is removed. After it is removed, customers can request to be placed back on budget billing.

ComEd Sample IT1 BUDGET Loop:

IT1\*000000005\*\*\*\*\*SV\*ELECTRIC\*C3\*BUDGET

SLN\*00000001\*\*A

SAC\*N\*\*EU\*BUDGET\*14800\*\*\*\*\*\*\*\*\*\*Current Budget Billing Amount

SLN\*000000002\*\*A

SAC\*N\*\*EU\*BUDGET\*-8770\*\*\*\*\*\*\*\*\*\*Current Budget Balance

SLN\*00000003\*\*A

SAC\*N\*\*EU\*BUDGET\*0\*\*\*\*\*\*\*\*\*Last Month Budget Balance

SLN\*000000004\*\*A

SAC\*N\*\*EU\*BUDGET\*-8770\*\*\*\*\*\*\*\*Total Budget Balance

	Ref.	Data			
	Des.	<b>Element</b>	<u>Name</u>	Attı	<u>ributes</u>
Must Use	IT101	350	Assigned Identification	O	AN 1/20
			Alphanumeric characters assigned for differentiation within a	a trans	saction set
			Sequential Line Item Counter		
Must Use	IT106	235	Product/Service ID Qualifier	$\mathbf{X}$	ID 2/2
			Code identifying the type/source of the descriptive number u Product/Service ID (234) SV Service Rendered	sed in	ı
Must Use	IT107	234	Product/Service ID	X	AN 1/48
			Identifying number for a product or service ELECTRIC		
Must Use	IT108	235	Product/Service ID Qualifier	$\mathbf{X}$	ID 2/2
			Code identifying the type/source of the descriptive number u Product/Service ID (234) C3 Classification	sed in	l

Must Use IT109 234 Product/Service ID X AN 1/48

Identifying number for a product or service BUDGET

Segment: SLN Subline Item Detail

Position: 200

Loop: SLN Optional

Level: Detail Usage: Optional

Max Use: 1

**Purpose:** To specify product subline detail item data

**Syntax Notes:** 1 If either SLN04 or SLN05 is present, then the other is required.

- 2 If SLN07 is present, then SLN06 is required.
- 3 If SLN08 is present, then SLN06 is required.
- 4 If either SLN09 or SLN10 is present, then the other is required.
- 5 If either SLN11 or SLN12 is present, then the other is required.
- 6 If either SLN13 or SLN14 is present, then the other is required.
- 7 If either SLN15 or SLN16 is present, then the other is required.
- **8** If either SLN17 or SLN18 is present, then the other is required.
- 9 If either SLN19 or SLN20 is present, then the other is required.
- 10 If either SLN21 or SLN22 is present, then the other is required.
- 11 If either SLN23 or SLN24 is present, then the other is required.
- 12 If either SLN25 or SLN26 is present, then the other is required.
- 13 If either SLN27 or SLN28 is present, then the other is required.

#### **Semantic Notes:**

- 1 SLN01 is the identifying number for the subline item.
- 2 SLN02 is the identifying number for the subline level. The subline level is analogous to the level code used in a bill of materials.
- 3 SLN03 is the configuration code indicating the relationship of the subline item to the baseline item.
- 4 SLN08 is a code indicating the relationship of the price or amount to the associated segment.

### **Comments:**

- 1 See the Data Element Dictionary for a complete list of IDs.
- 2 SLN01 is related to (but not necessarily equivalent to) the baseline item number. Example: 1.1 or 1A might be used as a subline number to relate to baseline number 1.
- SLN09 through SLN28 provide for ten different product/service IDs for each item. For example: Case, Color, Drawing No., U.P.C. No., ISBN No., Model No., or SKU.

**Notes:** 

Ameren: Not Used

ComEd: Required for BUDGET IT1 Loop

SLN~00000001~~A

Must Use	Des. SLN01	Element 350	Name Assigned Identification Alphanumeric characters assigned for differentiation within	M	ributes AN 1/20 saction set
			Sequential Line Item Counter		
<b>Must Use</b>	SLN03	662	Relationship Code	M	ID 1/1
			Code indicating the relationship between entities		
			A Add		

Segment:	SAC	Service, Promotion, Allowance, or Charge Information
Position:	230	

Loop: SLN Optional

Level: Detail
Usage: Optional
Max Use: 25

**Purpose:** To request or identify a service, promotion, allowance, or charge; to specify the amount

or percentage for the service, promotion, allowance, or charge

**Syntax Notes:** 1 At least one of SAC02 or SAC03 is required.

- 2 If either SAC03 or SAC04 is present, then the other is required.
- 3 If either SAC06 or SAC07 is present, then the other is required.
- 4 If either SAC09 or SAC10 is present, then the other is required.
- 5 If SAC11 is present, then SAC10 is required.
- 6 If SAC13 is present, then at least one of SAC02 or SAC04 is required.
- 7 If SAC14 is present, then SAC13 is required.
- **8** If SAC16 is present, then SAC15 is required.

## **Semantic Notes:**

- 1 If SAC01 is "A" or "C", then at least one of SAC05, SAC07, or SAC08 is required.
- 2 SAC05 is the total amount for the service, promotion, allowance, or charge. If SAC05 is present with SAC07 or SAC08, then SAC05 takes precedence.
- 3 SAC08 is the allowance or charge rate per unit.
- 4 SAC10 and SAC11 is the quantity basis when the allowance or charge quantity is different from the purchase order or invoice quantity.

SAC10 and SAC11 used together indicate a quantity range, which could be a dollar amount, that is applicable to service, promotion, allowance, or charge.

- 5 SAC13 is used in conjunction with SAC02 or SAC04 to provide a specific reference number as identified by the code used.
- 6 SAC14 is used in conjunction with SAC13 to identify an option when there is more than one option of the promotion.
- 7 SAC16 is used to identify the language being used in SAC15.

### **Comments:**

- 1 SAC04 may be used to uniquely identify the service, promotion, allowance, or charge. In addition, it may be used in conjunction to further the code in SAC02.
- 2 In some business applications, it is necessary to advise the trading partner of the actual dollar amount that a particular allowance, charge, or promotion was based on to reduce ambiguity. This amount is commonly referred to as "Dollar Basis Amount". It is represented in the SAC segment in SAC10 using the qualifier "DO" Dollars in SAC09.

**Notes:** 

Ameren: Not Used

ComEd: Required for BUDGET IT1 Loop

SAC~N~~EU~BUDGET~14800~~~~~Current Budget Billing Amount

Must Use	Ref. <u>Des.</u> SAC01	Data Element 248	Name Allowance or Charge Indicator	Attı M	ributes ID 1/1
			Code which indicates an allowance or charge for the service s	speci	fied
			N No Allowance or Charge		
Must Use	SAC03	559	Agency Qualifier Code	X	ID 2/2
			Code identifying the agency assigning the code values		
			EU Electric Utilities		
Must Use	SAC04	1301	Agency Service, Promotion, Allowance, or Charge Code	$\mathbf{X}$	AN 1/10
			Agency maintained code identifying the service, promotion, a charge BUDGET	ıllow	ance, or
Must Use	SAC05	610	Amount	O	N2 1/15
			Monetary amount		
			This field must be signed if it is negative.		
<b>Must Use</b>	SAC15	352	Description	X	AN 1/80
			A free-form description to clarify the related data elements an	d the	eir content

Segment: IT1 Baseline Item Data (Ameren: Account Information)

**Position:** 010

Loop: IT1 Optional

Level: Detail Usage: Optional

Max Use: 1

**Purpose:** To specify the basic and most frequently used line item data for the invoice and related

transactions

**Syntax Notes:** 1 If any of IT102 IT103 or IT104 is present, then all are required.

- If either IT106 or IT107 is present, then the other is required.
- 3 If either IT108 or IT109 is present, then the other is required.
- 4 If either IT110 or IT111 is present, then the other is required.
- 5 If either IT112 or IT113 is present, then the other is required.
- 6 If either IT114 or IT115 is present, then the other is required.
- 7 If either IT116 or IT117 is present, then the other is required.
- 8 If either IT118 or IT119 is present, then the other is required.
- 9 If either IT120 or IT121 is present, then the other is required.
- 10 If either IT122 or IT123 is present, then the other is required.
- If either IT124 or IT125 is present, then the other is required.

**Semantic Notes:** Comments:

- 1 IT101 is the purchase order line item identification.
- 1 Element 235/234 combinations should be interpreted to include products and/or services. See the Data Dictionary for a complete list of IDs.
- 2 IT106 through IT125 provide for ten different product/service IDs for each item. For example: Case, Color, Drawing No., U.P.C. No., ISBN No., Model No., or SKU.

**Notes:** Ameren: Optional - Used to present a Prior Balance

ComEd: Not Used

Ameren Sample IT1 ACCOUNT Loop:

IT1\*006\*\*\*\*\*\*\*C3\*ACCOUNT SLN\*001\*\*A

SAC\*N\*\*EU\*PRB001\*5141\*\*\*\*\*\*\*\*001\*\*Prior Electric Service Amount

SLN\*002\*\*A

SAC\*N\*\*EU\*PRB001\*989\*\*\*\*\*\*\*\*002\*\*Prior Lighting Service Charge

Must Use	Ref. <u>Des.</u> IT101	Data Element 350	Name Assigned Identification Alphanumeric characters assigned for differentiation within a	0	ributes AN 1/20 saction set
			Sequential Line Item Counter		
Must Use	IT108	235	Product/Service ID Qualifier	X	ID 2/2
			Code identifying the type/source of the descriptive number upproduct/Service ID (234) C3 Classification	sed in	ı
Must Use	IT109	234	Product/Service ID	X	AN 1/48
			Identifying number for a product or service ACCOUNT		

Segment: SLN Subline Item Detail

Position: 200

Loop: SLN Optional

Level: Detail Usage: Optional

Max Use:

**Purpose:** To specify product subline detail item data

**Syntax Notes:** 1 If either SLN04 or SLN05 is present, then the other is required.

- 2 If SLN07 is present, then SLN06 is required.
- 3 If SLN08 is present, then SLN06 is required.
- 4 If either SLN09 or SLN10 is present, then the other is required.
- 5 If either SLN11 or SLN12 is present, then the other is required.
- 6 If either SLN13 or SLN14 is present, then the other is required.
- 7 If either SLN15 or SLN16 is present, then the other is required.
- **8** If either SLN17 or SLN18 is present, then the other is required.
- 9 If either SLN19 or SLN20 is present, then the other is required.
- 10 If either SLN21 or SLN22 is present, then the other is required.
- 11 If either SLN23 or SLN24 is present, then the other is required.
- 12 If either SLN25 or SLN26 is present, then the other is required.
- 13 If either SLN27 or SLN28 is present, then the other is required.

#### **Semantic Notes:**

- 1 SLN01 is the identifying number for the subline item.
- 2 SLN02 is the identifying number for the subline level. The subline level is analogous to the level code used in a bill of materials.
- 3 SLN03 is the configuration code indicating the relationship of the subline item to the baseline item.
- 4 SLN08 is a code indicating the relationship of the price or amount to the associated segment.

### **Comments:**

- 1 See the Data Element Dictionary for a complete list of IDs.
- 2 SLN01 is related to (but not necessarily equivalent to) the baseline item number. Example: 1.1 or 1A might be used as a subline number to relate to baseline number 1.
- 3 SLN09 through SLN28 provide for ten different product/service IDs for each item. For example: Case, Color, Drawing No., U.P.C. No., ISBN No., Model No., or SKU.

**Notes:** 

Ameren: Required for IT1 ACCOUNT Loop - Each SLN loop will only contain one

SAC. Multiple charges/allowances require multiple SLN loops.

ComEd: Not Used SLN~001~~A

	Ref.	Data			
	Des.	<b>Element</b>	<u>Name</u>	<u>Attı</u>	<u>ributes</u>
Must Use	SLN01	350	Assigned Identification	M	AN 1/20
			Alphanumeric characters assigned for differentiation with	in a tran	saction set
			Sequential Line Item Counter		
<b>Must Use</b>	SLN03	662	Relationship Code	M	ID 1/1
			Code indicating the relationship between entities		
			A Add		

Segment: SAC Service, Promotion, Allowance, or Charge Information

Position: 230

Loop: SLN Optional

Level: Detail
Usage: Optional
Max Use: 25

**Purpose:** To request or identify a service, promotion, allowance, or charge; to specify the amount or percentage for the service, promotion, allowance, or charge

**Syntax Notes:** 1 At least one of SAC02 or SAC03 is required.

- 2 If either SAC03 or SAC04 is present, then the other is required.
- 3 If either SAC06 or SAC07 is present, then the other is required.
- 4 If either SAC09 or SAC10 is present, then the other is required.
- 5 If SAC11 is present, then SAC10 is required.
- 6 If SAC13 is present, then at least one of SAC02 or SAC04 is required.
- 7 If SAC14 is present, then SAC13 is required.
- **8** If SAC16 is present, then SAC15 is required.

#### **Semantic Notes:**

- 1 If SAC01 is "A" or "C", then at least one of SAC05, SAC07, or SAC08 is required.
- 2 SAC05 is the total amount for the service, promotion, allowance, or charge. If SAC05 is present with SAC07 or SAC08, then SAC05 takes precedence.
- 3 SAC08 is the allowance or charge rate per unit.
- 4 SAC10 and SAC11 is the quantity basis when the allowance or charge quantity is different from the purchase order or invoice quantity.

SAC10 and SAC11 used together indicate a quantity range, which could be a dollar amount, that is applicable to service, promotion, allowance, or charge.

- 5 SAC13 is used in conjunction with SAC02 or SAC04 to provide a specific reference number as identified by the code used.
- 6 SAC14 is used in conjunction with SAC13 to identify an option when there is more than one option of the promotion.
- 7 SAC16 is used to identify the language being used in SAC15.

#### **Comments:**

- 1 SAC04 may be used to uniquely identify the service, promotion, allowance, or charge. In addition, it may be used in conjunction to further the code in SAC02.
- 2 In some business applications, it is necessary to advise the trading partner of the actual dollar amount that a particular allowance, charge, or promotion was based on to reduce ambiguity. This amount is commonly referred to as "Dollar Basis Amount". It is represented in the SAC segment in SAC10 using the qualifier "DO" Dollars in SAC09.

**Notes:** 

Ameren: Required for IT1 ACCOUNT Loop

ComEd: Not Used

SAC\*N\*\*EU\*PRB001\*155522\*\*\*\*\*\*\*\*001\*\*Prior Electric Service Amount SAC\*N\*\*EU\*PRB001\*989\*\*\*\*\*\*\*\*002\*\*Prior Lighting Service Charge

	Ref.	Data				
	Des.	<b>Element</b>	<u>Name</u>	Att	<u>ributes</u>	
Must Use	SAC01	248	Allowance or Charge Indicator	M	ID 1/1	
			Code which indicates an allowance or charge for the service	speci	fied	
			N No Allowance or Charge			
Must Use	SAC03	559	Agency Qualifier Code	X	ID 2/2	
			Code identifying the agency assigning the code values			
			EU Electric Utilities			
Must Use	SAC04	1301	Agency Service, Promotion, Allowance, or Charge Code	X	AN 1/10	
			Agency maintained code identifying the service, promotion, charge	allow	ance, or	
			PRB001 Prior Balance			
Must Use	SAC05	610	Amount	O	N2 1/15	
			Monetary amount			
			This field must be signed if it is negative.			
Must Use	SAC13	127	Reference Identification	X	AN 1/30	
			Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier			

Print Sequencing Number - Used to assign a print sequencing number to determine the order that the line item will appear on this section of the bill.

Must Use SAC15 352 Description X AN 1/80

A free-form description to clarify the related data elements and their content

	Segment:	IT1	Baseline Item Data (ComEd: Message Information)		
	Position:	010	,		
	Loop:		Optional		
	Level:	Detail	•		
	Usage:	Optional			
]	Max Use:	1			
	Purpose:	To specif	fy the basic and most frequently used line item data for the inv	oice a	nd related
		trans	sactions		
Synt	ax Notes:		y of IT102 IT103 or IT104 is present, then all are required.		
			ther IT106 or IT107 is present, then the other is required.		
			ther IT108 or IT109 is present, then the other is required.		
			ther IT110 or IT111 is present, then the other is required.		
			ther IT112 or IT113 is present, then the other is required.		
			ther IT114 or IT115 is present, then the other is required.		
			ther IT116 or IT117 is present, then the other is required.		
			ther IT118 or IT119 is present, then the other is required.		
			ther IT120 or IT121 is present, then the other is required.		
			ther IT122 or IT123 is present, then the other is required.		
Comon	tic Notes:		ther IT124 or IT125 is present, then the other is required.		
	omments:		It is the purchase order line item identification.  nent 235/234 combinations should be interpreted to include pro-	oducts	and/or
C	Jillinents.		ices. See the Data Dictionary for a complete list of IDs.	oducis	s and/or
			66 through IT125 provide for ten different product/service IDs	for ea	ch item For
			pple: Case, Color, Drawing No., U.P.C. No., ISBN No., Mode		
	Notes:		Not Used		
			Optional to send Bill Messages. The RES is expected to print	these	bill
			s on the customer's bill in the order they are received.		
			Sample IT1 MESSAGE Loops:		
			0000006~~~~SV~ELECTRIC~C3~MESSAGE		
			0000001~~A		
			~~EU~MMMMM~~~~~IMPORTANT BILL MESS.	AGE	Your
			has been suspended from our electronic		
			0000007~~~SV~ELECTRIC~C3~MESSAGE		
			00000002~~A		
			~EU~MMMMM~~~bill payment plan. This bill a	amour	it will not be
			from your bank account.		
			0000008~~~~SV~ELECTRIC~C3~MESSAGE		
			00000003~AEU~MMMMM~Please pay the total amount	chowr	on this bill
		5/10 11	EO MINIMINI	3110 W1.	on this oil.
			<b>Data Element Summary</b>		
	Ref.	Data	•		
	Des.	<b>Element</b>	<u>Name</u>	Attr	<u>ibutes</u>
Must Use	IT101	350	Assigned Identification	O	AN 1/20
			Alphanumeric characters assigned for differentiation within	a trans	saction set
			Sequential Line Item Counter		
Must Use	IT106	235	Product/Service ID Qualifier	X	ID 2/2
			Code identifying the type/source of the descriptive number u		
			Product/Service ID (234)	.sea m	
			SV Service Rendered		
Must Use	IT107	234	Product/Service ID	X	AN 1/48
	1110/	-0.	Identifying number for a product or service	41	121 ( 2/ 10
			ELECTRIC		

Classification

Code identifying the type/source of the descriptive number used in

IT109

IT108

235

234

**Must Use** 

Must Use

**Product/Service ID Qualifier** 

Product/Service ID (234)

Product/Service ID

C3

X ID 2/2

X AN 1/48

## MESSAGE

Segment: SLN Subline Item Detail

Position: 200

Loop: SLN Optional

Level: Detail Usage: Optional

Max Use:

**Purpose:** To specify product subline detail item data

**Syntax Notes:** 1 If either SLN04 or SLN05 is present, then the other is required.

- 2 If SLN07 is present, then SLN06 is required.
- 3 If SLN08 is present, then SLN06 is required.
- 4 If either SLN09 or SLN10 is present, then the other is required.
- 5 If either SLN11 or SLN12 is present, then the other is required.
- 6 If either SLN13 or SLN14 is present, then the other is required.
- 7 If either SLN15 or SLN16 is present, then the other is required.
- **8** If either SLN17 or SLN18 is present, then the other is required.
- 9 If either SLN19 or SLN20 is present, then the other is required.
- 10 If either SLN21 or SLN22 is present, then the other is required.
- 11 If either SLN23 or SLN24 is present, then the other is required.
- 12 If either SLN25 or SLN26 is present, then the other is required.
- 13 If either SLN27 or SLN28 is present, then the other is required.

#### **Semantic Notes:**

- 1 SLN01 is the identifying number for the subline item.
- 2 SLN02 is the identifying number for the subline level. The subline level is analogous to the level code used in a bill of materials.
- 3 SLN03 is the configuration code indicating the relationship of the subline item to the baseline item.
- 4 SLN08 is a code indicating the relationship of the price or amount to the associated segment.

### **Comments:**

- 1 See the Data Element Dictionary for a complete list of IDs.
- 2 SLN01 is related to (but not necessarily equivalent to) the baseline item number. Example: 1.1 or 1A might be used as a subline number to relate to baseline number 1.
- SLN09 through SLN28 provide for ten different product/service IDs for each item. For example: Case, Color, Drawing No., U.P.C. No., ISBN No., Model No., or SKU.

### **Notes:**

Ameren: Not Used

ComEd: Required for MESSAGE Loop - Note that ComEd will only use one SLN/SAC

loop per IT1.

SLN~00000001~~A

	Ref.	Data			
	Des.	<b>Element</b>	<u>Name</u>	Att	<u>ributes</u>
Must Use	SLN01	350	Assigned Identification	M	AN 1/20
			Alphanumeric characters assigned for differentiation within	a tran	saction set
			Sequential Line Item Counter		
<b>Must Use</b>	SLN03	662	Relationship Code	M	ID 1/1
			Code indicating the relationship between entities		
			A Add		

Segment: SAC Service, Promotion, Allowance, or Charge Information

Position: 230

Loop: SLN Optional

Level: Detail
Usage: Optional
Max Use: 25

**Purpose:** To request or identify a service, promotion, allowance, or charge; to specify the amount

or percentage for the service, promotion, allowance, or charge

**Syntax Notes:** 1 At least one of SAC02 or SAC03 is required.

- If either SAC03 or SAC04 is present, then the other is required.
- 3 If either SAC06 or SAC07 is present, then the other is required.
- 4 If either SAC09 or SAC10 is present, then the other is required.
- 5 If SAC11 is present, then SAC10 is required.
- 6 If SAC13 is present, then at least one of SAC02 or SAC04 is required.
- 7 If SAC14 is present, then SAC13 is required.
- **8** If SAC16 is present, then SAC15 is required.

#### **Semantic Notes:**

- 1 If SAC01 is "A" or "C", then at least one of SAC05, SAC07, or SAC08 is required.
- 2 SAC05 is the total amount for the service, promotion, allowance, or charge. If SAC05 is present with SAC07 or SAC08, then SAC05 takes precedence.
- 3 SAC08 is the allowance or charge rate per unit.
- 4 SAC10 and SAC11 is the quantity basis when the allowance or charge quantity is different from the purchase order or invoice quantity.

SAC10 and SAC11 used together indicate a quantity range, which could be a dollar amount, that is applicable to service, promotion, allowance, or charge.

- 5 SAC13 is used in conjunction with SAC02 or SAC04 to provide a specific reference number as identified by the code used.
- 6 SAC14 is used in conjunction with SAC13 to identify an option when there is more than one option of the promotion.
- 7 SAC16 is used to identify the language being used in SAC15.

#### **Comments:**

- 1 SAC04 may be used to uniquely identify the service, promotion, allowance, or charge. In addition, it may be used in conjunction to further the code in SAC02.
- 2 In some business applications, it is necessary to advise the trading partner of the actual dollar amount that a particular allowance, charge, or promotion was based on to reduce ambiguity. This amount is commonly referred to as "Dollar Basis Amount". It is represented in the SAC segment in SAC10 using the qualifier "DO" Dollars in SAC09.

**Notes:** 

Ameren: Not Used

ComEd: Required for MESSAGE Loop

SAC~N~~EU~MMMMM~~~~~~~ Final Bill

	Ref.	Data				
	Des.	<b>Element</b>	<u>Name</u>		Attı	<u>ributes</u>
Must Use	SAC01	248	Allowance or Cha	arge Indicator	M	<b>ID</b> 1/1
			Code which indica	ates an allowance or charge for the service	speci	fied
			N	No Allowance or Charge		
Must Use	SAC03	559	<b>Agency Qualifier</b>	Code	X	ID 2/2
			Code identifying t	he agency assigning the code values		
			EU	Electric Utilities		
Must Use	SAC04	1301	Agency Service, I	Promotion, Allowance, or Charge Code	X	AN 1/10
			Agency maintaine charge	d code identifying the service, promotion,	allow	ance, or
			MMMMM	Indicates Bill Messages		
Must Use	SAC15	352	Description		X	AN 1/80
			A free-form description to clarify the related data elements and their content			
			Message text to be printed on the customer's bill			

	Segment:	$\mathbf{I}\mathbf{T}1$	Baseline Item Data (ComEd: Weather Information)				
	<b>Position:</b>						
	Loop:	IT1 Optional					
	Level:	Detail					
	Usage:						
	Max Use:						
	Purpose:	To specify the basic and most frequently used line item data for the invoice and related transactions					
Synt	ax Notes:						
			her IT106 or IT107 is present, then the other is required.				
			her IT108 or IT109 is present, then the other is required.				
			her IT110 or IT111 is present, then the other is required.				
			her IT112 or IT113 is present, then the other is required.				
			her IT114 or IT115 is present, then the other is required.				
			her IT116 or IT117 is present, then the other is required.				
			her IT118 or IT119 is present, then the other is required.				
			her IT120 or IT121 is present, then the other is required. her IT122 or IT123 is present, then the other is required.				
			her IT124 or IT125 is present, then the other is required.				
Seman	tic Notes:		1 is the purchase order line item identification.				
Co	omments:		nent 235/234 combinations should be interpreted to include pro	oducts and/or			
			ces. See the Data Dictionary for a complete list of IDs.				
			6 through IT125 provide for ten different product/service IDs				
	Notes:		nple: Case, Color, Drawing No., U.P.C. No., ISBN No., Mode Not Used	l No., or SKU.			
	Notes:		Optional to send Bill Messages. The RES is expected to print to	these hill			
			on the customer's bill in the order they are received.	inese om			
		Sample IT1 Loops for Weather Information					
		IT1~000000009~~~~SV~ELECTRIC~C3~WEATHER					
		SLN~00000001~~A					
			~~EU~WWWWW~~~~Month Billed Total Dema	nd Avg Daily			
		kWh Avg Daily Temp SLN~00000002~A					
		SAC~N~EU~WWWWW~~~~Current Month 4.27 51.10					
		65					
			0000003~~A				
			~~EU~WWWWW~~~~~Last Month 3.94	59.06			
		75					
			00000004~~A				
			~~EU~WWWWW~~~~Last Year 3.42	40.14			
		77					
			Data Element Summary				
	Ref.	Data	<i>V</i>				
	Des.	<b>Element</b>	<u>Name</u>	<b>Attributes</b>			
Must Use	IT101	350	Assigned Identification	O AN 1/20			
			Alphanumeric characters assigned for differentiation within a	transaction set			
			Sequential Line Item Counter				
Must Use	IT106	•					
			Code identifying the type/source of the descriptive number u	sed in			
			Product/Service ID (234)				
			SV Service Rendered				
Must Use	IT107	234	Product/Service ID	X AN 1/48			
			Identifying number for a product or service				
			ELECTRIC				
Must Use	IT108	235	Product/Service ID Qualifier	X ID 2/2			
			Code identifying the type/source of the descriptive number u	sed in			
			Product/Service ID (234)				
			C3 Classification				

IT109

**Must Use** 

Classification

C3

Product/Service ID

234

X AN 1/48

# Identifying number for a product or service WEATHER

Segment: SLN Subline Item Detail

Position: 200

Loop: SLN Optional

Level: Detail
Usage: Optional

Max Use: 1

**Purpose:** To specify product subline detail item data

**Syntax Notes:** 1 If either SLN04 or SLN05 is present, then the other is required.

- 2 If SLN07 is present, then SLN06 is required.
- 3 If SLN08 is present, then SLN06 is required.
- 4 If either SLN09 or SLN10 is present, then the other is required.
- 5 If either SLN11 or SLN12 is present, then the other is required.
- 6 If either SLN13 or SLN14 is present, then the other is required.
- 7 If either SLN15 or SLN16 is present, then the other is required.
- **8** If either SLN17 or SLN18 is present, then the other is required.
- 9 If either SLN19 or SLN20 is present, then the other is required.
- 10 If either SLN21 or SLN22 is present, then the other is required.
- 11 If either SLN23 or SLN24 is present, then the other is required.
- 12 If either SLN25 or SLN26 is present, then the other is required.
- 13 If either SLN27 or SLN28 is present, then the other is required.

#### **Semantic Notes:**

- 1 SLN01 is the identifying number for the subline item.
- 2 SLN02 is the identifying number for the subline level. The subline level is analogous to the level code used in a bill of materials.
- 3 SLN03 is the configuration code indicating the relationship of the subline item to the baseline item.
- 4 SLN08 is a code indicating the relationship of the price or amount to the associated segment.

### **Comments:**

- 1 See the Data Element Dictionary for a complete list of IDs.
- 2 SLN01 is related to (but not necessarily equivalent to) the baseline item number. Example: 1.1 or 1A might be used as a subline number to relate to baseline number 1.
- SLN09 through SLN28 provide for ten different product/service IDs for each item. For example: Case, Color, Drawing No., U.P.C. No., ISBN No., Model No., or SKU.

**Notes:** 

Ameren: Not Used

ComEd: Required for WEATHER Loop

SLN~00000001~~A

Must Use	Des. SLN01	Element 350	Name Assigned Identification	Attributes M AN 1/20	
			Alphanumeric characters assigned for differentiation within a transaction set		
			Sequential Line Item Counter		
Must Use	SLN03	662	Relationship Code	M ID 1/1	
,			Code indicating the relationship between entities		
			A Add		

	Commonts	SAC	Sources Duamation Allowanes on Change Int	Saumatian					
	Segment:	SAC Service, Promotion, Allowance, or Charge Information							
	Position:	230							
	Loop: Level:	SLN Optional							
		Detail Original Property of the Control of the Cont							
	Usage: Max Use:	Optional 25							
			en identify a compiee promotion allowence or al	parase to anasify the amount					
	Purpose:		or identify a service, promotion, allowance, or cleentage for the service, promotion, allowance, or						
Syn	itax Notes:		st one of SAC02 or SAC03 is required.	charge					
Syn	itax Mutes.		er SAC03 or SAC04 is present, then the other is a	raquirad					
			ter SAC05 of SAC04 is present, then the other is its SAC06 or SAC07 is present, then the other is its						
			er SAC09 or SAC10 is present, then the other is a	•					
			C11 is present, then SAC10 is required.	equired.					
			C13 is present, then at least one of SAC02 or SAC	704 is required					
			C14 is present, then SAC13 is required.	704 is required.					
			C16 is present, then SAC15 is required.						
Semai	ntic Notes:		C01 is "A" or "C", then at least one of SAC05, SA	C07 or SAC08 is required					
Scina	incre i votes.		15 is the total amount for the service, promotion, a						
			C05 is present with SAC07 or SAC08, then SAC0						
			8 is the allowance or charge rate per unit.	real processing					
			0 and SAC11 is the quantity basis when the allow	vance or charge quantity is					
			ent from the purchase order or invoice quantity.	8 1 7					
			0 and SAC11 used together indicate a quantity ra	nge, which could be a dollar					
			nt, that is applicable to service, promotion, allowa						
			SAC13 is used in conjunction with SAC02 or SAC04 to provide a specific reference						
		num	number as identified by the code used.						
		6 SAC	· · · · · · · · · · · · · · · · · · ·						
		than	one option of the promotion.						
		7 SAC	6 is used to identify the language being used in S	AC15.					
C	Comments:		4 may be used to uniquely identify the service, pr						
		charge. In addition, it may be used in conjunction to further the code in SAC02.							
		2 In some business applications, it is necessary to advise the trading partner of the							
		actual dollar amount that a particular allowance, charge, or promotion was based on							
			educe ambiguity. This amount is commonly referred to as "Dollar Basis						
			int". It is represented in the SAC segment in SAC	10 using the qualifier "DO" -					
	<b>3.</b> 7		rs in SAC09.						
	<b>Notes:</b>	Ameren:							
			equired for WEATHER Loop	2.42					
		SAC~N~	EU~WWWWW~~~~Last Year	3.42 40.14 77					
			D ( El ( C						
	D. C	D 4	Data Element Summary						
	Ref.	Data	Nama	A 44 - 91 4					
et ITee	Des.	Element 248	Name Allowance on Charge Indicator	Attributes M. ID 1/1					
ist Use	SAC01	248	Allowance or Charge Indicator	M ID 1/1					
			Code which indicates an allowance or charge for	the service specified					
			N No Allowance or Charge						
ıst Use	SAC03	559	Agency Qualifier Code	X ID 2/2					
			Code identifying the agency assigning the code v	alues					

	Ref.	Data				
	Des.	<b>Element</b>	<u>Name</u>		Attı	<u>ibutes</u>
Must Use	SAC01	248	Allowance or Charge	e Indicator	M	<b>ID</b> 1/1
			Code which indicates	an allowance or charge for the service	speci	fied
			N I	No Allowance or Charge		
Must Use	SAC03	559	<b>Agency Qualifier Co</b>	ode	X	ID 2/2
			Code identifying the a	agency assigning the code values		
			EU 1	Electric Utilities		
Must Use	SAC04	1301	Agency Service, Pro	motion, Allowance, or Charge Code	X	AN 1/10
			Agency maintained cocharge	ode identifying the service, promotion,	allow	ance, or
			WWWWW ]	Indicates Weather Information		
Must Use	SAC15	352	Description		$\mathbf{X}$	AN 1/80
			A free-form description to clarify the related data elements and the		eir content	
			Weather Information to be included on the customer's bill.			

Segment: TDS Total Monetary Value Summary

**Position:** 010

Loop:

Level: Summary Usage: Mandatory

Max Use: 1

Purpose:

To specify the total invoice discounts and amounts

**Syntax Notes: Semantic Notes:** 

- TDS01 is the total amount of invoice (including charges, less allowances) before terms discount (if discount is applicable).
- 2 TDS02 indicates the amount upon which the terms discount amount is calculated.
- 3 TDS03 is the amount of invoice due if paid by terms discount due date (total invoice or installment amount less cash discount).
- 4 TDS04 indicates the total amount of terms discount.

**Comments:** 

TDS02 is required if the dollar value subject to discount is not equal to the dollar value of TDS01.

**Notes:** 

Ameren: Required - Reflects the total due for Current Charges. Please see the segment BAL\*M\*YB for the Total Amount Due Including Prior Period Unpaid Charges. ComEd: Required - Reflects the Total Amount Due Including Prior Period Unpaid Charges.

TDS~10000

## **Data Element Summary**

	Ref.	Data		
	Des.	<b>Element</b>	<u>Name</u>	<u>Attributes</u>
Must Use	TDS01	610	Amount	M N2 1/15

Monetary amount

The total amount due for this invoice which must equal the algebraic sum of the amounts in the SAC05 segments. This field must be signed if it is negative.

Segment: SE Transaction Set Trailer

Position: 080

Loop:

Level: Summary Usage: Mandatory

Max Use: 1

Purpose: To indicate the end of the transaction set and provide the count of the transmitted

segments (including the beginning (ST) and ending (SE) segments)

Syntax Notes: Semantic Notes:

**Comments:** 1 SE is the last segment of each transaction set.

**Notes:** Required

SE~91~00000001

Must Use	Ref. <u>Des.</u> SE01	Data <u>Element</u> 96	Name Number of Included Segments	Attı M	ributes No 1/10
			Total number of segments included in a transaction set include segments	ling S	ST and SE
Must Use	SE02	329	Transaction Set Control Number  Identifying control number that must be unique within the tra functional group assigned by the originator for a transaction	ansact	AN 4/9 ion set

## Sample Ameren Multiple Meter

```
ST*810*00011
                                                                 DTM*151*20110912|
                                                                 SLN*001**A|
BIG*20110913*0000000118201109130111*****ME*00
NTE*ADD*Visit AmerenIllinois.com to view bill inserts which contain
                                                                 SAC*N**EU*MSC001*3445********001**Illinois State Electricity Excise
NTE*ADD*important information about ways to save energy and safety
                                                                 TXI*SE*34.45****2*A|
                                                                 SLN*002**A|
around|
NTE*ADD*electricity and natural gas.
                                                                 SAC*N**EU*MSC001*2103********002**Electric Distribution Tax
REF*12*0000011111|
                                                                 TXI*ZZ*21.03****2*A1
                                                                 IT1*006*****SV*ELECTRIC*C3*RATE
REF*BLT*ESP|
N1*8S*AMEREN ILLINOIS*1*006936017
                                                                 REF*NH*A05*DS - Non-Residential Lighting
N3*P.O. Box 66884
                                                                 REF*LU*64560000|
N4*St. Louis*MO*63166|
                                                                 DTM*150*20110810|
N1*SJ*Supplier Name*9*1111111111ABCD
                                                                 DTM*151*20110909|
                                                                 SLN*001**A|
N1*8R*CUSTOMER NAME
ITD*****20110928|
                                                                 SAC*C**EU*ODL001*3693*********001**Lighting Charge
BAL*M*YB*441.48|
                                                                 SLN*002**A
IT1*001*****SV*ELECTRIC*C3*METER
                                                                 SAC*C**EU*ADJ002*537***.0076596*KH*701***002**Electric
MEA*AA*UG*3400*KH*26189*26529*51|
                                                                 Environmental Adj
MEA**MU*10
                                                                 SLN*003**A|
                                                                 SAC*C**EU*MSC023*125***.00179*KH*701***003**Rider EDR Charge
REF*MG*11111111
                                                                 IT1*007*****SV*ELECTRIC*C3*RATE|
REF*NH*A02*Total kWh|
REF*LU*44560000|
                                                                 REF*NH*000*Taxes
DTM*150*20110814|
                                                                 REF*LU*64560000|
DTM*151*20110912|
                                                                 DTM*150*20110810|
IT1*002*****SV*ELECTRIC*C3*METER
                                                                 DTM*151*20110909|
MEA*AA*UG*7331*KH*42777*50108*51|
                                                                 SLN*001**A|
                                                                 SAC*N**EU*MSC001*231***********001**Illinois State Electricity Excise
REF*MG*2222222|
REF*NH*A02*Total kWh|
                                                                 Taxl
                                                                 TXI*SE*2.31****2*A|
REF*LU*44560000|
DTM*150*20110814|
                                                                 SLN*002**A|
DTM*151*20110912|
                                                                 SAC*N**EU*MSC001*90*********002**Electric Distribution Tax
IT1*003*****SV*ELECTRIC*C3*METER
                                                                 TXI*ZZ*.9****2*A|
MEA*AA*UG*28.91*K1*0*2.89*51|
                                                                 TDS*441481
MEA**MU*10|
                                                                 SE*89*0001|
REF*MG*11111111|
REF*NH*A02*Peak kW|
REF*LU*44560000|
DTM*150*20110814|
DTM*151*20110912|
IT1*004*****SV*ELECTRIC*C3*RATE
REF*NH*A02*DS - Small General Service (DS)
REF*LU*44560000|
DTM*150*20110814|
DTM*151*20110912|
SLN*001**A|
SAC*C**EU*BAS001*2036**********001**Customer Charge
SLN*002**A
SAC*C**EU*BAS001*724********002**Meter Charge
SLN*003**A
SAC*C**EU*DIS001*27396***.02553*KH*10731***003**Distribution
Deliv Chg Summer
SLN*004**A
SAC*A**EU*CRE001*-21*********004**Single Bill Option Credit
SLN*005**A
SAC*C**EU*ADJ002*1868***.001741*KH*10731***005**Electric
Environmental Adj
SLN*006**A1
SAC*C**EU*MSC023*1921***.00179*KH*10731***006**Rider EDR
IT1*005*****SV*ELECTRIC*C3*RATE
REF*NH*000*Taxes
REF*LU*44560000|
DTM*150*201108141
```

## Sample Ameren Multiple Service Point including Lighting

```
ST*810*0001|
                                                                IT1*005*****SV*ELECTRIC*C3*RATE
BIG*20110913*7777740000201109130001*****ME*00
                                                                REF*NH*000*Taxes|
NTE*ADD*Visit AmerenIllinois.com to view bill inserts which contain
                                                                REF*LU*22226618|
                                                                DTM*150*20110811|
NTE*ADD*important information about ways to save energy and safety
                                                                DTM*151*20110912|
around|
                                                                SLN*001**A|
NTE*ADD*electricity and natural gas.
                                                                SAC*N**EU*MSC001*77********001**Illinois State Electricity Excise
REF*12*777740000|
                                                                Taxl
                                                                TXI*SE*.77****2*A|
REF*BLT*ESP|
N1*8S*AMEREN ILLINOIS*1*006936017|
                                                                SLN*002**A|
                                                                SAC*N**EU*MSC001*21*********002**Electric Distribution Tax
N3*P.O. Box 66884
N4*St. Louis*MO*63166|
                                                                TXI*ZZ*.21****2*A|
N1*SJ*Supplier Name*1*111111111
                                                                TDS*64421|
N1*8R*CUSTOMER NAME
                                                                SE*72*0001|
ITD*****20110928|
BAL*M*YB*644.21|
IT1*001*****SV*ELECTRIC*C3*METER
MEA*AA*UG*17960*KH*6123*6572*51|
MEA**MU*40
REF*MG*000008301
REF*NH*C02*Total kWh|
REF*LU*11116552|
DTM*150*20110811|
DTM*151*20110912|
IT1*002*****SV*ELECTRIC*C3*RATE
REF*NH*C02*DS - Small General Service (DS)
REF*LU*11116552|
DTM*150*20110811|
DTM*151*20110912|
SLN*001**A|
SAC*C**EU*BAS001*2022*********001**Customer Charge
SLN*002**A|
SLN*003**A
SAC*C**EU*DIS001*47504***.02645*KH*17960***003**Distribution
Deliv Chg Summer
SLN*004**A
SAC*A**EU*CRE001*-21*********004**Single Bill Option Credit
SLN*005**A1
SAC*C**EU*MSC023*3215***.00179*KH*17960***005**Rider EDR
IT1*003*****SV*ELECTRIC*C3*RATE
REF*NH*000*Taxes
REF*LU*11116552|
DTM*150*20110811|
DTM*151*20110912|
SLN*001**A|
SAC*N**EU*MSC001*5751********001**Illinois State Electricity Excise
Tax|
TXI*SE*57.51****2*A
SLN*002**A|
SAC*N**EU*MSC001*2443********002**Electric Distribution Tax
TXI*ZZ*24.43****2*A|
IT1*004*****SV*ELECTRIC*C3*RATE
REF*NH*C05*DS - Non-Residential Lighting
REF*LU*22226618|
DTM*150*20110811|
DTM*151*20110912|
SLN*001**A
SAC*C**EU*ODL001*2293*********001**Lighting Charge
SAC*C**EU*DIS001*350***.01497*KH*234***002**Distribution
Delivery Charge
SLN*003**A
SAC*C**EU*MSC023*42***.00179*KH*234***003**Rider EDR Charge
```

Sample ComEd Single Meter including Ligh	nting
ST~810~0062	SAC~C~~EU~FR~79~~~0.015508~DO~50.94~~~~~Franchise Cost
BIG~20250404~12354678902025040401~~~~ME~00	TXI~FR~0.79~~~~O
REF~12~1234567890	SLN~00000011~~A
REF~BLT~ESP	SAC~C~~EU~ST~211~~~~~~State Tax
REF~60~12354678902025040401	TXI~ST~2.11~~~~O
REF~60~12345678912025040402	SLN~00000012~~A
N1~8S~COMMONWEALTH EDISON CO~1~006929509	SAC~N~~EU~MSC000~7396~~~~~Total Current Charges
N1~SJ~Supplier~1~111111111	IT1~00000007~~~~SV~ELECTRIC~C3~TARIFF INFORMATION
N1~8R~Customer Name	PID~F~~~31 Days
ITD~~~~20250421	REF~QY~~Retail Delivery Service - 100 kW to 400 kW
BAL~M~YB~4061.92	DTM~150~20241230
IT1~00000001~~~~SV~ELECTRIC~C3~METER INFORMATION	DTM~151~20250130
MEA~AA~UG~45.6~K1	IT1~00000008~~~~SV~ELECTRIC~C3~CURRENT PERIOD
MEA~~MU~240	SLN~00000013~~A
REF~MG~230131111	SAC~C~~EU~BAS001~3459~~~~~Customer Charge
REF~QY~~General Service	SLN~00000014~~A
REF~KK~~Off Pk kW	SAC~C~~EU~DIS001~69202~~~14.94~K1~46.32~~~~Distribution Facility Charge
DTM~151~20250130	SLN~00000015~~A
IT1~00000002~~~~SV~ELECTRIC~C3~METER INFORMATION	SAC~C~~EU~DIS001~3040~~~0.00124~KH~24520~~~~IL Electricity Distribution
MEA~AA~UG~45.6~K1	Charge
MEA~~MU~240	SLN~00000016~~A
REF~MG~230131111	SAC~C~~EU~CRE000~-69~~~~~~Single Bill Option Credit
REF~QY~~General Service	SLN~00000017~~A
REF~KK~~On Pk kW	SAC~C~~EU~SMD016~1324~~~~~Standard Metering Charge
DTM~151~20250130	SLN~00000018~~A
IT1~00000003~~~~SV~ELECTRIC~C3~METER INFORMATION	SAC~C~~EU~DIS001~11647~~~0.00475~KH~24520~~~~Carbon-Free Energy Resource
MEA~AA~UG~5884800~KH	Adj
MEA~~MU~240	SLN~00000019~~A
REF~MG~230131111	SAC~C~~EU~CRE001~20474~~~0.00835~KH~24520~~~~Energy Efficiency Programs
REF~QY~~General Service	SLN~00000020~~A
REF~KK~~Total kWh	SAC~C~~EU~ENC001~4781~~~0.00195~KH~24520~~~~Zero Emission Standard
DTM~151~20250130	SLN~00000021~~A
IT1~00000004~~~~SV~ELECTRIC~C3~LIGHTING INFORMATION	SAC~C~~EU~DIS001~1765~~~0.00072~KH~24520~~~~Energy Transition Assistance
SLN~00000001~~A	SLN~00000022~~A
SAC~N~~EU~LIGHT~~~~EA~5~~~~250 W/30000 HPS Fld	SAC~C~~EU~ADJ001~49~~~0.00002~KH~24520~~~~Environmental Cost Recovery Adj
IT1~00000005~~~~SV~ELECTRIC~C3~TARIFF INFORMATION	SLN~00000023~~A
PID~F~~~31 Days	SAC~C~~EU~ENC001~12309~~~0.00502~KH~24520~~~~Renewable Portfolio
REF~QY~~Retail Delivery Service - Hrly Com Fixture	Standard
DTM~150~20241230	SLN~00000024~~A
DTM~151~20250130	SAC~C~~EU~FR~1046~~~0.015602~DO~670.42~~~~Franchise Cost
IT1~00000006~~~~SV~ELECTRIC~C3~CURRENT PERIOD	TXI~FR~10.46~~~~O
SLN~00000002~~A	SLN~00000025~~A
SAC~C~~EU~DIS001~5700~~~~~~Lighting - Additional	SAC~C~~EU~ST~7844~~~~~State Tax
Equipment	TXI~ST~78.44~~~~O
SLN~00000003~~A	SLN~00000026~~A
SAC~C~~EU~DIS001~79~~~0.00124~KH~638~~~~~IL Electricity	SAC~N~~EU~MSC000~136871~~~~~Total Current Charges
Distribution Charge	IT1~00000009~~~~SV~ELECTRIC~C3~OTHER CHARGES
SLN~00000004~~A	SLN~00000027~~A
SAC~C~~EU~CRE001~533~~~0.00835~KH~638~~~~Energy Efficiency	SAC~C~~EU~PRB001~261925~~~~~Charges/Credits from previous bill
Programs	SLN~00000028~~A
SLN~00000005~~A	SAC~N~~EU~MSC000~406192~~~~~Total Amount Due
SAC~C~~EU~DIS001~303~~~0.00475~KH~638~~~~~Carbon-Free	IT1~00000010~~~~SV~ELECTRIC~C3~WEATHER
Energy Resource Adj	SLN~00000001~~A
SLN~00000006~~A	SAC~N~~EU~WWWWW~~~~~Month Billed Total Demand Avg Daily kWh Avg
SAC~C~~EU~DIS001~46~~~0.00072~KH~638~~~~~Energy Transition	Daily Temp
Assistance	SLN~00000002~~A
SLN~00000007~~A	SAC~N~~EU~WWWWW~~~~~Current Month 46.32 791.0 24.3
SAC~C~~EU~ENC001~124~~~0.00195~KH~638~~~~Zero Emission	SLN~00000003~~A
Standard	SAC~N~~EU~WWWWW~~~~~~Last Month 54.1 934.4 32.8
SLN~00000008~~A	SLN~00000004~~A
SAC~C~~EU~ADJ001~1~~~0.00002~KH~638~~~~Environmental Cost	SAC~N~~EU~WWWWW~~~~~Last Year 0.00 0.00 0
Recovery Adj	TDS~406192
SLN~00000009~~A	SE~117~0062
SAC~C~~EU~ENC001~320~~~0.00502~KH~638~~~~Renewable	·
Portfolio Standard	

SLN~00000010~~A|

Sample ComEd Lighting Only

```
ST~810~00491
                                                               SAC~N~~EU~MSC000~31321~~~~~Total Amount Due
BIG~20250603~123546789020250603~~~~ME~001
                                                               TDS~31321|
REF~12~1234567890|
                                                               SE~56~0049|
REF~BLT~ESP|
REF~60~123456789020250603|
N1~8S~COMMONWEALTH EDISON CO~1~006929509|
N1~SJ~Supplier~9~123546789ABCD
N1~8R~Customer Name
ITD~~~~20250825|
BAL~M~YB~313.21|
IT1~00000001~~~~SV~ELECTRIC~C3~LIGHTING INFORMATION|
SLN~00000001~~A
SAC~N~~EU~LIGHT~~~~EA~1~~~~Flat Rate
SLN~00000002~~A
SAC~N~~EU~LIGHT~~~~EA~500~~~~Street Light|
IT1~00000002~~~~SV~ELECTRIC~C3~TARIFF INFORMATION
PID~F~~~32 Days
REF~QY~~Retail Delivery Service - Hrly DD Unmetered
DTM~150~20250502|
DTM~151~202506031
IT1~00000003~~~~SV~ELECTRIC~C3~CURRENT PERIOD
SLN~00000003~~A
SAC~C~~EU~BAS001~690~~~~~Customer Charge
SLN~00000004~~A|
SAC~C~~EU~CRE000~-69~~~~~~Single Bill Option Credit
SLN~00000005~~A
SAC~C~~EU~MSC000~918~~~0.00057~KH~16097~~~~Non-Alley Standard
Metering Charge
SLN~00000006~~A|
SAC~C~~EU~MSC000~16210~~~0.01007~KH~16097~~~~Non-Alley
Distribution Facility Charge
SLN~00000007~~A|
SAC~C~~EU~DIS001~1996~~~0.00124~KH~16097~~~~~IL Electricity
Distribution Charge
SLN~00000008~~A|
SAC~C~~EU~ENC001~8081~~~0.00502~KH~16097~~~~Renewable
Portfolio Standard
SLN~00000009~~A|
SAC~C~~EU~ADJ001~113~~~0.00007~KH~16097~~~~~Environmental Cost
Recovery Adj
SLN~00000010~~A
SAC~C~~EU~DIS001~1159~~~0.00072~KH~16097~~~~Energy Transition
Assistance|
SLN~00000011~~A
SAC~C~~EU~CRE001~13441~~~0.00835~KH~16097~~~~Energy Efficiency
Programs|
SLN~00000012~~A|
SAC~C~~EU~MSC000~80~~~0.00005~KH~16097~~~~Coal to Solar and
Energy Storage Fund
SLN~00000013~~A|
SAC~C~~EU~ENC001~3139~~~0.00195~KH~16097~~~~~Zero Emission
Standard
SLN~00000014~~A|
SAC~C~~EU~DIS001~-27413~~~-0.01703~KH~16097~~~~Carbon-Free
Energy Resource Adj
SLN~00000015~~A|
SAC~N~~EU~MSC000~18345~~~~~Total Current Charges
IT1~00000004~~~~SV~ELECTRIC~C3~OTHER CHARGES
SLN~00000016~~A
SAC~C~~EU~PRB001~100457~~~~~Charges/Credits from previous
bill
SLN~00000017~~A|
SAC~C~~EU~MSC000~-87481~~~~~Payment l
SLN~00000018~~A|
```

Sample Ameren Meter Exchange with Time of U	se
ST*810*0002	IT1*008*****SV*ELECTRIC*C3*METER
BIG*20110901*1234567890201109020001*****ME*00	MEA*AA*UG*217198*KH*0*217198*51
NTE*ADD*Visit AmerenIllinois.com to view bill inserts which contain	REF*MG* <b>METER#1</b>
useful and	REF*NH*C04*Total kWh
NTE*ADD*important information about ways to save energy and safety	REF*LU*10969527
around	DTM*150*20110731
NTE*ADD*electricity and natural gas.	DTM*151*20110831
REF*12*1234567890	IT1*009*****SV*ELECTRIC*C3*METER
REF*BLT*ESP	MEA*AA*UG*430009*KH*0*430009*51
N1*8S*AMEREN ILLINOIS*1*006936017	REF*MG* <b>METER#2</b>
N3*P.O. Box 66893	REF*NH*C04*Total kWh
N4*St. Louis*MO*63166	REF*LU*10969527
N1*SJ*RES Name*1*123456789	DTM*150*20110731
N1*8R*CUSTOMER NAME	DTM*151*20110831
ITD*****20110916	IT1*010*****SV*ELECTRIC*C3*METER
BAL*M*YB*8917.39	MEA*AA*UG*195175*KH*0*195175*42
IT1*001*****SV*ELECTRIC*C3*METER	REF*MG* <b>METER#2</b>
MEA*AA*UG*233.85*K2*0*233.85*51	REF*NH*C04*On Peak kWh
REF*MG* <b>METER#1</b>	REF*LU*10969527
REF*NH*C04*Peak KVAR	DTM*150*20110731
REF*LU*10969607	DTM*151*20110831
DTM*150*20110731	IT1*011*****SV*ELECTRIC*C3*METER
DTM*151*20110831	MEA*AA*UG*234834*KH*0*234834*41
IT1*002****SV*ELECTRIC*C3*METER	REF*MG*METER#2
MEA*AA*UG*362.88*K2*0*362.88*51	REF*NH*CO4*Off Peak kWh
REF*MG*METER#2	REF*LU*10969527
REF*NH*CO4*Peak KVAR	DTM*150*20110731
REF*LU*10969527	DTM*151*20110831
DTM*150*20110731	IT1*012*****SV*ELECTRIC*C3*METER
DTM*151*20110831	MEA*AA*UG*494.2*K1*0*494.2*51
IT1*003*****SV*ELECTRIC*C3*METER    MEA*AA*UG*494.2*K1*0*494.2*41	REF*MG* <b>METER#1</b>   REF*NH*C04*Peak kW
REF*MG*METER#1	REF*LU*10969527
REF*NH*C04*Off Peak kW	DTM*150*20110731
REF*LU*10969527	DTM*151*20110831
DTM*150*20110731	IT1*013*****SV*ELECTRIC*C3*METER
DTM*151*20110831	MEA*AA*UG*946.36*K1*0*946.36*51
IT1*004****SV*ELECTRIC*C3*METER	REF*MG*METER#2
MEA*AA*UG*946.36*K1*0*946.36*41	REF*NH*C04*Peak kW
REF*MG*METER#2	REF*LU*10969527
REF*NH*C04*Off Peak kW	DTM*150*20110731
REF*LU*10969527	DTM*151*20110831
DTM*150*20110731	IT1*014*****SV*ELECTRIC*C3*METER
DTM*151*20110831	MEA*AA*UG*123879*KH*0*123879*41
IT1*005*****SV*ELECTRIC*C3*METER	REF*MG* <b>METER#1</b>
MEA*AA*UG*528.19*K1*0*528.19*42	REF*NH*CO4*Off Peak kWh
REF*MG* <b>METER#1</b>	REF*LU*10969527
REF*NH*CO4*On Peak kW	DTM*150*20110731
REF*LU*10969527	DTM*151*20110831
DTM*150*20110731	IT1*015*****SV*ELECTRIC*C3*RATE
DTM*151*20110831	REF*NH*C04*DS - Lg General Svc (DS-4) 100
IT1*006****SV*ELECTRIC*C3*METER	REF*LU*10969527
MEA*AA*UG*847.29*K1*0*847.29*42	DTM*150*20110731
REF*MG* <b>METER#2</b>	DTM*151*20110831
REF*NH*C04*On Peak kW	SLN*001**A
REF*LU*10969527	SAC*C**EU*BAS001*17324********001**Customer Charge
DTM*150*20110731	SLN*002**A
DTM*151*20110831	SAC*C**EU*BAS001*3351*********002**Meter Charge
IT1*007*****SV*ELECTRIC*C3*METER	SLN*003**A
MEA*AA*UG*93319*KH*0*93319*42	SAC*C**EU*DMD005*328332***2.387*K1*1375.5***003**Distribution
REF*MG*METER#1	Delivery kW Chg
REF*NH*C04*On Peak kWh	SLN*004**A
REF*LU*10969527	SAC*C**EU*MSC001*95979***.65*K1*1476.6***004**Transformation
DTM*150*20110731	Charge
DTM*151*20110831	SLN*005**A

SAC\*C\*\*EU\*DMD004\*17304\*\*\*.29\*K2\*596.7\*\*\*005\*\*Reactive Demand Charge | SLN\*006\*\*A| SAC\*A\*\*EU\*CRE001\*-21\*\*\*\*\*\*\*\*006\*\*Single Bill Option Credit SLN\*007\*\*A| SAC\*C\*\*EU\*MSC023\*63426\*\*\*.00098\*KH\*647207\*\*\*007\*\*Rider EDR Charge| IT1\*016\*\*\*\*\*SV\*ELECTRIC\*C3\*RATE REF\*NH\*000\*Taxes REF\*LU\*10969527| DTM\*150\*20110731| DTM\*151\*20110831| SLN\*001\*\*A| SAC\*N\*\*EU\*MSC001\*152016\*\*\*\*\*\*\*\*\*001\*\*Municipal Charge| TXI\*MP\*1520.16\*\*\*\*2\*A| SLN\*002\*\*A| SAC\*N\*\*EU\*MSC001\*192023\*\*\*\*\*\*\*002\*\*Illinois State Electricity Excise Tax TXI\*SE\*1920.23\*\*\*\*2\*A| SLN\*003\*\*A| SAC\*N\*\*EU\*MSC001\*22005\*\*\*\*\*\*\*\*\*003\*\*Electric Distribution Tax TXI\*ZZ\*220.05\*\*\*\*2\*A| TDS\*891739| SE\*147\*0002|

## **Sample ComEd Meter Exchange**

SBO 810 example showing a meter exchanged effective 2025-05-08 and billed from 2025-05-01 to 2025-06-02. The old meter is 230311111, the new meter is 230322222. Note there is a current defect that is showing the

wrong end date on the Demand Reads.	
ST~810~0003	SAC~C~~EU~DIS001~7018~~~14.53~K1~4.83~~~~Distribution Facility
BIG~20250602~123456789020250602~~~~ME~00	Charge
REF~12~1235467890	SLN~00000003~~A
REF~BLT~ESP	SAC~C~~EU~DIS001~93~~~0.00124~KH~748~~~~IL Electricity
REF~60~123456789020250602	Distribution Charge
N1~8S~COMMONWEALTH EDISON CO~1~006929509	SLN~00000004~~A
N1~SJ~Supplier~1~11111111	SAC~C~~EU~CRE000~-69~~~~~~Single Bill Option Credit
N1~8R~Customer Name	SLN~00000005~~A
ITD~~~~20250617	SAC~C~~EU~SMD016~764~~~~~~Standard Metering Charge
BAL~M~YB~114.93	SLN~00000006~~A
IT1~00000001~~~~SV~ELECTRIC~C3~METER INFORMATION	SAC~C~~EU~DIS001~-390~~~-0.00522~KH~748~~~~Carbon-Free Energy
MEA~AA~UG~0~K1~0~0	Resource Adj
MEA~~MU~1	SLN~00000007~~A
REF~MG~230311111	SAC~C~~EU~CRE001~625~~~0.00835~KH~748~~~~~Energy Efficiency
REF~QY~~General Service	Programs
REF~KK~~Off Pk kW	SLN~00000008~~A
DTM~151~20250602	SAC~C~~EU~ENC001~146~~~0.00195~KH~748~~~~~Zero Emission
IT1~00000002~~~~SV~ELECTRIC~C3~METER INFORMATION	Standard
MEA~AA~UG~4.56~K1~0~4.56	SLN~00000009~~A
MEA~~MU~1	SAC~C~~EU~ENC001~375~~~0.00502~KH~748~~~~Renewable Portfolio
REF~MG~230322222	Standard
REF~QY~~General Service	SLN~00000010~~A
REF~KK~~Off Pk kW	SAC~C~~EU~DIS001~54~~~0.00072~KH~748~~~~Energy Transition
DTM~151~20250602	Assistance
IT1~00000003~~~~SV~ELECTRIC~C3~METER INFORMATION	SLN~00000011~~A
MEA~AA~UG~4.83~K1~0~4.83	SAC~C~~EU~ADJ001~5~~~0.00007~KH~748~~~~Environmental Cost
MEA~~MU~1	Recovery Adj
REF~MG~230322222	SLN~00000012~~A
REF~QY~~General Service	SAC~C~~EU~MP~242~~~~~Municipal Tax
REF~KK~~On Pk kW	TXI~MP~2.42~~~~O
DTM~151~20250602	SLN~00000013~~A
IT1~00000004~~~~SV~ELECTRIC~C3~METER INFORMATION	SAC~C~~EU~FR~58~~~0.006936~DO~83.61~~~~~Franchise Cost
MEA~AA~UG~0~K1~0~0	TXI~FR~0.58~~~~O
MEA~~MU~1	SLN~00000014~~A
REF~MG~230311111	SAC~C~~EU~ST~247~~~~~State Tax
REF~QY~~General Service	TXI~ST~2.47~~~~O
REF~KK~~On Pk kW	SLN~00000015~~A
DTM~151~20250602	SAC~N~~EU~MSC000~11493~~~~~Total Current Charges
IT1~00000005~~~~SV~ELECTRIC~C3~METER INFORMATION	IT1~00000009~~~~SV~ELECTRIC~C3~OTHER CHARGES
MEA~AA~UG~598~KH~0~598	SLN~00000016~~A
MEA~~MU~1	SAC~C~~EU~PRB001~12627~~~~~Charges/Credits from previous bill
REF~MG~230322222	SLN~00000017~~A
REF~QY~~General Service	SAC~C~~EU~MSC000~-12627~~~~Payment
REF~KK~~Total kWh	SLN~00000018~~A
DTM~151~20250602	SAC~N~~EU~MSC000~11493~~~~~~Total Amount Due
IT1~00000006~~~~SV~ELECTRIC~C3~METER INFORMATION	IT1~00000010~~~~SV~ELECTRIC~C3~WEATHER
MEA~AA~UG~150~KH~23597~23747	SLN~00000001~~A
MEA~~MU~1	SAC~N~~EU~WWWWW~~~~~Month Billed Total Demand Avg
REF~MG~230311111	Daily kWh Avg Daily Temp
REF~QY~~General Service	SLN~00000002~~A
REF~KK~~Total kWh	SAC~N~~EU~WWWWW~~~~~Current Month 4.83 23.4
DTM~151~20250508	57.8
IT1~00000007~~~~SV~ELECTRIC~C3~TARIFF INFORMATION	SLN~00000003~~A
PID~F~~~32 Days	SAC~N~~EU~WWWWW~~~~~Last Month 5.07 22.7
REF~QY~~Retail Delivery Service - 0 to 100 kW	52.8
DTM~150~20250501	SLN~00000004~~A
DTM~151~20250602	SAC~N~~EU~WWWWW~~~~~~Last Year 0.00 32.3
IT1~00000008~~~~SV~ELECTRIC~C3~CURRENT PERIOD	66.9
SLN~00000001~~A	TDS~11493
SAC~C~~EU~BAS001~2325~~~~~Customer Charge	SE~109~0003
SLN~00000002~~A	

## Sample Ameren Late Payment Charge

```
BIG*20111025*1234567890201110250005*****ME*00
                                                                IT1*005*****SV*ELECTRIC*C3*RATE
NTE*ADD*Visit AmerenIllinois.com to view bill inserts which contain
                                                                REF*NH*D02*DS - Small General Service (DS)
                                                                REF*LU*09876543|
useful and
                                                                DTM*150*20110921|
NTE*ADD*important information about ways to save energy and safety
                                                                DTM*151*20111020|
NTE*ADD*electricity and natural gas.
                                                                SLN*001**A|
REF*12*123456789|
                                                                SAC*C**EU*BAS001*2020********001**Customer Charge
REF*BLT*ESP|
                                                                SLN*002**A1
N1*8S*AMEREN ILLINOIS*1*006936017
                                                                N3*P.O. Box 66884
                                                                SLN*003**A1
N4*St. Louis*MO*63166
                                                                SAC*C**EU*DIS001*4604***.03862*KH*1192***003**Distribution Deliv
N1*SJ*RES Name*1*123456789|
                                                                Chg Summer
N1*8R*CUSTOMER NAME
                                                                SLN*004**A|
ITD*****20111227
                                                                SAC*C**EU*DIS001*2987***.02166*KH*1379***004**Distribution Deliv
BAL*M*J9*339.05|
                                                                Chg Non-Summer
BAL*M*YB*558.28|
                                                                SLN*005**A|
IT1*001*****SV*ELECTRIC*C3*METER
                                                                SAC*C**EU*DIS001*1571***.01238*KH*1269***005**Distribution Deliv
MEA*AA*UG*1480*KH*64*101*51|
                                                                Chg Non-Summer
MEA**MU*40
                                                                SLN*006**A|
REF*MG*12345678|
                                                                SAC*A**EU*CRE001*-21********006**Single Bill Option Credit
REF*NH*D02*Total kWh|
                                                                SLN*007**A|
REF*LU*87654321|
                                                                SAC*C**EU*ADJ002*44***.0001154*KH*3840***007**Electric
DTM*150*20110921|
                                                                Environmental Adj
DTM*151*20111020|
                                                                SLN*008**A|
IT1*002*****SV*ELECTRIC*C3*RATE
                                                                SAC*C**EU*MSC023*687***.00179*KH*3840***008**Rider EDR
REF*NH*D02*DS - Small General Service (DS)
                                                                Charge|
REF*LU*87654321|
                                                                IT1*006*****SV*ELECTRIC*C3*RATE
DTM*150*20110921|
                                                                REF*NH*000*Taxes
DTM*151*20111020|
                                                                REF*LU*09876543|
SLN*001**A|
                                                                DTM*150*20110921|
SAC*C**EU*BAS001*1487*********001**Customer Charge
                                                                DTM*151*20111020|
                                                                SLN*001**A|
SLN*002**A
SAC*C**EU*BAS001*724********002**Meter Charge
                                                                SAC*N**EU*MSC001*1247********001**Illinois State Electricity Excise
SLN*003**A
                                                                Taxl
SAC*C**EU*DIS001*1773***.03862*KH*459***003**Distribution Deliv
                                                                TXI*SE*12.47****2*A|
Chg Summer
                                                                SLN*002**A|
SLN*004**A|
                                                                SAC*N**EU*MSC001*756*********002**EDT Cost Recovery
SAC*C**EU*DIS001*2211***.02166*KH*1021***004**Distribution Deliv
                                                                TXI*ZZ*7.56****2*A|
                                                                IT1*007*******C3*ACCOUNT|
Chg Non-Summer
SLN*005**A
                                                                SLN*001**A|
                                                                SAC*N**EU*PRB001*23898********001**Prior Electric Service
SAC*C**EU*ADJ002*17***.0001154*KH*1480***005**Electric
Environmental Adj
                                                                Amount
SLN*006**A
                                                                SLN*002**A|
SAC*C**EU*MSC023*265***.00179*KH*1480***006**Rider EDR
                                                                SAC*C**EU*LPC001*47********002**Electric Late Payment Charge
Charge|
                                                                SLN*003**A1
IT1*003*****SV*ELECTRIC*C3*RATE
                                                                SAC*N**EU*PRB001*5340**********003**Prior Electric Service Amount
REF*NH*000*Taxes
                                                                TDS*219231
REF*LU*87654321|
                                                                SE*100*0112|
DTM*150*20110921|
DTM*151*20111020|
SLN*001**A|
SAC*N**EU*MSC001*488*************01**Illinois State Electricity Excise
TXI*SE*4.88****2*A|
SLN*002**A
SAC*N**EU*MSC001*292*********002**EDT Cost Recovery
TXI*ZZ*2.92****2*A1
IT1*004*****SV*ELECTRIC*C3*METER
MEA*AA*UG*3840*KH*89*99*51|
MEA**MU*384|
REF*MG*234567890|
REF*NH*D02*Total kWh|
REF*LU*098765431
DTM*150*20110921
DTM*151*20111020|
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Sample ComEd 2 Meters with Late Payment Charges

Sample Comed 2 Meters wit	ch Late Payment Charges
ST~810~0008	SLN~00000005~~A
BIG~20250527~123456789020250527~~~~ME~00	SAC~C~~EU~SMD016~764~~~~~Standard Metering Charge
REF~12~1234567890	SLN~00000006~~A
REF~BLT~ESP	SAC~C~~EU~DIS001~-4800~~~-0.00522~KH~9196~~~~~Carbon-Free Energy Resource
REF~60~123456789020250527	Adj
N1~8S~COMMONWEALTH EDISON CO~1~00692950	
N1~SJ~Supplier~1~11111111	SAC~C~~EU~CRE001~7679~~~0.00835~KH~9196~~~~~Energy Efficiency Programs
N1~8R~Customer Name	SLN~00000008~~A
ITD~~~~20250611	SAC~C~~EU~ENC001~1793~~~0.00195~KH~9196~~~~~Zero Emission Standard
BAL~M~YB~1954.26	SLN~00000009~~A
IT1~00000001~~~~SV~ELECTRIC~C3~METER INFO	·
MEA~AA~UG~2.24~K1	SLN~00000010~~A
MEA~~MU~1	SAC~C~~EU~ADJ001~64~~~0.00007~KH~9196~~~~Environmental Cost Recovery Adj
REF~MG~230111111	SLN~00000011~~A
REF~QY~~General Service	SAC~C~~EU~ENC001~4616~~~0.00502~KH~9196~~~~Renewable Portfolio Standard
REF~KK~~Off Pk kW	SLN~00000012~~A
DTM~151~20250527	SAC~C~~EU~FR~464~~~0.016177~DO~286.81~~~~~Franchise Cost
IT1~00000002~~~~SV~ELECTRIC~C3~METER INFO	DRMATION    TXI~FR~4.64~~~~O
MEA~AA~UG~27.8~K1	SLN~00000013~~A
MEA~~MU~1	SAC~C~~EU~ST~2956~~~~~~State Tax
REF~MG~230122222	TXI~ST~29.56~~~~~O
REF~QY~~General Service	SLN~00000014~~A
REF~KK~~Off Pk kW	SAC~N~~EU~MSC000~46610~~~~~Total Current Charges
DTM~151~20250527	IT1~00000009~~~~SV~ELECTRIC~C3~OTHER CHARGES
IT1~00000003~~~~SV~ELECTRIC~C3~METER INFO	·
MEA~AA~UG~2.65~K1	SAC~C~~EU~LPC001~2199~~~~~Late Payment Charge
MEA~~MU~1	SLN~00000016~~A
•	•
REF~MG~230111111	SAC~C~~EU~PRB001~146617~~~~~Charges/Credits from previous bill
REF~QY~~General Service	SLN~00000017~~A
REF~KK~~On Pk kW	SAC~N~EU~MSC000~195426~~~~~Total Amount Due
DTM~151~20250527	IT1~00000010~~~~SV~ELECTRIC~C3~WEATHER
IT1~00000004~~~~SV~ELECTRIC~C3~METER INFO	·
MEA~AA~UG~17.33~K1	SAC~N~~EU~WWWWW~~~~~~Month Billed Total Demand Avg Daily kWh Avg
MEA~~MU~1	Daily Temp
REF~MG~230122222	SLN~00000002~~A
REF~QY~~General Service	SAC~N~~EU~WWWWW~~~~~~~Current Month 19.97 278.7 57.3
REF~KK~~On Pk kW	SLN~00000003~~A
DTM~151~20250527	SAC~N~~EU~WWWWW~~~~~~~Last Month 26.24 467.5 50.9
IT1~00000005~~~~SV~ELECTRIC~C3~METER INFO	CIAIR COORDERS AND A CIAIR COO
	JRMATION     SLN~00000004~~A
MEA~AA~UG~8110~KHI	·
MEA~AA~UG~8110~KH	SAC~N~~EU~WWWWW~~~~~~Last Year 0.00 0.00 0
MEA~~MU~1	SAC~N~~EU~WWWWW~~~~~Last Year 0.00 0.00 0  TDS~195426
MEA~~MU~1  REF~MG~230122222	SAC~N~~EU~WWWWW~~~~~~Last Year 0.00 0.00 0
MEA~~MU~1  REF~MG~230122222  REF~QY~~General Service	SAC~N~~EU~WWWWW~~~~~Last Year 0.00 0.00 0  TDS~195426
MEA~~MU~1  REF~MG~230122222  REF~QY~~General Service  REF~KK~~Total kWh	SAC~N~~EU~WWWWW~~~~~Last Year 0.00 0.00 0  TDS~195426
MEA~~MU~1  REF~MG~230122222  REF~QY~~General Service  REF~KK~~Total kWh  DTM~151~20250527	SAC~N~~EU~WWWWW~~~~~Last Year 0.00 0.00 0  TDS~195426  SE~106~0008
MEA~~MU~1  REF~MG~230122222  REF~QY~~General Service  REF~KK~~Total kWh  DTM~151~20250527  IT1~000000006~~~~~SV~ELECTRIC~C3~METER INFO	SAC~N~~EU~WWWWW~~~~~Last Year 0.00 0.00 0  TDS~195426  SE~106~0008
MEA~MU~1  REF~MG~230122222  REF~QY~~General Service  REF~KK~~Total kWh  DTM~151~20250527  IT1~00000006~~~~~SV~ELECTRIC~C3~METER INFO MEA~AA~UG~1086~KH	SAC~N~~EU~WWWWW~~~~~Last Year 0.00 0.00 0  TDS~195426  SE~106~0008
MEA~~MU~1  REF~MG~230122222  REF~QY~~General Service  REF~KK~~Total kWh  DTM~151~20250527  IT1~00000006~~~~~SV~ELECTRIC~C3~METER INFO MEA~AA~UG~1086~KH  MEA~~MU~1	SAC~N~~EU~WWWWW~~~~~Last Year 0.00 0.00 0  TDS~195426  SE~106~0008
MEA~MU~1  REF~MG~230122222  REF~QY~~General Service  REF~KK~~Total kWh  DTM~151~20250527  IT1~00000006~~~~SV~ELECTRIC~C3~METER INFO MEA~AA~UG~1086~KH  MEA~~MU~1  REF~MG~230111111	SAC~N~~EU~WWWWW~~~~~Last Year 0.00 0.00 0  TDS~195426  SE~106~0008
MEA~~MU~1  REF~MG~230122222  REF~QY~~General Service  REF~KK~~Total kWh  DTM~151~20250527  IT1~00000006~~~~SV~ELECTRIC~C3~METER INFO MEA~AA~UG~1086~KH  MEA~~MU~1  REF~MG~230111111  REF~QY~~General Service	SAC~N~~EU~WWWWW~~~~~Last Year 0.00 0.00 0  TDS~195426  SE~106~0008
MEA~MU~1  REF~MG~230122222  REF~QY~~General Service  REF~KK~~Total kWh  DTM~151~20250527  IT1~00000006~~~~SV~ELECTRIC~C3~METER INFO MEA~AA~UG~1086~KH  MEA~~MU~1  REF~MG~230111111	SAC~N~~EU~WWWWW~~~~~Last Year 0.00 0.00 0  TDS~195426  SE~106~0008
MEA~~MU~1  REF~MG~230122222  REF~QY~~General Service  REF~KK~~Total kWh  DTM~151~20250527  IT1~00000006~~~~SV~ELECTRIC~C3~METER INFO MEA~AA~UG~1086~KH  MEA~~MU~1  REF~MG~230111111  REF~QY~~General Service	SAC~N~~EU~WWWWW~~~~~Last Year 0.00 0.00 0  TDS~195426  SE~106~0008
MEA~~MU~1  REF~MG~230122222  REF~QY~~General Service  REF~KK~~Total kWh  DTM~151~20250527  IT1~000000006~~~~~SV~ELECTRIC~C3~METER INFO MEA~AA~UG~1086~KH  MEA~~MU~1  REF~MG~230111111  REF~QY~~General Service  REF~KK~~Total kWh	SAC~N~~EU~WWWWW~~~~~~Last Year 0.00 0.00 0  TDS~195426  SE~106~0008   DRMATION
MEA~MU~1  REF~MG~230122222  REF~QY~~General Service  REF~KK~~Total kWh  DTM~151~20250527  IT1~000000006~~~~SV~ELECTRIC~C3~METER INFO MEA~AA~UG~1086~KH  MEA~MU~1  REF~MG~230111111  REF~QY~~General Service  REF~KK~~Total kWh  DTM~151~20250527  IT1~000000007~~~~SV~ELECTRIC~C3~TARIFF INFO PID~F~~~33 Days	SAC~N~~EU~WWWWW~~~~~~Last Year 0.00 0.00 0  TDS~195426  SE~106~0008   DRMATION
MEA~MU~1  REF~MG~230122222  REF~QY~~General Service  REF~KK~~Total kWh  DTM~151~20250527  IT1~00000006~~~~~SV~ELECTRIC~C3~METER INFO MEA~AA~UG~1086~KH  MEA~MU~1  REF~MG~230111111  REF~QY~~General Service  REF~KK~~Total kWh  DTM~151~20250527  IT1~0000000007~~~~SV~ELECTRIC~C3~TARIFF INFO	SAC~N~~EU~WWWWW~~~~~~Last Year 0.00 0.00 0  TDS~195426  SE~106~0008   DRMATION
MEA~MU~1  REF~MG~230122222  REF~QY~~General Service  REF~KK~~Total kWh  DTM~151~20250527  IT1~000000006~~~~SV~ELECTRIC~C3~METER INFO MEA~AA~UG~1086~KH  MEA~MU~1  REF~MG~230111111  REF~QY~~General Service  REF~KK~~Total kWh  DTM~151~20250527  IT1~000000007~~~~SV~ELECTRIC~C3~TARIFF INFO PID~F~~~33 Days	SAC~N~~EU~WWWWW~~~~~~Last Year 0.00 0.00 0  TDS~195426  SE~106~0008   DRMATION
MEA~MU~1  REF~MG~230122222  REF~QY~~General Service  REF~KK~~Total kWh  DTM~151~20250527  IT1~00000006~~~~SV~ELECTRIC~C3~METER INFO MEA~AA~UG~1086~KH  MEA~MU~1  REF~MG~230111111  REF~QY~~General Service  REF~KK~~Total kWh  DTM~151~20250527  IT1~000000007~~~~SV~ELECTRIC~C3~TARIFF INFO PID~F~~~33 Days  REF~QY~~Retail Delivery Service - 0 to 100 kW	SAC~N~~EU~WWWWW~~~~~~Last Year 0.00 0.00 0  TDS~195426  SE~106~0008   DRMATION
MEA~~MU~1  REF~MG~230122222  REF~QY~~General Service  REF~KK~~Total kWh  DTM~151~20250527  IT1~00000006~~~~~SV~ELECTRIC~C3~METER INFO MEA~AA~UG~1086~KH  MEA~~MU~1  REF~MG~230111111  REF~QY~~General Service  REF~KK~~Total kWh  DTM~151~20250527  IT1~00000007~~~~~SV~ELECTRIC~C3~TARIFF INFO PID~F~~~33 Days  REF~QY~~Retail Delivery Service - 0 to 100 kW  DTM~150~20250424  DTM~151~20250527	SAC~N~~EU~WWWWW~~~~~Last Year 0.00 0.00 0  TDS~195426  SE~106~0008   DRMATION   DRMATION
MEA~MU~1  REF~MG~230122222  REF~QY~~General Service  REF~KK~~Total kWh  DTM~151~20250527  IT1~00000006~~~~~SV~ELECTRIC~C3~METER INFO MEA~AA~UG~1086~KH  MEA~MU~1  REF~MG~230111111  REF~QY~~General Service  REF~KK~~Total kWh  DTM~151~20250527  IT1~000000007~~~~~SV~ELECTRIC~C3~TARIFF INFO PID~F~~~33 Days  REF~QY~~Retail Delivery Service - 0 to 100 kW  DTM~150~20250424	SAC~N~~EU~WWWWW~~~~~Last Year 0.00 0.00 0  TDS~195426  SE~106~0008   DRMATION   DRMATION
MEA~MU~1  REF~MG~230122222  REF~QY~~General Service  REF~KK~~Total kWh  DTM~151~20250527  IT1~00000006~~~~SV~ELECTRIC~C3~METER INFO MEA~AA~UG~1086~KH  MEA~MU~1  REF~MG~230111111  REF~QY~~General Service  REF~KK~~Total kWh  DTM~151~20250527  IT1~000000007~~~~SV~ELECTRIC~C3~TARIFF INFO PID~F~~~33 Days  REF~QY~~Retail Delivery Service - 0 to 100 kW  DTM~151~20250527  IT1~000000008~~~~SV~ELECTRIC~C3~CURRENT PI SLN~0000000008~~~~SV~ELECTRIC~C3~CURRENT PI SLN~0000000001~~A	SAC~N~~EU~WWWWW~~~~Last Year   0.00   0.00   0   TDS~195426   SE~106~0008
MEA~MU~1  REF~MG~230122222  REF~QY~~General Service  REF~KK~~Total kWh  DTM~151~20250527  IT1~000000006~~~~SV~ELECTRIC~C3~METER INFO MEA~AA~UG~1086~KH  MEA~MU~1  REF~MG~230111111  REF~QY~~General Service  REF~KK~~Total kWh  DTM~151~20250527  IT1~000000007~~~SV~ELECTRIC~C3~TARIFF INFO PID~F~~~33 Days  REF~QY~~Retail Delivery Service - 0 to 100 kW  DTM~151~20250527  IT1~000000008~~~~SV~ELECTRIC~C3~CURRENT PI SLN~000000001~~A  SAC~C~~EU~BAS001~2325~~~~~Customer Ch	SAC~N~~EU~WWWWW~~~~Last Year   0.00   0.00   0   TDS~195426   SE~106~0008
MEA~MU~1  REF~MG~23012222  REF~QY~~General Service  REF~KK~~Total kWh  DTM~151~20250527  IT1~00000006~~~~SV~ELECTRIC~C3~METER INFO MEA~AA~UG~1086~KH  MEA~MU~1  REF~MG~230111111  REF~QY~~General Service  REF~KK~~Total kWh  DTM~151~20250527  IT1~000000007~~~~SV~ELECTRIC~C3~TARIFF INFO PID~F~~~33 Days  REF~QY~~Retail Delivery Service - 0 to 100 kW  DTM~151~20250527  IT1~000000008~~~SV~ELECTRIC~C3~CURRENT PI SLN~000000001~~A  SAC~C~~EU~BAS001~2325~~~~Customer Ch SLN~000000002~~A	SAC~N~~EU~WWWWW~~~Last Year 0.00 0.00 0  TDS~195426  SE~106~0008   DRMATION   ERIOD  narge
MEA~MU~1  REF~MG~230122222  REF~QY~~General Service  REF~KK~~Total kWh  DTM~151~20250527  IT1~00000006~~~~SV~ELECTRIC~C3~METER INFO MEA~AA~UG~1086~KH  MEA~MU~1  REF~MG~230111111  REF~QY~~General Service  REF~KK~~Total kWh  DTM~151~20250527  IT1~000000007~~~SV~ELECTRIC~C3~TARIFF INFO PID~F~~33 Days  REF~QY~Retail Delivery Service - 0 to 100 kW  DTM~151~20250527  IT1~000000008~~~~SV~ELECTRIC~C3~CURRENT PI SLN~000000001~~A  SAC~C~~EU~BAS001~2325~~~~~Customer Ch SLN~000000002~~A  SAC~C~~EU~DIS001~29016~~~14.53~K1~19.97~~~	SAC~N~~EU~WWWWW~~~Last Year 0.00 0.00 0  TDS~195426  SE~106~0008   DRMATION   ERIOD  narge
MEA~MU~1  REF~MG~23012222  REF~QY~~General Service  REF~KK~~Total kWh  DTM~151~20250527  IT1~000000006~~~~SV~ELECTRIC~C3~METER INFO MEA~AA~UG~1086~KH  MEA~MU~1  REF~MG~230111111  REF~MG~230111111  REF~CY~~General Service  REF~KK~~Total kWh  DTM~151~20250527  IT1~00000007~~~~SV~ELECTRIC~C3~TARIFF INFO PID~F~~~33 Days  REF~QY~~Retail Delivery Service - 0 to 100 kW  DTM~151~20250527  IT1~000000008~~~~SV~ELECTRIC~C3~CURRENT PI SLN~00000001~~A  SAC~C~~EU~BAS001~2325~~~~~Customer Ch SLN~000000002~~A  SAC~C~~EU~DIS001~29016~~~14.53~K1~19.97~~~~Facility Charge	SAC~N~~EU~WWWWW~~~Last Year 0.00 0.00 0  TDS~195426  SE~106~0008   DRMATION   ERIOD  narge
MEA~MU~1  REF~MG~23012222  REF~QY~~General Service  REF~KK~~Total kWh  DTM~151~20250527  IT1~00000006~~~~SV~ELECTRIC~C3~METER INFO MEA~AA~UG~1086~KH  MEA~MU~1  REF~MG~230111111  REF~QY~~General Service  REF~KK~~Total kWh  DTM~151~20250527  IT1~000000007~~~~SV~ELECTRIC~C3~TARIFF INFO PID~F~~~33 Days  REF~QY~~Retail Delivery Service - 0 to 100 kW  DTM~151~20250527  IT1~000000008~~~SV~ELECTRIC~C3~CURRENT PI SLN~00000001~~A  SAC~C~EU~BAS001~2325~~~~Customer Ch SLN~000000002~~A  SAC~C~EU~DIS001~29016~~~14.53~K1~19.97~~~ Facility Charge  SLN~000000003~~A	SAC~N~~EU~WWWWW~~~Last Year   0.00   0.00   0    TDS~195426    SE~106~0008
MEA~MU~1  REF~MG~23012222  REF~QY~~General Service  REF~KK~~Total kWh  DTM~151~20250527  IT1~00000006~~~~SV~ELECTRIC~C3~METER INFO MEA~AA~UG~1086~KH  MEA~MU~1  REF~MG~230111111  REF~MG~230111111  REF~CY~~General Service  REF~KK~~Total kWh  DTM~151~20250527  IT1~000000007~~~~SV~ELECTRIC~C3~TARIFF INFO PID~F~~~33 Days  REF~QY~~Retail Delivery Service - 0 to 100 kW  DTM~151~20250527  IT1~000000008~~~~SV~ELECTRIC~C3~CURRENT PI SLN~00000001~~A  SAC~C~~EU~BAS001~2325~~~~~Customer Ch SLN~00000002~~A  SAC~C~~EU~DIS001~29016~~~14.53~K1~19.97~~~ Facility Charge  SLN~000000003~~A  SAC~C~~EU~DIS001~1140~~~0.00124~KH~9196~~~	SAC~N~~EU~WWWWW~~~Last Year   0.00   0.00   0    TDS~195426    SE~106~0008
MEA~MU~1  REF~MG~23012222  REF~QY~~General Service  REF~KK~~Total kWh  DTM~151~20250527  IT1~00000006~~~~SV~ELECTRIC~C3~METER INFO MEA~AA~UG~1086~KH  MEA~MU~1  REF~MG~230111111  REF~MG~230111111  REF~MG~230111111  REF~CY~~General Service  REF~KK~~Total kWh  DTM~151~20250527  IT1~000000007~~~SV~ELECTRIC~C3~TARIFF INFO PID~F~~~33 Days  REF~QY~~Retail Delivery Service - 0 to 100 kW  DTM~150~20250424  DTM~151~20250527  IT1~000000008~~~SV~ELECTRIC~C3~CURRENT PI SLN~00000001~~A  SAC~C~EU~BAS001~2325~~~~Customer Ch SLN~00000002~~A  SAC~C~EU~DIS001~29016~~~14.53~K1~19.97~~~ Facility Charge  SLN~00000003~~A  SAC~C~EU~DIS001~1140~~~0.00124~KH~9196~~~ Distribution Charge	SAC~N~~EU~WWWWW~~~Last Year   0.00   0.00   0    TDS~195426    SE~106~0008
MEA~MU~1  REF~MG~23012222  REF~QY~~General Service  REF~KK~~Total kWh  DTM~151~20250527  IT1~00000006~~~~SV~ELECTRIC~C3~METER INFO MEA~AA~UG~1086~KH  MEA~MU~1  REF~MG~230111111  REF~QY~~General Service  REF~KK~~Total kWh  DTM~151~20250527  IT1~000000007~~~~SV~ELECTRIC~C3~TARIFF INFO PID~F~~~33 Days  REF~QY~~Retail Delivery Service - 0 to 100 kW  DTM~151~20250527  IT1~000000008~~~SV~ELECTRIC~C3~CURRENT PI SLN~00000001~A  SAC~C~EU~BAS001~2325~~~~Customer CF SLN~000000002~A  SAC~C~EU~DIS001~29016~~~14.53~K1~19.97~~~ Facility Charge  SLN~000000003~A  SAC~C~EU~DIS001~1140~~~0.00124~KH~9196~~~ Distribution Charge  SLN~000000004~A	SAC~N~EU~WWWWW~~~Last Year   0.00   0.00   0   TDS~195426   SE~106~0008
MEA~MU~1  REF~MG~23012222  REF~QY~~General Service  REF~KK~~Total kWh  DTM~151~20250527  IT1~00000006~~~~SV~ELECTRIC~C3~METER INFO MEA~AA~UG~1086~KH  MEA~MU~1  REF~MG~230111111  REF~MG~230111111  REF~MG~230111111  REF~CY~~General Service  REF~KK~~Total kWh  DTM~151~20250527  IT1~000000007~~~SV~ELECTRIC~C3~TARIFF INFO PID~F~~~33 Days  REF~QY~~Retail Delivery Service - 0 to 100 kW  DTM~150~20250424  DTM~151~20250527  IT1~000000008~~~SV~ELECTRIC~C3~CURRENT PI SLN~00000001~~A  SAC~C~EU~BAS001~2325~~~~Customer Ch SLN~00000002~~A  SAC~C~EU~DIS001~29016~~~14.53~K1~19.97~~~ Facility Charge  SLN~00000003~~A  SAC~C~EU~DIS001~1140~~~0.00124~KH~9196~~~ Distribution Charge	SAC~N~EU~WWWWW~~~Last Year   0.00   0.00   0   TDS~195426   SE~106~0008

## **Sample Ameren Deduct Lighting**

Sample Ameren Deduct Lighting	
ST*810*0092	DTM*150*20110908
BIG*20111007*1234567890201110070005*****ME*00	DTM*151*20111006
NTE*ADD*Visit AmerenIllinois.com to view bill inserts which contain	IT1*006****SV*ELECTRIC*C3*METER
useful and	MEA*AA*UG*33158*KH*0*33158*42
NTE*ADD*important information about ways to save energy and safety	REF*MG*35729113
around	REF*NH*D03*On Peak kWh
NTE*ADD*electricity and natural gas.	REF*LU*43652518
REF*12*1234567890	DTM*150*20110908
REF*BLT*ESP	DTM*151*20111006
N1*8S*AMEREN ILLINOIS*1*006936017	IT1*007*****SV*ELECTRIC*C3*UNMET
N3*P.O. Box 66893	MEA*AA*UG*- <mark>409</mark> *KH*30751*31160*41
N4*St. Louis*MO*63166	MEA**MU*-1
N1*SJ*RES Name*1*123456789	REF*NH*D03*Off Peak kWh
N1*8R*CUSTOMER NAME	REF*LU*43652518
ITD*****20111209	DTM*150*20110908
BAL*M*YB*2989.58	DTM*151*20111006
IT1*001*****SV*ELECTRIC*C3*RATE	IT1*008****SV*ELECTRIC*C3*METER
REF*NH*D05*DS - Non-Residential Lighting	MEA*AA*UG*28308*KH*0*28308*41
REF*LU*43659142	REF*MG*35721391
DTM*150*20110907	REF*NH*D03*Off Peak kWh
DTM*151*20111006	REF*LU*43655218
SLN*001**A	DTM*150*20110908
SAC*C**EU*ODL001*4886********001**Lighting Charge	DTM*151*20111006
SLN*002**A	IT1*009****SV*ELECTRIC*C3*METER
SAC*C**EU*DIS001*890***.01531*KH*581***002**Distribution	MEA*AA*UG*271.8*K1*0*271.8*51
Delivery Charge	REF*MG*35721391
SLN*003**A	REF*NH*D03*Peak kW
SAC*C**EU*ADJ002*70***.0012095*KH*581***003**Electric	REF*LU*43655218
Environmental Adj	DTM*150*20110908
SLN*004**A	DTM*151*20111006
SAC*C**EU*MSC023*104***.00179*KH*581***004**Rider EDR Charge	IT1*010*****SV*ELECTRIC*C3*METER
IT1*002*****SV*ELECTRIC*C3*RATE	MEA*AA*UG*271.8*K1*0*271.8*42
REF*NH*000*Taxes	REF*MG*35721391
REF*LU*43659142	REF*NH*D03*On Peak kW
DTM*150*20110907	REF*LU*43655218
DTM*151*20111006	DTM*150*20110908
SLN*001**A	DTM*151*20111006
SAC*N**EU*MSC001*302*******001**Municipal Charge	IT1*011*****SV*ELECTRIC*C3*METER
TXI*MP*3.02****2*A	MEA*AA*UG*231.96*K1*0*231.96*41
SLN*002**A	REF*MG*35721391
SAC*N**EU*MSC001*192********002**Illinois State Electricity Excise	REF*NH*D03*Off Peak kW
Tax	REF*LU*43652518
TXI*SE*1.92****2*A	DTM*150*20110908
SLN*003**A	DTM*151*20111006
SAC*N**EU*MSC001*80********003**EDT Cost Recovery	IT1*012*****SV*ELECTRIC*C3*RATE
TXI*ZZ*.8****2*A	REF*NH*D03*DS - General Service (DS-3) Le
IT1*003*****SV*ELECTRIC*C3*METER	REF*LU*43655218
MEA*AA*UG*61466*KH*0*61466*51	DTM*150*20110908
REF*MG*35721391	DTM*151*20111006
REF*NH*D03*Total kWh	SLN*001**A
REF*LU*43655218	SAC*C**EU*BAS001*72455********001**Customer Charge
DTM*150*20110908	SLN*002**A
DTM*151*20111006	SAC*C**EU*BAS001*2723********002**Meter Charge
IT1*004****SV*ELECTRIC*C3*UNMET	SLN*003**A
MEA*AA*UG*- <mark>67</mark> *KH*5008*5075*42	SAC*C**EU*DMD005*157753***5.804*K1*271.8***003**Distribution
MEA**MU*-1	Delivery kW Chg
REF*NH*D03*On Peak kWh	SLN*004**A
REF*LU*43655218	SAC*A**EU*CRE001*-21*********************************
DTM*150*20110908	SLN*005**A
DTM*151*20111006	SAC*C**EU*ADJ002*143***.0000234*KH*60991***005**Electric
IT1*005*****SV*ELECTRIC*C3*UNMET	Environmental Adj
MEA*AA*UG*-475*KH*35756*36231*51	SLN*006**A
MEA**MU*-1	SAC*C**EU*MSC023*10917***.00179*KH*60991***006**Rider EDR
REF*NH*D03*Total kWh	Charge
REF*LU*43655218	IT1*013*****SV*ELECTRIC*C3*RATE

REF\*NH\*000\*Taxes| REF\*LU\*43655218| DTM\*150\*20110908| DTM\*151\*20111006| SLN\*001\*\*A| TXI\*MP\*207.45\*\*\*\*2\*A| SLN\*002\*\*A| SAC\*N\*\*EU\*MSC001\*19302\*\*\*\*\*\*\*\*002\*\*Illinois State Electricity Excise Tax| TXI\*SE\*193.02\*\*\*\*2\*A| SLN\*003\*\*A| SAC\*N\*\*EU\*MSC001\*8417\*\*\*\*\*\*\*003\*\*EDT Cost Recovery| TXI\*ZZ\*84.17\*\*\*\*2\*A| TDS\*298958| SE\*137\*0092|