

Implementation

Electronic

Data

Interchange

Transaction Set ANSI ASC X12 Version 004010

814

Enrollment Response

Version 2.9

Summary of Changes

- January 6, 2009 Version 1.0
- October 24, 2009 Version 1.1
 - January 6, 2011 Version 1.2
 - August 3, 2011 Version 1.3
- October 6, 2011 Version 1.4
 - May 31, 2013 Version 2.0
- October 14, 2013 Version 2.1
- January 23, 2015 Version 2.2
 - June 1, 2015 Version 2.3
- January 25, 2016 Version 2.4
 - May 18, 2018 Version 2.5
- November 16, 2018 Version 2.6
- September 30, 2019 Version 2.7

- Initial Release.
- Change Control #003 Update Implementation Notes section to explain the use of the term "MANUAL" in the BGN06 in the event that ComEd needs to send an enrollment response without a request.
- Change Control #016 Updated POR Eligibility Group Codes.
- Change Control #017 Updated Implementation Notes section and BGN06 to explain the use of the term "MANUAL" in the BGN06 in the event that Ameren needs to send an enrollment response without a request.
- Change Control #022 Added REF*SPL for Ameren's Rate Zone
- Change Control #029 Added PER 05-08 for optional second and third telephone numbers.
- Change Control #031 Corrected Billing Address Zip Code to be "Required if Available" and provided examples where zip code is not available.
- Change Control #033 Clarified REF03 of REF*NH and REF02 of REF*KY to explain Ameren and ComEd's inclusion of code "SH" for Space Heating.
- Change Control #035 Added section to Implementation Notes for Space Heating.
- Change Control #039 Modified AMT segments to Not Used for Ameren, including NSPL, Peak Demand, Total kWh and Number of Months. This information will be sent on 814 Change transactions at the Service Point level.
- Change Control #040 Added requirements for Ameren Gas
- Change Control #041 Added REF*45 (Old Utility Account Number), which will be used for Ameren Initiated Enrollments (i.e., bankruptcy, etc.); corrected REF*LO (Load Profile) to be for Electric only; added examples for Ameren Gas; and clarified REF*PRT to indicate SVT is not applicable at this time.
- Change Control #042 Added AMI Data Preference Identifier (REF*17), Demand Response Indicator (REF*DR) and AMI Data Availability (REF*KX). Added ComEd examples.
- Change Control #042 Added Ameren examples.
- Change Control #044 Added Net Meter Contract Indicator for use by ComEd.
- Change Control #049 Added enrollment response rejection reason code "EAI" (email address invalid or missing) for use by Ameren for gas enrollment rejections.
- Change Control #050 Added Community Solar Participant Indicator (REF*AN).
- Change Control #051 Added New Special Meter Configuration Code to (REF*KY). Also added a description of Community Solar to the Implementation Notes.
- Change Control #052 Added Low Income Customer Indicator (REF*5E), Government Aggregation Program Indicator (REF*PG), Savings Guarantee

September 15, 2023 Version 2.8

September 23, 2025 Version 2.9 Plan Indicator (REF*SG) and new Reject Reason Code CAP as a result of a 2019 Amendment to SB0651.

- Change Control #055 Updated PLC (AMT*KC) and NSPL (AMT*KZ) to indicate that negative values may be sent.
- Change Control #058 Community Solar and Net Metering Changes including:
 - O Updated notes to remove Community Solar information for ComEd as this detail is no longer sent to the RES.
 - o Added Utility DUNS Numbers to the N1*8S.
 - o Changed Community Solar Participant Indicator to Optional.
 - Changed Net Meter Contract Indicator (REF*NM)'s purpose from identifying only for ComEd whether a RES established a Net Meter contract to being used by both utilities to identify either that there is no net metering or the type of net metering. This is used to determine whether RES needs to provide kWh or monetary credit and whether kWh credits expire.
 - Removed Special Meter Configuration Code "VO" which was used to identify ComEd's pseudo meters for Community Solar.
 - o Added Net Meter Contract Start Date (DTM*276) for ComEd.
 - Updated examples to match current production and removed several examples.

Implementation Notes

Transaction Reference Numbers • On the Request, the Transaction Reference Number in the BGN02 must be unique over time. This number will be returned in the BGN06 of the Response transaction.

LIN01 Reference Numbers • On the Request, the identifier in the LIN01 element either by itself, or in conjunction with the BGN02 element from the BGN segment, must uniquely identify each LIN request item over time. This number will be returned on the Response transaction in the same element.

Definition of Mass Market Customers

- Ameren Mass Market
 - Electric: Includes any account containing one or more of only the following types of service points: DS-1 (residential), DS-2 (small commercial < 150 kW) or DS-5 (lighting).
 - Gas: Includes any account containing one or more of only the following types of service points: GDS-1 (residential) and GDS-2 (small general gas delivery - provided that GDS-2 service point(s) are not on the Rider T gas transportation option).
- ComEd Mass Market: Includes all residential and commercial customers under 100 kW.

Definition of Service Point

- Ameren's systems operate at a Service Point level. A service point consists of metered or unmetered load that is assigned to a specific Ameren rate. A service point containing metered load can have one or more meters associated with it. An Ameren account may have multiple electric service points associated with it. For Mass Market accounts, the Retail Electric Supplier/Gas Supplier (RES/GS) is required to take all service points on the account that is being enrolled. For Non-Mass Market accounts, the RES/GS may choose which Service Points to serve. It is important to follow the requirements in each Implementation Guide to differentiate when a Service Point Identifier may or may not be sent.
- ComEd operates at an Account Level only.

Historical Interval Usage Requested Separately

- The RES/GS may request Historical Usage (HU) as a secondary service on the 814 Enrollment Request and the Utility will send the 867 Historical Usage transaction.
- If the RES wishes to request Historical Interval Usage (HI), the request must be sent in a separate 814 transaction. Please see the 814 Historical Usage Request implementation guideline.
- If the RES inadvertently requests HI as a secondary service on the Enrollment Request, the utility will process it as if the RES had requested HU.

Requested On Cycle Switch "no earlier than" Date

- A RES/GS may request that a switch occur at the next scheduled meter cycle after a particular date. If such a date is requested, it may not be more than 45 calendar days from the date the enrollment is processed by the Utility.
- The DTM~007 segment may be used by the RES/GS to provide a date for the On Cycle switch. No special codes are used in the LIN segment. If no dates are provided, then the next valid meter cycle will be used.

Off Cycle Switch

- Off Cycle Switches are not allowed for Mass Market Accounts.
- Off Cycle Switches for Non-Mass Market accounts in certain situations. It is important to review the tariffs to understand the rules.

ComEd Initiated Enrollments the LIN code "SW" are used to indicate an Off Cycle Switch Request.

ComEd has the ability to enroll a customer to a RES online in its system

On the 814 Enrollment Request, the DTM~MRR segment, in combination with

• ComEd has the ability to enroll a customer to a RES online in its system (without a DASR). This is used as a part of ComEd's Emergency DASR process that is in place if a RES loses EDI capability for a period of time and will miss an enrollment window. ComEd may also use this to fix any errors in the enrollment process. In this case, ComEd will populate the BGN06 field with the word "MANUAL". This will alert the RES to the fact that there was not an 814 enrollment request for them to match the response.

Ameren Initiated Enrollments • Ameren may initiate the enrollment of an account or service point to RES/GS supply. This may occur for several reasons – one of which is when a customer that is on RES/GS supply declares bankruptcy but remains in business despite the bankruptcy (and is assigned a new account number). In this situation, BGN06 will contain the word "MANUAL", the Status Reason Code (REF*1P) will contain the code "BNK", and the Old Account Number will appear in the REF*45 segment. If Ameren initiates an enrollment to the RES/GS for any other reason, the BGN06 will contain the word "MANUAL", the Status Reason Code (REF*1P) will contain the code "UIE" (Utility Initiated Enrollment), and the Old Account Number will appear in the REF*45 segment.

Space Heating

• For Ameren, a service point that is eligible for the space heat rate is identified with an "SH" in the text description of the rate class at the beginning of the REF03 (Rate Class) segment.

• For ComEd, space heat customers are identified in the REF03 (Rate Class) segment with an NH code and a text description of the applicable space heat rate class. Also for ComEd, the REF02 (Special Meter Configuration) segment provides an SH code specifying space heating.

• The AMI Data Preference Identifier is activated by the RES to indicate to the Utility that interval reads for any AMI meter(s) on the requested account should be provided.

For Ameren, the activation of the AMI Data Preference Identifier (REF*17*DAILY) on a given account will cause 1.) the most recently available 24 hours' worth of AMI reads to be sent via the EDI 867DU transaction each day; and 2.) a monthly set of AMI reads to be included in the EDI 867MU transaction when the account bills. The AMI Data Preference Identifier may only be requested for DS1 and DS2 rate classes.

For ComEd, the activation of the Daily AMI Data Preference Identifier (REF*17*DAILY) on a given account will cause 1.) the most recently available 24 hours' worth of AMI reads to be posted to the supplier portal; and 2.) a monthly set of AMI reads to be included in the EDI 867 MU transaction when the account bills. The activation of the MONTHLY AMI Data Preference Identifier (REF*17*MONTHLY) will cause a monthly set of AMI reads to be included in the EDI 867 MU transaction when the account bills. Note if a request fails the residential, warrant or AMI meter validation the enrollment will be accepted but 867s will not contain AMI intervals. The AMI Data Preference Identifier may be requested for Residential and Small Commercial accounts.

AMI Data Preference Identifier Demand Response Indicator

- The DR Indicator is activated by the RES or the Utility to indicate that the account or service point is currently on a demand response program. Note that ComEd requires the RES to receive interval AMI reads (see AMI Data Preference Identifier) in order to set the DR Indicator.
 - o For Ameren, a RES can activate the DR Indicator on any service point for any account (large or small) that it is enrolling. If the RES submits an account level enrollment and activates the DR Indicator, then all electric service points associated with the account will have their respective DR Indicators activated. If the RES submits a service point level enrollment and activates the DR Indicator, then the DR Indicator associated with the requested service point will be activated.
 - o For ComEd, the DR Indicator can only be activated for residential accounts at this time. ComEd may include Small Commercial accounts in the future. Note that ComEd requires the activation of the AMI Data Preference Identifier in order to notify ComEd that a Residential customer is participating in a Demand Response program offered by the RES. If the DR Indicator request fails, the enrollment will be accepted but the DR Indicator will not be set. Accounts participating in a ComEd Demand Response program are identified in the RES' Customer List on the ComEd Supplier Portal.

Low Income SB0651
Requirement to
Identify Government
Aggregation Program
and/or Savings
Guarantee Plan

- SB0651 states, "(a) Beginning January 1, 2020, an alternative retail electric supplier shall not knowingly submit an enrollment to change a customer's electric supplier if the electric utility's records indicate that the customer either received financial assistance in the previous 12 months from the Low Income Home Energy Assistance Program or, at the time of enrollment is participating in the Percentage of Income Payment Plan, unless (1) the customer's change in electric supplier is pursuant to a government aggregation program adopted in accordance with Section 1-92 of the Illinois Power Agency Act, or (2) the customer's change in electric supplier is pursuant to a Commission-approved savings guarantee plan...."
 - ComEd and Ameren will provide a Low Income Customer Indicator (REF*5E) on the 867 Historical Usage, 814 Enrollment Response and 814 Change Request in order to assist the supplier in identifying low income customers as defined above.
 - o If intending to enroll low income customers as described above into a government aggregation program adopted in accordance with Section 1-92 of the Illinois Power Agency Act, the supplier would be required to send the Government Aggregation Program Indicator (REF*PG*Y) on the 814 Enrollment Request.
 - o If intending to enroll low income customers as described above into a Commission-approved savings guarantee plan, the supplier would be required to send the Savings Guarantee Plan Indicator (REF*SG*Y) on the 814 Enrollment Request. For ComEd, the supplier will provide a Savings Guarantee Plan warrant.

One Cor	nmodity per
	Transaction

• Each submitted transaction may be valid for only one commodity (i.e., electric or gas).

814 General Request, Response or Confirmation

Functional Group ID= \mathbf{GE}

Introduction:

This Draft Standard for Trial Use contains the format and establishes the data contents of the General Request, Response or Confirmation Transaction Set (814) for use within the context of an Electronic Data Interchange (EDI) environment. This standard can be used to request actions to be performed, to respond to a request for actions to be performed or to confirm information related to actions performed.

Heading:

M	Pos. <u>No.</u> 010	Seg. ID ST	Name Transaction Set Header	Req. Des. M	Max.Use	Loop <u>Repeat</u>	Notes and Comments
M	020	BGN	Beginning Segment	M	1		
			LOOP ID - N1			>1	
	040	N1	Name	O	1		n1
	060	N3	Address Information	O	2		
	070	N4	Geographic Location	O	1		
	080	PER	Administrative Communications Contact	O	>1		

Detail:

	Pos. <u>No.</u>	Seg. <u>ID</u>	Name	Req. Des.	Max.Use	Loop Repeat	Notes and Comments
	110.	<u>112</u>	LOOP ID - LIN	<u>Des.</u>	<u>Max.osc</u>	>1	Comments
	010	LIN	Item Identification	О	1		
	020	ASI	Action or Status Indicator	O	1		
	030	REF	Reference Identification	O	>1		
	040	DTM	Date/Time Reference	O	>1		
	060	AMT	Monetary Amount	O	>1		
			LOOP ID - NM1			>1	
	080	NM1	Individual or Organizational Name	О	1		n2
	130	REF	Reference Identification	О	>1		
M	150	SE	Transaction Set Trailer	M	1	•	

Transaction Set Notes

- 1. The N1 loop is used to identify the transaction sender and receiver.
- 2. The NM1 loop is used to identify the parties associated with the individual line item (LIN), such as an individual consumer in a consolidated third party Consumer Service Provider transaction.

Segment: ST Transaction Set Header

Position: 010

Loop:

Level: Heading Usage: Mandatory

Max Use:

Purpose:

To indicate the start of a transaction set and to assign a control number

Syntax Notes: Semantic Notes:

1 The transaction set identifier (ST01) is used by the translation routines of the interchange partners to select the appropriate transaction set definition (e.g., 810 selects the Invoice Transaction Set).

Comments:

Notes: Required

ST~814~000000001

			Date	Element Summary		
	Ref.	Data				
	Des.	Element	<u>Name</u>		<u>Attı</u>	<u>ributes</u>
Must Use	ST01	143	Transaction	Set Identifier Code	M	ID 3/3
			Code unique	y identifying a Transaction Set		
			814	General Request, Response or Confirma	ation	
Must Use	ST02	329	Transaction	Set Control Number	M	AN 4/9
				ontrol number that must be unique within the tra oup assigned by the originator for a transaction s		ion set

Segment: BGN Beginning Segment

Position: 020

Loop:

Level: Heading Usage: Mandatory

Max Use:

Purpose: To indicate the beginning of a transaction set

Syntax Notes: 1 If BGN05 is present, then BGN04 is required.
 Semantic Notes: 1 BGN02 is the transaction set reference number.

2 BGN02 is the transaction set reference nu

3 BGN03 is the transaction set date.

4 BGN05 is the transaction set time qualifier.

5 BGN06 is the transaction set reference number of a previously sent transaction affected by the current transaction.

Comments:

Notes: Required

BGN~11~20091216-ABC.000001~20091216~~~20091215123000001

	Ref. Des.	Data Element	Name	A +++	ributes
Must Use	BGN01	353	Transaction Set Purpose Code		ID 2/2
			Code identifying purpose of transaction set		
			11 Response		
Must Use	BGN02	127	Reference Identification	M	AN 1/30
			Reference information as defined for a particular Transaction specified by the Reference Identification Qualifier A unique transaction identification number assigned by the ortransaction. This number must be unique over time. Transaction Reference Numbers will only contain uppercase digits (0 to 9), dashes (-) and periods (.). Note that all other cunderscores, etc.) must be excluded.	rigina	s (A to Z), eters (spaces,
Must Use	BGN03	373	Date Date expressed as CCYYMMDD	M	DT 8/8
			The transaction creation date - the date that the data was proc sender's application system.	essed	by the
Must Use	BGN06	127	Reference Identification	O	AN 1/30
		Reference information as defined for a particular Transaction specified by the Reference Identification Qualifier Transaction Reference Number from the BGN02 of the Requirement field may also contain the word "MANUAL" for a Utilit Enrollment. Please see the Implementation Notes section for a	est Ti	ransaction.	

Segment: N1 Name (Utility)

Position: 040

Loop: N1 Optional

Level: Heading Usage: Optional

Max Use:

Purpose: To identify a party by type of organization, name, and code

Syntax Notes: 1 At least one of N102 or N103 is required.

If either N103 or N104 is present, then the other is required.

Semantic Notes: Comments:

1 This segment, used alone, provides the most efficient method of providing organizational identification. To obtain this efficiency the "ID Code" (N104) must provide a key to the table maintained by the transaction processing party.

2 N105 and N106 further define the type of entity in N101.

Notes: Required

N1~8S~AMEREN ILLINOIS~1~006936017

N1~8S~COMMONWEALTH EDISON CO~1~006929509

			Data Lici	ment Summary			
	Ref.	Data					
	Des.	Element	<u>Name</u>		Att	<u>ributes</u>	
Must Use	N101	98	Entity Identifier	Code	M	ID 2/3	
			Code identifying a individual	nn organizational entity, a physical location	ı, proj	perty or an	
			8S	Consumer Service Provider (CSP)			
				Utility			
Must Use	N102	93	Name		X	AN 1/60	
			Free-form name				
			Utility Name				
Must Use	N103	66	Identification Co	de Qualifier	X	ID 1/2	
			Code designating Code (67)	Code designating the system/method of code structure used for Ide			
			1	D-U-N-S Number, Dun & Bradstreet			
			9	D-U-N-S+4, D-U-N-S Number with Fo	our Ch	aracter	
Must Use	N104	67	Identification Co	de	X	AN 2/80	
			Code identifying a	a party or other code			
			Utility D-U-N-S o	r D-U-N-S+4 Number			
			006929509	Commonwealth Edison Company			
			006936017	Ameren Illinois			

Segment: N1 Name (Retail Electric Supplier/Gas Supplier)

Position: 040

Loop: N1 Optional

Level: Heading Usage: Optional

Max Use:

Purpose: To identify a party by type of organization, name, and code

Syntax Notes: 1 At least one of N102 or N103 is required.

If either N103 or N104 is present, then the other is required.

Semantic Notes:

Comments: 1 This segment, used alone, provides the most efficient method of providing organizational identification. To obtain this efficiency the "ID Code" (N104) must

provide a key to the table maintained by the transaction processing party.

2 N105 and N106 further define the type of entity in N101.

Notes: Required

N1~SJ~RES/GS COMPANY~1~049612345

		_	Data Elem	ent Summar y		
Must Use	Ref. <u>Des.</u> N101	Data <u>Element</u> 98	Name Entity Identifier Co	ode	_	ributes ID 2/3
			Code identifying an individual	organizational entity, a physical location,	prop	erty or an
			SJ	Service Provider		
				Retail Electric Supplier (RES) or Gas Su	ıpplio	er (GS)
Must Use	N102	93	Name		X	AN 1/60
			Free-form name			
			RES/GS Name			
Must Use	N103	66	Identification Code	e Qualifier	X	ID 1/2
			Code designating the Code (67)	e system/method of code structure used for	or Ide	entification
			1	D-U-N-S Number, Dun & Bradstreet		
			9	D-U-N-S+4, D-U-N-S Number with For Suffix	ır Ch	aracter
Must Use	N104	67	Identification Code		X	AN 2/80
			Code identifying a p	party or other code		
			RES/GS D-U-N-S o	r D-U-N-S+4 Number		

Segment: N1 Name (Customer)

Position: 040

Loop: N1 Optional

Level: Heading Usage: Optional

Max Use: 1

Purpose: To identify a party by type of organization, name, and code

Syntax Notes: 1 At least one of N102 or N103 is required.

If either N103 or N104 is present, then the other is required.

Semantic Notes:

Comments: 1 This segment, used alone, provides the most efficient method of providing organizational identification. To obtain this efficiency the "ID Code" (N104) must

provide a key to the table maintained by the transaction processing party.

2 N105 and N106 further define the type of entity in N101.

Notes: Required

N1~8R~CUSTOMER NAME

Must Use	Ref. <u>Des.</u> N101	Data <u>Element</u> 98	Name Entity Identifier C	Code n organizational entity, a physical location. Consumer Service Provider (CSP) Custo	M , prop	ributes ID 2/3 Derty or an
Must Use	N102	93	Name Free-form name Customer Name	Customer Name	X	AN 1/60

 $Segment: \qquad N3 \ \ Address \ Information \ (Service \ Address)$

Position: 060

Loop: N1 Optional

Level: Heading Usage: Optional

Max Use: 2

Purpose: To specify the location of the named party

Syntax Notes: Semantic Notes: Comments:

Notes: Accept Response: Required

Reject Response: Not Used N3~3921 MAIN STREET

	Ref.	Data		
	Des.	Element	<u>Name</u>	<u>Attributes</u>
Must Use	N301	166	Address Information	M AN 1/55
			Address information	
	N302	166	Address Information	O AN 1/55
			Address information	

Segment: N4 Geographic Location (Service Address)

Position: 070

Loop: N1 Optional

Level: Heading Usage: Optional

Max Use:

Purpose: To specify the geographic place of the named party
Syntax Notes: 1 If N406 is present, then N405 is required.

Semantic Notes:

Comments: 1 A combination of either N401 through N404, or N405 and N406 may be adequate to

specify a location.

2 N402 is required only if city name (N401) is in the U.S. or Canada.

Notes: Accept Response: Required

Reject Response: Not Used N4~ANYTOWN~IL~30012

Must Use	Ref. <u>Des.</u> N401	Data <u>Element</u> 19	Name City Name	<u>Attı</u> O	ributes AN 2/30
1,1450 050	11101	17	Free-form text for city name	Ü	111 (2/0 (
Must Use	N402	156	State or Province Code	O	ID 2/2
			Code (Standard State/Province) as defined by appropriate go	vernn	nent agency
Must Use	N403	116	Postal Code	O	ID 3/15
			Code defining international postal zone code excluding punc (zip code for United States)	tuatio	on and blanks

PER Administrative Communications Contact **Segment:**

Position:

Optional Loop: N1

Level: Heading Usage: Optional Max Use: >1

Purpose:

To identify a person or office to whom administrative communications should be directed

If either PER03 or PER04 is present, then the other is required. **Syntax Notes:**

If either PER05 or PER06 is present, then the other is required.

If either PER07 or PER08 is present, then the other is required.

Semantic Notes: Comments:

> Accept Response: Required if available **Notes:**

Reject Response: Not Used

PER~IC~OPTIONAL NAME~TE~3125551212 x1234

PER~IC~OPTIONAL NAME~TE~3125551111 x1234~TE~3125552222

PER~IC~OPTIONAL NAME~TE~3125551111 x1234~TE~3125552222~TE~3125553333

<u>Des. Element Name Attri</u>	butes
Must Use PER01 366 Contact Function Code M	ID 2/2
Code identifying the major duty or responsibility of the person or gr	roup named
IC Information Contact	
PER02 93 Name O	AN 1/60
Free-form name	
Must Use PER03 365 Communication Number Qualifier X	ID 2/2
Code identifying the type of communication number	
TE Telephone	
Must Use PER04 364 Communication Number X	AN 1/80
Complete communications number including country or area code vapplicable	when
Customer Telephone Number	
PER05 365 Communication Number Qualifier X	ID 2/2
Code identifying the type of communication number	
TE Telephone	
PER06 364 Communication Number X	AN 1/80
Complete communications number including country or area code vapplicable	when
Customer Telephone Number	
PER07 365 Communication Number Qualifier X	ID 2/2
Code identifying the type of communication number	
TE Telephone	
PER08 364 Communication Number X	AN 1/80
Complete communications number including country or area code vapplicable	when
Customer Telephone Number	

Segment: N1 Name (Billing Address)

Position: 040

Loop: N1 Optional

Level: Heading Usage: Optional

Max Use: 1

Purpose: To identify a party by type of organization, name, and code

Syntax Notes: 1 At least one of N102 or N103 is required.

If either N103 or N104 is present, then the other is required.

Semantic Notes: Comments:

1 This segment, used alone, provides the most efficient method of providing organizational identification. To obtain this efficiency the "ID Code" (N104) must provide a key to the table maintained by the transaction processing party.

2 N105 and N106 further define the type of entity in N101.

Notes: Required if there is a Billing Address on the account that is different from the Service

Address

N1~BT~BILLING PARTY NAME

Must Use	Ref. <u>Des.</u> N101	Data <u>Element</u> 98	Name Entity Identifier C	ode	Attı M	ributes ID 2/3
			Code identifying an individual BT	organizational entity, a physical location Bill-to-Party	, prop	perty or an
Must Use	N102	93	Name Free-form name Billing Party Name		X	AN 1/60

Segment: N3 Address Information (Billing Address)

Position: 060

Loop: N1 Optional

Level: Heading Usage: Optional

Max Use: 2

Purpose: To specify the location of the named party

Syntax Notes: Semantic Notes: Comments:

Notes: Required if there is a Billing Address on the account that is different from the Service

Address

N3~PO BOX 4881

	Ref. Des.	Data Element	Name	Attributes
Must Use	N301	166	Address Information	M AN 1/55
			Address information	
	N302	166	Address Information	O AN 1/55
			Address information	

Segment: N4 Geographic Location (Billing Address)

Position: 070

Loop: N1 Optional

Level: Heading Usage: Optional

Max Use:

Purpose: To specify the geographic place of the named party
Syntax Notes: 1 If N406 is present, then N405 is required.

Semantic Notes:

Comments: 1 A combination of either N401 through N404, or N405 and N406 may be adequate to

specify a location.

2 N402 is required only if city name (N401) is in the U.S. or Canada.

Notes: Required if there is a Billing Address on the account that is different from the Service

Address. The zip code in the billing address is required if available.

N4~ANYTOWN~IL~30012 N4~A-1010 VIENNA AUSTRIA N4~A-100 VIENNA~~AT

	Ref.	Data	·		
	Des.	Element	<u>Name</u>	Attı	<u>ributes</u>
Must Use	N401	19	City Name	O	AN 2/30
			Free-form text for city name		
Must Use	N402	156	State or Province Code	O	ID 2/2
			Code (Standard State/Province) as defined by appropriate go	vernn	nent agency
Dep	N403	116	Postal Code	O	ID 3/15
			Code defining international postal zone code excluding punc (zip code for United States)	tuatio	on and blanks
			Required if available		
	N404	26	Country Code	O	ID 2/3
			Code identifying the country		

LIN Item Identification **Segment:**

Position:

Loop: LIN Optional

Level: Detail Usage: Optional

Max Use:

Purpose: To specify basic item identification data

Syntax Notes: If either LIN04 or LIN05 is present, then the other is required.

- If either LIN06 or LIN07 is present, then the other is required.
- 3 If either LIN08 or LIN09 is present, then the other is required.
- If either LIN10 or LIN11 is present, then the other is required.
- 5 If either LIN12 or LIN13 is present, then the other is required.
- If either LIN14 or LIN15 is present, then the other is required.
- If either LIN16 or LIN17 is present, then the other is required.
- If either LIN18 or LIN19 is present, then the other is required.
- If either LIN20 or LIN21 is present, then the other is required.
- 10 If either LIN22 or LIN23 is present, then the other is required.
- 11 If either LIN24 or LIN25 is present, then the other is required. 12 If either LIN26 or LIN27 is present, then the other is required.
- 13 If either LIN28 or LIN29 is present, then the other is required.
- 14 If either LIN30 or LIN31 is present, then the other is required.

Semantic Notes: Comments:

LIN01 is the line item identification

1 See the Data Dictionary for a complete list of IDs.

LIN02 through LIN31 provide for fifteen different product/service IDs for each item. For example: Case, Color, Drawing No., U.P.C. No., ISBN No., Model No., or SKU.

Notes:

Required - All 814 transactions will contain only one LIN Loop.

If the Enrollment is rejected, the Historical Usage Request will also be rejected.

The LIN of the Response will echo what was sent on the Request. The following examples are all inclusive.

LIN~1~SH~EL~SH~CE

Enrollment Response

LIN~1~SH~GAS~SH~CE

Enrollment Request - Gas

LIN~1~SH~EL~SH~CE~SH~HU

Enrollment with Historical Summarized Usage Response

LIN~1~SH~EL~SH~CE~SH~SW

Enrollment with Off Cycle Read Response

LIN~1~SH~EL~SH~CE~SH~SW~SH~HU

LIN~1~SH~EL~SH~CE~SH~HU~SH~SW

Enrollment with Off Cycle Read and Historical Summarized Usage Response

Data Element Summary

	Kei.	Data		
	Des.	Element	<u>Name</u>	<u>Attributes</u>
Must Use	LIN01	350	Assigned Identification	O AN 1/20
			Alphanumeric characters assigned for differentiation withi	n a transaction set
			The identifier provided in the LIN01 of the Request Transa	action.
Must Use	LIN02	235	Product/Service ID Qualifier	M ID 2/2
			Code identifying the type/source of the descriptive number Product/Service ID (234)	used in
			SH Service Requested	
Must Use	LIN03	234	Product/Service ID	M AN 1/48

Dof

Data

Identifying number for a product or service EL Electric **GAS** Gas **Must Use** LIN04 235 **Product/Service ID Qualifier** X ID 2/2 Code identifying the type/source of the descriptive number used in Product/Service ID (234) SH Service Requested Product/Service ID X AN 1/48 **Must Use** LIN05 234 Identifying number for a product or service CE **Energy Services** 235 LIN06 Product/Service ID Qualifier X ID 2/2 Code identifying the type/source of the descriptive number used in Product/Service ID (234) SH Service Requested LIN07 234 **Product/Service ID** X AN 1/48 Identifying number for a product or service HU Historical Usage SW Off Cycle Switch LIN08 235 Product/Service ID Qualifier X ID 2/2 Code identifying the type/source of the descriptive number used in Product/Service ID (234) SH Service Requested X AN 1/48 LIN09 234 Product/Service ID Identifying number for a product or service HU Historical Usage

Off Cycle Switch

SW

Segment: ASI Action or Status Indicator

Position: 020

Loop: LIN Optional

Level: Detail
Usage: Optional

Max Use:

Purpose: To indicate the action to be taken with the information provided or the status of the entity

described

Syntax Notes: Semantic Notes: Comments:

Notes: Required

ASI~WQ~021

Data Element Summary

Ref. Data <u>Attributes</u> **Name** Des. **Element Must Use** ASI01 306 **Action Code** M ID 1/2 Code indicating type of action U Reject WQ Accept **Must Use** ASI02 875 **Maintenance Type Code** M ID 3/3

Code identifying the specific type of item maintenance

021 Addition

Segment: REF Reference Identification (RES/GS Account Number)

Position: 030

Loop: LIN Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
If either C04005 or C04006 is present, then the other is required.

1 REF04 contains data relating to the value cited in REF02.

Semantic Notes: Comments:

Notes: Required if provided on the 814 Enrollment Request.

REF~11~1234567890

Data Element Summary

Ref. Data Des. Element Name **Attributes** Must Use REF01 128 **Reference Identification Qualifier** M ID 2/3 Code qualifying the Reference Identification 11 Account Number Retail Electric Supplier (RES) or Gas Supplier (GS) Account Number Must Use REF02 127 Reference Identification X AN 1/30

Reference information as defined for a particular Transaction Set or as

specified by the Reference Identification Qualifier

RES/GS Account Number

Segment: REF Reference Identification (Utility Account Number)

Position: 030

Loop: LIN Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

2 If either C04003 or C04004 is present, then the other is required.

If either C04005 or C04006 is present, then the other is required.
 REF04 contains data relating to the value cited in REF02.

Semantic Notes: Comments:

ments:
Notes: Required

Both utilities currently have 10 digit account numbers. All 10 digits, including leading

zeros must be provided.

REF~12~0000445648~NONPOR

			Data Eleli	ient Summar y		
Must Use	Ref. <u>Des.</u> REF01	Data <u>Element</u> 128	Name Deference Identifi	eation Qualifica		ributes ID 2/3
Must Use	KEFUI	120	Reference Identifi		IVI	ID 2/3
				e Reference Identification		
			12	Billing Account		
				Utility Account Number		
Must Use	REF02	127	Reference Identifi	cation	X	AN 1/30
				tion as defined for a particular Transaction ference Identification Qualifier Imber	Set	or as
Dep	REF03	352	Description		X	AN 1/80
Бер	HEI VO	002	-	ption to clarify the related data elements ar		
				indicates the current class of customer in tours as of the time the transaction is sent.	regar	ds to the
			GROUPA	POR Eligibility Group A		
			GROUPB	Ameren: Residential POR Eligible According ComEd: Residential POR Eligibility Group B	ounts	
				Ameren: Commercial Mass Market POF Accounts ComEd: Commercial Mass Market POR		
			GROUPC	Accounts (watt-hour/small) POR Eligibility Group C		
				Ameren: Non-Mass Market POR Eligible ComEd: Non-Mass Market POR Eligible (medium)		
			GROUPD	POR Eligibility Group D		
				Ameren: Not Used ComEd: Lighting		
			NONPOR	Account Not Eligible for POR		

Segment: REF Reference Identification (Old Utility Account Number)

Position: 030

Loop: LIN Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

2 If either C04003 or C04004 is present, then the other is required.

If either C04005 or C04006 is present, then the other is required.
 REF04 contains data relating to the value cited in REF02.

Semantic Notes: Comments:

Notes: Optional

Both utilities currently have 10 digit account numbers. All 10 digits, including leading

zeros must be provided. REF~45~0000445641

Data Element Summary

Ref. Data Des. **Element Name Attributes Must Use** REF01 128 **Reference Identification Qualifier** M ID 2/3 Code qualifying the Reference Identification 45 Old Account Number Old Utility Account Number **Must Use** 127 **Reference Identification** X AN 1/30 REF02

Reference information as defined for a particular Transaction Set or as

specified by the Reference Identification Qualifier

Old Utility Account Number

Segment: REF Reference Identification (Status Reason Code)

Position: 030

Loop: LIN Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

2 If either C04003 or C04004 is present, then the other is required.

3 If either C04005 or C04006 is present, then the other is required.
 1 REF04 contains data relating to the value cited in REF02.

Semantic Notes: Comments:

Notes: Accept Response: Required if applicable

Reject Response: Not Used

REF~1P~HUU

			Data Eleme	ent Summary	
Must Use	Ref. <u>Des.</u> REF01	Data Element 128	<u>Name</u> Reference Identific	eation Qualifier	Attributes M ID 2/3
			Code qualifying the	Reference Identification	
			1P	Accessorial Status Code	
				Status Reason Code	
Must Use	REF02	127	Reference Identific	eation	X AN 1/30
				on as defined for a particular Transaction erence Identification Qualifier Invalid Bank Election Factor Bank Election Factor will be defaulted.	
				Supplier Handbook for default values.	
			DIV	Date Invalid	
			DPI	AMI Data Preference Invalid	
			DRI	Demand Response Request Invalid	
			HUR	Historical Usage Not Released	
			HUU	Historical Usage Unavailable	
			IGP	Invalid Gas Pool Group Number	
			NAC	The valid pool group number will be incenrollment response transaction. Not AMI Certified	cluded in the
				The Account or Service Point does not be certified AMI meters. Interval details w	_
			NAQ	Not AMI Qualified	
				The Account or Service Point does not of Interval service. For Ameren, only DS1 Service Points qualify and for ComEd of Accounts qualify.	and DS2 nly Residential
			NAR	No AMI Requested in Association with Response Indicator	
				AMI Data Preference is invalid or not re association with Demand Response Indi requires that the RES request AMI (DAI MONTHLY) in combination with, or pr that the customer is on a Demand Respo	icator. ComEd ILY or ior to, indicating onse program.
			W09	Off Cycle Meter Read cannot be performed on the normal, on cycle read date.	ned. Meter will be
			WAR	No Warrant	
				Suppliers must submit a signed and nota with ComEd prior to submitting an enro with AMI monthly or daily data (AMI E	llment request

Identifier) or demand response notification (DR Indicator). The warrant validates the supplier has customer permission to request interval data.

REF03 352 Description

X AN 1/80

A free-form description to clarify the related data elements and their content Additional Text Description

 ${\bf REF}$ Reference Identification (Rejection Reason Code) **Segment:**

Position: 030

> Loop: LIN Optional

Level: Detail Usage: Optional Max Use: >1

To specify identifying information **Purpose:**

At least one of REF02 or REF03 is required. **Syntax Notes:**

If either C04003 or C04004 is present, then the other is required.

If either C04005 or C04006 is present, then the other is required. REF04 contains data relating to the value cited in REF02.

Semantic Notes: Comments:

Accept Response: Not Used **Notes:** Reject Response: Required

REF~7G~A76~ACCOUNT NOT VALID

			Data Elem	ent Summary	
Must Use	Ref. <u>Des.</u> REF01	Data <u>Element</u> 128	<u>Name</u> Reference Identifi	cation Qualifier	Attributes M ID 2/3
				e Reference Identification	
			7G	Data Quality Reject Reason	
Must Use	REF02	127	Reference Identifi	cation	X AN 1/30
			specified by the Re	tion as defined for a particular Transaction ference Identification Qualifier Account Exists but is Not Active	n Set or as
			A13	Other	
			A 76	Description Required in REF03 Account Not Found	
			A76 A91	Service Not Available	
			A71	Commodity requested is not available account/service point.	on this
			ABN	Duplicate Request Received	
			ANE	Account Not Eligible	
			ANL	Service Provider Not Licensed to Provider Service	ide the Requested
			API	Required Information Missing	
				Description Required in REF03	
			CAP	Customer Assistance Program	
			CMB	The customer either received financial previous 12 months from the Low Inco Energy Assistance Program or, at the tis participating in the Percentage of Inc Plan. This customer may only be enrol customer's change in electric supplier i government aggregation program adop with Section 1-92 of the Illinois Power (2) the customer's change in electric su to a Commission-approved savings gua Account Not Eligible - Minimum Stay	ime Home ime of enrollment come Payment lled if (1) the s pursuant to a ted in accordance Agency Act, or pplier is pursuant
			CIVID	The date the customer will become elig	gible will be
			DIV	provided in the DTM~307 segment. Date Invalid	
			EAI	Email Address Invalid or Missing	
			FBB	Account Enrolled in Budget Billing and Requested	d Single Bill
			ICP	Invalid MISO CP Node	

			IPO	Invalid Payment Option
				POR selected for ineligible account or POR not selected when required on REF~9V segment.
			IRO	Invalid Rider Option
			ISP	Invalid Service Point Identifier
			NCB	RES/GS Not Certified to Provide Requested Bill Option
			NEB	Customer Not Eligible for Requested Bill Option
			NFI	Not First In
			UND	Cannot Identify Service Provider
				DUNS or DUNS+4 Not Valid
			W05	Requested RES/GS Rate Code Not Found or in Effect (Rate Ready Only)
			W06	Requested RES/GS Rate Code Invalid for Utility Rate Class (Rate Ready Only).
Dep	REF03	352	Description	X AN 1/80
			A free-form descrip	iption to clarify the related data elements and their content
			Additional Text D	escription.

Segment: REF Reference Identification (Bill Presenter)

Position: 030

Loop: LIN Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

2 If either C04003 or C04004 is present, then the other is required.

If either C04005 or C04006 is present, then the other is required. REF04 contains data relating to the value cited in REF02.

Semantic Notes: Comments:

Notes: Accept Response: Required

Reject Response: Not Used

REF~BLT~DUAL

Must Use	Ref. <u>Des.</u> REF01	Data Element 128	Name Reference Ident	tification Qualifier	Attr M	ributes ID 2/3
			Code qualifying	the Reference Identification		
			BLT	Billing Type		
				Bill Presenter		
Must Use	REF02	127	Reference Ident	tification	X	AN 1/30
				nation as defined for a particular Transaction Reference Identification Qualifier The Utility and RES/GS both Present E		
			ESP	Customer RES/GS Presents the Consolidated Bill Used for Illinois "SBO" (Single Bill Op		
			LDC	Utility Presents the Consolidated Bill to	the C	Customer
				Used for both Rate Ready and Bill Rea Consolidated Billing	dy Uti	lity

REF Reference Identification (Bill Calculator) **Segment:**

Position: 030

> LIN Loop: Optional

Detail Level: Usage: **Optional** Max Use: >1

To specify identifying information **Purpose:**

Syntax Notes: At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.

If either C04005 or C04006 is present, then the other is required. 3 REF04 contains data relating to the value cited in REF02.

Semantic Notes: Comments:

> Accept Response: Required **Notes:**

Reject Response: Not Used

REF~PC~DUAL

Data Element Summary

Ref. Data **Element Name Attributes** Des. **Must Use** REF01 **Reference Identification Qualifier** M ID 2/3 128

Code qualifying the Reference Identification

PC **Production Code**

Bill Calculator

Must Use REF02 127 Reference Identification \mathbf{X} AN 1/30

Reference information as defined for a particular Transaction Set or as

specified by the Reference Identification Qualifier

DUAL Each party calculates its own charges

Used for Dual Billing, Illinois "SBO" (Single Bill

Option) and Bill Ready Utility Consolidated Billing

LDC The Utility calculates the RES/GS charges

Used for Rate Ready Utility Consolidated Billing

Segment: REF Reference Identification (Payment Option)

Position: 030

Loop: LIN Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
If either C04005 or C04006 is present, then the other is required.

1 REF04 contains data relating to the value cited in REF02.

Semantic Notes: Comments:

Notes: Gas: Not Used

Electric Accept Response: Required Electric Reject Response: Not Used

At this time, if signing a customer up for Utility Consolidated Billing, this segment must be sent and indicate "Y" for POR. Otherwise, the "N" should be sent.

If the customer does not qualify for POR, or if the POR field is "N" when UCB is requested, the utility will reject the transaction and include a Rejection Reason code of IPO.

REF~9V~Y

	Ref.	Data				
	Des.	Element	<u>Name</u>		<u>Attr</u>	<u>ibutes</u>
Must Use	REF01	128	Reference Identi	fication Qualifier	M	ID 2/3
			Code qualifying th	ne Reference Identification		
			9V	Payment Category		
				Indicates whether the customer is to be	part o	f the
				Purchase of Receivables (POR) prograr	n.	
Must Use	REF02	127	Reference Identi	fication	X	AN 1/30
			specified by the R	ation as defined for a particular Transaction eference Identification Qualifier		
			N	Customer should NOT be signed up for	the P	OR program.
			Y	Customer should be signed up for the P	OR pr	rogram.

Segment: REF Reference Identification (Bill Cycle)

Position: 030

Loop: LIN Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
If either C04005 or C04006 is present, then the other is required.

1 REF04 contains data relating to the value cited in REF02.

Semantic Notes: Comments:

Notes: Accept Response: Required Reject Response: Not Used

REF~BF~07

Data Element Summary

Ref. Data Des. **Element** Name **Attributes Must Use** REF01 128 **Reference Identification Qualifier** M ID 2/3 Code qualifying the Reference Identification BF Billing Center Identification Bill Cycle Must Use REF02 127 Reference Identification \mathbf{X} AN 1/30

Reference information as defined for a particular Transaction Set or as

specified by the Reference Identification Qualifier

Bill Cycle

Segment: REF Reference Identification (MISO CP Node)

Position: 030

Loop: LIN Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
If either C04005 or C04006 is present, then the other is required.

Semantic Notes: 1 REF04 contains data relating to the value cited in REF02.

Comments:

Notes: Ameren Electric Accept Response - Required if sent on the Enrollment Request

Ameren Reject Response - Not Used

Ameren Gas - Not Used ComEd - Not Used REF~CP~~AMIL.BGS2

Data Element Summary

Must Use	Ref. <u>Des.</u> REF01	Data Element 128	<u>Name</u> Reference Identifi	cation Qualifier	<u>Attı</u> M	ributes ID 2/3
			Code qualifying the	e Reference Identification		
			CP	Condition of Purchase Document Numb	er	
				MISO CP Node		
Must Use	REF03	352	Description		X	AN 1/80
			A free-form descrip	ption to clarify the related data elements a	nd the	eir content

MISO CP Node

Segment: REF Reference Identification (Supply Group)

Position: 030

Loop: LIN Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

2 If either C04003 or C04004 is present, then the other is required.

If either C04005 or C04006 is present, then the other is required.
 REF04 contains data relating to the value cited in REF02.

Semantic Notes: Comments:

Notes: Ameren: Not Used

ComEd Accept Response: Required ComEd Reject Response: Not Used

Customer supply groups are designations for retail customers located in the Company's service territory so that retail customers can be categorized for the purposes of computing charges for the procurement of electric power and energy and applying such charges to

retail customers. Please see the ComEd tariff for additional details.

REF~PTC~~SELF-GENERATING

	Ref.	Data				
	Des.	Element	<u>Name</u>			<u>ributes</u>
Must Use	REF01	128	Reference Identif	fication Qualifier	M	ID 2/3
			Code qualifying th	ne Reference Identification		
			PTC	Patent Type		
				Supply Group		
Must Use	REF03	352	Description		X	AN 1/80
			A free-form descri	iption to clarify the related data elements a	and the	eir content
			Supply Group			

Segment: REF Reference Identification (Utility Budget Billing Status)

Position: 030

Loop: LIN Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
 If either C04005 or C04006 is present, then the other is required.

1 REF04 contains data relating to the value cited in REF02.

Semantic Notes: Comments:

Notes:

Accept Response: Required to convey the budget billing status at time of the enrollment.

Reject Response: Not Used

REF~NR~N

Must Use	Ref. <u>Des.</u> REF01	Data Element 128		entification Qualifier ag the Reference Identification	Attributes M ID 2/3
			NR	Progress Payment Number	
				Utility Budget Billing Status	
Must Use	REF02	127	Reference Ide	ntification	X AN 1/30
				rmation as defined for a particular Transac e Reference Identification Qualifier Customer Does Not Participate in B Utility Charges Customer Participates in Budget Bil Charges	Sudget Billing for

Segment: REF Reference Identification (Rate Zone)

Position: 030

Loop: LIN Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

2 If either C04003 or C04004 is present, then the other is required.

If either C04005 or C04006 is present, then the other is required.
 REF04 contains data relating to the value cited in REF02.

Semantic Notes: Comments:

Notes: Ameren Electric Accept Response: Required

Ameren Gas Accept Response: Required

Reject Response: Not Used

ComEd: Not Used

REF~SPL~RATE ZONE I REF~SPL~RATE ZONE II REF~SPL~RATE ZONE III

Data Element Summary

Ref. Data Des. Element Name **Attributes Must Use** REF01 128 **Reference Identification Qualifier** M ID 2/3 Code qualifying the Reference Identification SPL Standard Point Location Code (SPLC) Rate Zone X AN 1/30 **Must Use** REF02 127 **Reference Identification**

Reference information as defined for a particular Transaction Set or as

specified by the Reference Identification Qualifier

Rate Zone

Segment: REF Reference Identification (Gas Rider Option)

Position: 030

Loop: LIN Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
If either C04005 or C04006 is present, then the other is required.

Semantic Notes: 1 REF04 contains data relating to the value cited in REF02.

Comments:

Notes: Electric: Not Used

Gas Accept Response: Required Gas Reject Response: Not Used

REF~PRT~SVT REF~PRT~T

Data Element Summary

Ref. Data

Des. Element Name

Must Use REF01 128 Reference Identification Qualifier M ID 2/3

Code qualifying the Reference Identification

PRT Product Type

Gas Rider Option

Must Use REF02 127 Reference Identification X AN 1/30

Reference information as defined for a particular Transaction Set or as

specified by the Reference Identification Qualifier

SVT Small Volume Transportation (Rider SVT)

For Future Use Only

Transportation (Rider T)

REF Reference Identification (AMI Data Preference Identifier) **Segment:**

Position: 030

> LIN Loop: Optional

Detail Level: Usage: Optional Max Use: >1

Purpose:

To specify identifying information

Syntax Notes: At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.

If either C04005 or C04006 is present, then the other is required. 3

Semantic Notes: Comments:

Notes:

REF04 contains data relating to the value cited in REF02.

This segment indicates whether the utility will send AMI interval data, based on whether a valid request was received from the RES. If the RES does not request AMI, or if the request was invalid, the Utility will send DEFAULT, indicating that normal usage will be sent (e.g., interval usage for traditional interval meters, or no interval details for other meters).

Electric Accept Response: Required Electric Reject Response: Not Used

Gas: Not Used

REF*17*DAILY

Must Use	Ref. <u>Des.</u> REF01	Data Element 128	Name Reference Identif	ication Qualifier	_	ributes ID 2/3
			Code qualifying th	ne Reference Identification		
			17	Client Reporting Category		
				AMI Data Preference Identifier		
Must Use	REF02	127	Reference Identif	ication	X	AN 1/30
				ation as defined for a particular Transaction eference Identification Qualifier Daily and Monthly Intervals	n Set o	or as
				Ameren: Intervals will be sent on the 8 Usage transaction and the 867 Daily Usage transaction and the applicable on the account.	sage tr	ansaction.
				ComEd: Intervals will be sent on the 86	67 Mo	nthly
				Usage transaction and will be posted to	the p	ortal.
			DEFAULT	AMI Intervals Will Not Be Sent		
				The RES will not receive AMI Interval	Data	
			MONTHLY	Monthly Intervals		
				Ameren: Not Used ComEd: Intervals will be sent on the 86 Usage transaction.	67 Mo	nthly

Segment: REF Reference Identification (Demand Response Indicator)

Position: 030

Loop: LIN Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
 If either C04005 or C04006 is present, then the other is required.

1 REF04 contains data relating to the value cited in REF02.

Semantic Notes: Comments:

Notes: Electric: Required Gas: Not Used

The Demand Response Indicator is used to inform the RES of the status of the customer's participation in a Utility or RES operated program, if any, upon completion of the

Enrollment with the RES.

REF~DR~S

Must Use	Ref. <u>Des.</u> REF01	Data Element 128		fication Qualifier	_	ributes ID 2/3
			Code qualifying the	ne Reference Identification		
			DR	Dock Receipt Number		
				Demand Response Indicator		
Must Use	REF02	127	Reference Identi	fication	X	AN 1/30
				ation as defined for a particular Transaction eference Identification Qualifier No Plan	ı Set o	or as
			0	Ameren: The customer is not participat Response program. ComEd: The customer is not participate Response program offered by the RES.	ing in	
			S	Retail Electric Supplier (RES) The customer is participating in a Demaprogram offered by the RES.	and R	esponse
			U	Utility		
				Ameren: The customer is participating Response program offered by the Utilit ComEd: Not Used. Accounts participat Demand Response program are identificustomer List on the ComEd Supplier.	y. ing in ed in	a ComEd the RES'

Segment: REF Reference Identification (Net Meter Classification)

Position: 030

Loop: LIN Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

2 If either C04003 or C04004 is present, then the other is required.

If either C04005 or C04006 is present, then the other is required.
 REF04 contains data relating to the value cited in REF02.

Semantic Notes: Comments:

Notes: Required if there is on-site net metering.

The Net Meter Classification informs the RES which classification of net metering the customer has been assigned in the utility system. In combination with the Anniversary Month (00 if no annualized period) the RES should be able to determine whether the customer receives kWh or monetary credits and whether to bank the excess credits.

REF~NM~KWH REF~NM~N REF~NM~NM14

			Data Elen	nent Summary			
	Ref.	Data	**				
March II.	Des.	Element 129	Name	"aatian Onalician	Attributes M. ID 2/2		
Must Use	REF01	128	Reference Identif	_	M ID 2/3		
				e Reference Identification			
			NM	Discounter Registration Number			
				Net Meter Classification			
Must Use	REF02	127	Reference Identif	ïcation	X AN 1/30		
				ition as defined for a particular Transaction eference Identification Qualifier kWh Credit - No Anniversary (Ameren			
			KWHY	kWh Credit with Anniversary Month (A	Ameren)		
			MON	MON Monetary Credit (Ameren)			
			N	Net Metering does not apply to this acc	ount (ComEd)		
				Monetary Credit			
			NM3	RDS Watthour, Demand, Lighting, and non-hourly RES Supply (ComEd) kWh Credit with Anniversary Month	Residential with		
			NM4	RDS Watthour, Demand, Lighting, and hourly RES Supply (ComEd) Monetary Credit	Residential with		
			NM6	Competitively declared Commercial an hourly RES Supply (ComEd) Monetary Credit	d Lighting with		
			NM9	RDS Watthour, Demand, Lighting, and non-hourly RES Supply with DG Reba kWh Credit - No Anniversary Month			
			NM10	RDS Watthour, Demand, Lighting and DG Rebate (ComEd) Monetary Credit	Residential with		
			NM12	Competitively declared Commercial an hourly RES Supply with DG rebate (Co Monetary Credit			
			NM14	RDS Watthour, Demand, Lighting, and non-hourly RES Supply with DG rebat			

Segment: REF Reference Identification (Community Solar Participant Indicator)

Position: 030

Loop: LIN Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
 If either C04005 or C04006 is present, then the other is required.

1 REF04 contains data relating to the value cited in REF02.

Semantic Notes: Comments:

Notes:

Ameren Electric: Not used, Ameren will send indicator on 814 Change for each Service

Point immediately following the 814 Enrollment Response

ComEd: Optional Gas: Not Used REF~AN~Y

Must Use	Ref. <u>Des.</u> REF01	Data <u>Element</u> 128		ification Qualifier	<u>Attı</u> M	ributes ID 2/3
			AN	he Reference Identification Associated Purchase Orders		
				Community Solar Participant Indicator		
Must Use	REF02	127	Reference Identi	ification	X	AN 1/30
				ation as defined for a particular Transaction Reference Identification Qualifier No	Set o	or as
				This customer does not participate in Co for this account	ommu	ınity Solar
			Y	Yes		
				This customer participates in Communi account	ty Sol	lar for this

Segment: REF Reference Identification (Low Income Customer Indicator)

Position: 030

Loop: LIN Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

2 If either C04003 or C04004 is present, then the other is required.

3 If either C04005 or C04006 is present, then the other is required.

Semantic Notes: Comments:

Notes:

1 REF04 contains data relating to the value cited in REF02.

Accept Response: Required if applicable

Reject Response: Not Used

SB0651 states, "(a) Beginning January 1, 2020, an alternative retail electric supplier shall not knowingly submit an enrollment to change a customer's electric supplier if the electric utility's records indicate that the customer either received financial assistance in the previous 12 months from the Low Income Home Energy Assistance Program or, at the time of enrollment is participating in the Percentage of Income Payment Plan, unless (1) the customer's change in electric supplier is pursuant to a government aggregation program adopted in accordance with Section 1-92 of the Illinois Power Agency Act, or (2) the customer's change in electric supplier is pursuant to a Commission-approved savings guarantee plan...."

REF*5E*Y

Must Use	Ref. <u>Des.</u> REF01	Data Element 128	Name Reference Identifi Code qualifying the	cation Qualifier e Reference Identification	<u>Attr</u> M	ributes ID 2/3
			5E	Consumer Identifier		
				Low Income Customer Indicator		
Must Use	REF02	127	Reference Identifi	cation	X	AN 1/30
				ion as defined for a particular Transaction ference Identification Qualifier No	Set o	or as
				This customer has not received financia the previous 12 months from the Low It Energy Assistance Program and at the tenrollment is not participating in the Pe Income Payment Plan.	ncome	e Home f
			Y	Yes		
				This customer either received financial previous 12 months from the Low Incomengy Assistance Program or, at the times participating in the Percentage of Incomplan.	ne Ho	ome enrollment

Segment: REF Reference Identification (Government Aggregation Program Indicator)

Position: 030

Loop: LIN Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
If either C04005 or C04006 is present, then the other is required.

1 REF04 contains data relating to the value cited in REF02.

Semantic Notes: Comments:

Notes: Electric Accept Response: Required if provided on the 814 Enrollment Request

Electric Reject Response: Not Used

Gas: Not Used REF*PG*Y

Data Element Summary

	Ref.	Data				
	Des.	Element	<u>Name</u>		<u>Attr</u>	<u>ributes</u>
Must Use	REF01	128	Reference Identific	ation Qualifier	M	ID 2/3
			Code qualifying the	Reference Identification		
			PG	Product Group		
				Government Aggregation Program Iden	ıtifier	
Must Use	REF02	127	Reference Identific	eation	X	AN 1/30

Reference information as defined for a particular Transaction Set or as

specified by the Reference Identification Qualifier

N No

This customer is not being enrolled into a government aggregation program adopted in accordance with Section 1-92 of the Illinois Power Agency Act.

Y Yes

This customer is being enrolled into a government aggregation program adopted in accordance with Section 1-92 of the Illinois Power Agency Act, and is therefore is eligible to be switched, even if the customer either received financial assistance in the previous 12 months from the Low Income Home Energy Assistance Program or, at the time of enrollment is participating in the Percentage of Income Payment Plan.

Segment: REF Reference Identification (Savings Guarantee Plan Indicator)

Position: 030

Loop: LIN Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
If either C04005 or C04006 is present, then the other is required.

1 REF04 contains data relating to the value cited in REF02.

Semantic Notes: Comments:

Notes: Electric Accept Response: Required if provided on the 814 Enrollment Request

Electric Reject Response: Not Used

Gas: Not Used REF*SG*Y

Data Element Summary

Must Use	Ref. <u>Des.</u> REF01	Data Element 128	<u>Name</u> Reference Identific	ation Qualifier	Attr M	ributes ID 2/3
			Code qualifying the	Reference Identification		
			SG	Savings		
				Commission-approved savings guarant	ee pla	n
Must Use	REF02	127	Reference Identific	ation	Y	AN 1/30

ust Use REF02 127 Reference Identification X

Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier

N No

This customer is not being enrolled into a Commissionapproved savings guarantee plan as described in

epoced savings guarantee plan as de.

SB0651.

Y Yes

This customer is being enrolled into a Commission-approved savings guarantee plan as defined in SB0651, and is therefore eligible to be switched, even if the customer either received financial assistance in the previous 12 months from the Low Income Home Energy Assistance Program or, at the time of enrollment is participating in the Percentage of Income Payment Plan.

Segment: DTM Date/Time Reference (Eligibility Date)

Position: 040

Loop: LIN Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify pertinent dates and times

Syntax Notes: 1 At least one of DTM02 DTM03 or DTM05 is required.

If DTM04 is present, then DTM03 is required.

3 If either DTM05 or DTM06 is present, then the other is required.

Semantic Notes: Comments:

Notes: Required when the Enrollment is rejected because the customer is on a minimum stay

with the Utility (Rejection Reason Code "CMB"), otherwise, Not Used

DTM~307~20101201

	Ref.	Data	·		
	Des.	Element	<u>Name</u>	<u>Attı</u>	<u>ributes</u>
Must Use	DTM01	374	Date/Time Qualifier	M	ID 3/3
			Code specifying type of date or time, or both date and time 307 Eligibility		
Must Use	DTM02	373	Date	\mathbf{X}	DT 8/8
			Date expressed as CCYYMMDD		
			Eligibility Date		

Segment: DTM Date/Time Reference (Service Period Start Date)

Position: 040

Loop: LIN Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify pertinent dates and times

Syntax Notes: 1 At least one of DTM02 DTM03 or DTM05 is required.

If DTM04 is present, then DTM03 is required.

3 If either DTM05 or DTM06 is present, then the other is required.

Semantic Notes:

Comments:

Notes: Accept Response: Required Reject Response: Not Used

DTM~150~20100515

Must Use	Ref. <u>Des.</u> DTM01	Data Element 374	<u>Name</u> Date/Tim	e Qualifier	Attı M	ributes ID 3/3
			Code spec	ifying type of date or time, or both date and time Service Period Start		
Must Use	DTM02	373	Date Date expre	essed as CCYYMMDD	X	DT 8/8
			Service Pe	eriod Start Date		

Segment: DTM Date/Time Reference (Net Meter Contract Start Date)

Position: 040

Loop: LIN Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify pertinent dates and times

Syntax Notes: 1 At least one of DTM02 DTM03 or DTM05 is required.

If DTM04 is present, then DTM03 is required.

3 If either DTM05 or DTM06 is present, then the other is required.

Semantic Notes: Comments:

Notes: ComEd Accept Response: Required for Net Metered Customers

All Other Responses: Not Used

DTM~276~20260102

Data Element Summary

Ref. Data Des. **Element** Name **Attributes Must Use DTM01** 374 Date/Time Qualifier M ID 3/3 Code specifying type of date or time, or both date and time 276 Contract Start Net Meter Contract Start Date Must Use **DTM02** 373 Date X **DT 8/8**

Date expressed as CCYYMMDD

Net Meter Contract Start Date

Segment: AMT Monetary Amount (PLC - Peak Load Contribution)

Position: 060

Loop: LIN Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To indicate the total monetary amount

Syntax Notes: Semantic Notes: Comments:

Notes: Ameren: Not Used

ComEd Accept Response: Required ComEd Reject Response: Not Used

Zero values may be sent if the utility is, in fact, stating that there is no contribution for

this customer's account.

Negative values may be sent when the PLC is in negative.

AMT~KC~2.9999 AMT~KC~0 AMT~KC~-0.9999

Data Element Summary

Ref. Data Des. Element Name Attributes M ID 1/3 **Must Use** AMT01 **Amount Qualifier Code** 522 Code to qualify amount KC Obligated Peak load contributions provided to PJM for Installed Capacity calculation (coincident with PJM peak). M R 1/18 **Must Use** AMT02 **782 Monetary Amount**

Monetary amount

Peak Load Contribution (PLC)

Segment: AMT Monetary Amount (Transmission Contribution - NSPL)

Position: 060

Loop: LIN Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To indicate the total monetary amount

Syntax Notes: Semantic Notes: Comments:

Notes: Ameren: Not Used. This information will be sent for electric accounts on an 814 Change

transaction for each Service Point, shortly after an 814 Enrollment Accept transaction is

sent.

ComEd Accept Response: Required ComEd Reject Response: Not Used

Zero values may be sent if the utility is, in fact, stating that there is no contribution for

this customer's account.

Negative values may be sent when the NSPL is in negative.

AMT~KZ~2.9999 AMT~KZ~0 AMT~KZ~-0.9999

Data Element Summary

Must Use	Ref. <u>Des.</u> AMT01	Data Element 522	Name Amount Qualifier (Code to qualify amo		Attributes M ID 1/3
			KZ	Mortgagor's Monthly Obligations	
				Transmission Contribution: Customer's	
				the Transmission System's annual peak	load. Also
				known as Network Service Peak Load	(NSPL).
Must Use	AMT02	782	Monetary Amount		M R 1/18

Monetary Amount

Monetary amount

Transmission Contribution

Segment: AMT Monetary Amount (Peak Demand)

Position: 060

Loop: LIN Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To indicate the total monetary amount

Syntax Notes: Semantic Notes: Comments:

Notes: Ameren: Not Used. This information will be sent for electric accounts on an 814 Change

transaction for each Service Point, shortly after an 814 Enrollment Accept transaction is

sent, if the meter measures demand and there is history on the account.

ComEd Accept Response: Required if the meter measures demand and there is history on

the account.

ComEd Reject Response: Not Used

AMT~MA~84.999

Must Use	Ref. <u>Des.</u> AMT01	Data Element 522	Name Amount Qualifier Code to qualify amo		<u>Attı</u> M	ributes ID 1/3
			MA	Maximum Amount		
				Peak Demand		
Must Use	AMT02	782	Monetary Amount		M	R 1/18
			Monetary amount			
			Peak Demand			

Segment: AMT Monetary Amount (Total kWh)

Position: 060

Loop: LIN Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To indicate the total monetary amount

Syntax Notes: Semantic Notes: Comments:

Notes: Ameren: Not Used. This information will be sent for electric accounts on an 814 Change

transaction for each Service Point, shortly after an 814 Enrollment Accept transaction is

sent, if there is a history on the account.

ComEd Accept Response: Required if there is history on the account.

ComEd Reject Response: Not Used

AMT~TA~293411

Must Use	Ref. <u>Des.</u> AMT01	Data Element 522	Name Amount Qualifier		Attı M	ributes ID 1/3
			Code to qualify amo	ount		
			TA	Total Annual Sales		
				Total kWh		
Must Use	AMT02	782	Monetary Amount		M	R 1/18
			Monetary amount			
			Total kWh			

Segment: AMT Monetary Amount (Number of Months for Total kWh and Peak

Demand)

Position: 060

Loop: LIN Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To indicate the total monetary amount

Syntax Notes: Semantic Notes: Comments:

Notes: Ameren: Not Used. This information will be sent for electric accounts on an 814 Change

transaction for each Service Point, shortly after an 814 Enrollment Accept transaction is

sent, if there is history on the account.

ComEd Accept Response: Required if there is history on the account.

ComEd Reject Response: Not Used

AMT~LD~12 AMT~LD~4

Data Element Summary

Code to qualify amount

LD Incremental

Number of Months over which the Total kWh (AMT~TA) and/or Peak Demand (AMT~MA) are

calculated.

Must Use AMT02 782 Monetary Amount M R 1/18

Monetary amount

Number of Months

Segment: NM1 Individual or Organizational Name (Meter Information)

Position: 080

Loop: NM1 Optional

Level: Detail Usage: Optional

Max Use: 1

Purpose: To supply the full name of an individual or organizational entity
Syntax Notes: 1 If either NM108 or NM109 is present, then the other is required.

If NM111 is present, then NM110 is required.

Semantic Notes: 1 NM102 qualifies NM103.

Comments: 1 NM110 and NM111 further define the type of entity in NM101.

Notes: Accept Response: Required - One NM1 will be provided for each Meter and one will be

provided for Unmetered Services if applicable.

Reject Response: Not Used

NM1~MQ~3~~~~32~MG000001 NM1~MQ~3~~~~93~UNMETERED

Must Use	Ref. <u>Des.</u> NM101	Data Element 98	<u>Name</u> Entity Identifier C	ode	Attı M	ributes ID 2/3
			Code identifying an individual MQ	organizational entity, a physical location, Metering Location	prop	perty or an
Must Use	NM102	1065	Entity Type Qualif	ier	M	ID 1/1
			Code qualifying the	type of entity		
			3	Unknown		
Must Use	NM108	66	Identification Code	e Qualifier	X	ID 1/2
			Code designating the Code (67)	e system/method of code structure used for	or Ide	entification
			32	Assigned by Property Operator		
				Meter Number		
Must Use	NM109	67	Identification Code		X	AN 2/80
			Code identifying a p	party or other code		
			Meter Number or th	e literal "UNMETERED"		

Segment: REF Reference Identification (Service Point Identifier)

Position: 130

Loop: NM1 Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
 If either C04005 or C04006 is present, then the other is required.

REF04 contains data relating to the value cited in REF02.

Semantic Notes: Comments:

Notes: Ameren Accept Response: Required

Ameren Reject Response: Not Used

ComEd: Not Used

Ameren currently uses an 8-digit Service Point number. All 8 digits, including leading

zeros must be provided. REF~LU~00034180

Must Use	Ref. <u>Des.</u> REF01	Data Element 128	Name Reference Identif	ication Qualifier	Attı M	ributes ID 2/3
			Code qualifying th	e Reference Identification		
			LU	Location Number		
				Service Point Identifier		
Must Use	REF02	127	Reference Identif	ïcation	X	AN 1/30
				ation as defined for a particular Transaction eference Identification Qualifier	Set o	or as
			Service Point Iden	tifier		

REF Reference Identification (Gas Pool Group Number) **Segment:**

Position: 130

> Loop: NM1 Optional

Level: Detail Usage: Optional Max Use: >1

To specify identifying information **Purpose:**

At least one of REF02 or REF03 is required. **Syntax Notes:**

If either C04003 or C04004 is present, then the other is required. If either C04005 or C04006 is present, then the other is required. REF04 contains data relating to the value cited in REF02.

Semantic Notes: Comments:

Notes:

Ameren Gas Accept Response: Required if service point is assigned to a pool

Ameren Gas Reject Response: Optional

ComEd: Not Used REF~VI~123456789012

Ameren Electric: Not Used

Data Element Summary

Must Use	Ref. <u>Des.</u> REF01	Data Element 128		Identification Qualifier	Attı M	ributes ID 2/3
			VI	fying the Reference Identification Pool Number		
				Pool Group Number		
Must Use	REF02	127	Reference	Identification	X	AN 1/30
			Reference i	information as defined for a particular Transaction	n Set o	or as

specified by the Reference Identification Qualifier

Pool Group Number

REF Reference Identification (Rate Class) **Segment:**

Position: 130

> NM1 Optional Loop:

Detail Level: Usage: Optional Max Use: >1

To specify identifying information **Purpose:**

Syntax Notes: At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required. If either C04005 or C04006 is present, then the other is required.

REF04 contains data relating to the value cited in REF02.

Semantic Notes: Comments:

> Accept Response: Required **Notes:** Reject Response: Not Used

> > REF~NH~DS1~Retail Delivery Service - 0 to 100 kW

REF~NH~DS1~SH-DS - Residential (DS-1)

Data Element Summary

			Data E	iement Summai y		
Must Use	Ref. <u>Des.</u> REF01	Data Element 128	<u>Name</u> Reference Iden	tification Qualifier	Att:	ributes ID 2/3
			Code qualifying	the Reference Identification		
			NH	Rate Card Number		
				Utility Rate Class		
Must Use	REF02	127	Reference Iden	tification	X	AN 1/30
			specified by the	mation as defined for a particular Transactio Reference Identification Qualifier	n Set	or as
			Utility Rate Cla	SS		
	REF03	352	Description		X	AN 1/80
			A free-form des	cription to clarify the related data elements:	and the	eir content

A free-form description to clarify the related data elements and their content

Text Description of Rate Class

For Ameren, "SH" indicates that the given service point is either eligible for or is currently on an Ameren Basic Generation Service (BGS) or System Gas Service (SGS) space heating rate. For ComEd, space heat rate customers are identified by a text description of the applicable space heat rate class.

Segment: REF Reference Identification (Load Profile)

Position: 130

Loop: NM1 Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
 If either C04005 or C04006 is present, then the other is required.

1 REF04 contains data relating to the value cited in REF02.

Semantic Notes: Comments:

Notes: Electric Accept Response: Required

Gas Accept Response: Not Used Reject Response: Not Used

REF~LO~33

	Ref.	Data		
	Des.	Element	<u>Name</u>	<u>Attributes</u>
Must Use	REF01	128	Reference Identification Qualifier	M ID 2/3
			Code qualifying the Reference Identification	
			LO Load Planning Number	
			Load Profile	
Must Use	REF02	127	Reference Identification	X AN 1/30
			Reference information as defined for a particular Tra specified by the Reference Identification Qualifier	nsaction Set or as
			Load Profile	

Segment: REF Reference Identification (RES/GS Rate Code)

Position: 130

Loop: NM1 Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
If either C04005 or C04006 is present, then the other is required.

1 REF04 contains data relating to the value cited in REF02.

Semantic Notes: Comments:

Notes: Ameren Accept Response: Required for Rate Ready Utility Consolidated Billing

All other Responses: Not Used

REF~RB~123ABC

	Ref.	Data				
	Des.	Element	<u>Name</u>		<u>Attr</u>	<u>ibutes</u>
Must Use	REF01	128	Reference Identifie	cation Qualifier	M	ID 2/3
			Code qualifying the	Reference Identification		
			RB	Rate code number		
				RES/GS Rate Code		
Must Use	REF02	127	Reference Identifie	cation	X	AN 1/30
				ion as defined for a particular Transaction ference Identification Qualifier	Set o	or as
			RES/GS Rate Code			

Segment: REF Reference Identification (Type of Metering)

Position: 130

Loop: NM1 Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

- 2 If either C04003 or C04004 is present, then the other is required.
- 3 If either C04005 or C04006 is present, then the other is required.
 1 REF04 contains data relating to the value cited in REF02.

Semantic Notes: Comments:

Notes: Accept Response: Required

Reject Response: Not Used

There will be one REF~TU segment for each Type of Metering that will be sent on the 867 Monthly or Interval Usage transaction. Included in the REF03 is the Meter Type, which is made up of the Type of Consumption plus the Metering Interval.

This segment is provided for unmetered services and will reflect what is shown in the 867 (e.g., KHMON).

Type of Consumption Metering Interval

 K1 - kW
 030

 K3 - kVARH
 060

 KH - kWH
 MON

TD - Therms

Electric Example: Gas Example:

REF~TU~41~KHMON REF~TU~51~TDMON

REF~TU~42~KHMON REF~TU~51~KHMON REF~TU~41~K1MON REF~TU~42~K1MON REF~TU~51~K1MON

Meter Type

	Ref.	Data				
	Des.	Element	<u>Name</u>		Attr	<u>ibutes</u>
Must Use	REF01	128	Reference Identi	fication Qualifier	M	ID 2/3
			Code qualifying t	he Reference Identification		
			TU	Trial Location Code		
				Type of Metering Information that will 867 Usage Transaction.	be sei	nt on the
Must Use	REF02	127	Reference Identi	fication	X	AN 1/30
				ation as defined for a particular Transaction Reference Identification Qualifier Off Peak	n Set o	or as
			42	On Peak		
			51	Totalizer		
Must Use	REF03	352	Description		X	AN 1/80
			A free-form descr	ription to clarify the related data elements a	ınd the	eir content

Segment: REF Reference Identification (Supply Voltage)

Position: 130

Loop: NM1 Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
 If either C04005 or C04006 is present, then the other is required.

Semantic Notes: 1 REF04 contains data relating to the value cited in REF02.

Comments:

Notes: Ameren Electric Accept Response: Required

Ameren Gas Accept Response: Not Used Ameren Reject Response: Not Used

ComEd: Not Used REF~SV~PRIMARY

Data Element Summary

	Ref. Des.	Data Element	Name		Attı	ributes
Must Use	REF01	128	Reference Id	lentification Qualifier	M	ID 2/3
			Code qualifyi	ing the Reference Identification		
			SV	Service Charge Number		
				Supply Voltage		
Must Use	REF02	127	Reference Id	lentification	X	AN 1/30

Reference information as defined for a particular Transaction Set or as

specified by the Reference Identification Qualifier

ABOVE100KV

HIGHVOLTAGE

PRIMARY SECONDARY Segment: REF Reference Identification (Delivery Voltage)

Position: 130

Loop: NM1 Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
If either C04005 or C04006 is present, then the other is required.

Semantic Notes: 1 REF04 contains data relating to the value cited in REF02.

Comments:

Notes: Ameren Electric Accept Response: Required

Ameren Gas Accept Response: Not Used Ameren Reject Response: Not Used

ComEd: Not Used

REF~KK~HIGHVOLTAGE

Data Element Summary

Must Use	Ref. <u>Des.</u> REF01	Data Element 128	<u>Name</u> Reference Io	dentification Qualifier	<u>Attr</u> M	ributes ID 2/3
			Code qualify	ring the Reference Identification		
			KK	Delivery Reference		
				Delivery Voltage		
Must Use	REF02	127	Reference Io	dentification	X	AN 1/30

Reference information as defined for a particular Transaction Set or as

specified by the Reference Identification Qualifier

ABOVE100KV

HIGHVOLTAGE

PRIMARY SECONDARY Segment: REF Reference Identification (Meter Voltage)

Position: 130

Loop: NM1 Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
 If either C04005 or C04006 is present, then the other is required.

Semantic Notes: 1 REF04 contains data relating to the value cited in REF02.

Comments:

Notes: Ameren Electric Accept Response: Required for each meter. This segment will not be

provided for unmetered services.

Ameren Gas Accept Response: Not Used Ameren Reject Response: Not Used

ComEd: Not Used REF~4L~SECONDARY

Data Element Summary

Must Use	Ref. <u>Des.</u> REF01	Element 128	<u>Name</u> Reference Identific	ation Qualifier	Attı M	ributes ID 2/3
			Code qualifying the	Reference Identification		
			4L	Location-specific Services Reference N	lumbe	er
				Meter Voltage		
Must Use	REF02	127	Reference Identific	ation	$\overline{\mathbf{x}}$	AN 1/30

Reference information as defined for a particular Transaction Set or as

specified by the Reference Identification Qualifier

ABOVE100KV

HIGHVOLTAGE

PRIMARY SECONDARY Segment: REF Reference Identification (Number of Dials)

Position: 130

Loop: NM1 Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

2 If either C04003 or C04004 is present, then the other is required.

3 If either C04005 or C04006 is present, then the other is required.

Semantic Notes: Comments:

Notes:

1 REF04 contains data relating to the value cited in REF02.

Accept Response: Required for each meter that has dials. This segment will not be provided for unmetered services.

Reject Response: Not Used

Number of Dials on the meter expressed as X.Y where X is the number of dials to the left of the decimal and Y is the number of dials to the right.

REF~IX~6.0 Meter has 6 digits to the left of the decimal and none to the right. REF~IX~5.1 Meter has 5 digits to the left of the decimal and one to the right.

Data Element Summary

Must Use	Ref. <u>Des.</u> REF01	Data Element 128		entification Qualifier	Attı M	ributes ID 2/3
			IX	Item Number		
				Number of Dials on the meter displated of dials to the left of the decimal, a cuthe number of dials to the right of the	decimal p	oint, and
Must Use	REF02	127	Reference Id	entification	X	AN 1/30
				ormation as defined for a particular Transac he Reference Identification Qualifier	tion Set o	or as

Number of Dials

Segment: REF Reference Identification (Meter Constant)

Position: 130

Loop: NM1 Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

2 If either C04003 or C04004 is present, then the other is required.

3 If either C04005 or C04006 is present, then the other is required.
 1 REF04 contains data relating to the value cited in REF02.

Semantic Notes: Comments:

Notes:

Accept Response: Required for each meter. This segment will not be provided for

unmetered services.

Reject Response: Not Used

The Meter Constant will be formatted as 6 digits to the left of the decimal, a decimal point and four digits to the right of the decimal. All 11 characters must be sent.

REF~4P~000001.0000 Meter Constant of 1 REF~4P~000080.0000 Meter Constant of 80

Ref. <u>Des.</u> REF01	Data Element 128	Name Reference Identification Qualifier Code qualifying the Reference Identification	Attributes M ID 2/3
		4P Affiliation Number	
		(Ending Reading - Beginning	
REF02	127	Reference Identification	X AN 1/30
		<u> -</u>	
	Des. REF01	Des. Element REF01 128	Des. REF01 Element 128 Name Reference Identification Qualifier Code qualifying the Reference Identification 4P Affiliation Number Meter Constant (Meter Multiple Constant = Consumption

Segment: REF Reference Identification (Meter Role)

Position: 130

Loop: NM1 Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
 If either C04005 or C04006 is present, then the other is required.

1 REF04 contains data relating to the value cited in REF02.

Semantic Notes: Comments:

Notes:

Accept Response: Required for each meter. This segment will not be provided for

from the summarized total.

unmetered services. Reject Response: Not Used

REF~JH~A

Must Use	Ref. <u>Des.</u> REF01	Data Element 128	Name Reference Identific	cation Qualifier	Attr M	ributes ID 2/3
			Code qualifying the	Reference Identification		
			JH	Tag		
				Meter Role		
Must Use	REF02	127	Reference Identific	cation	X	AN 1/30
				fon as defined for a particular Transaction Gerence Identification Qualifier Additive - this consumption contributed summarized total (do nothing). Ignore - this consumption did not contri summarized total (do nothing).	l to th	e
			S	Subtractive - this consumption needs to	be su	ıbtracted

REF Reference Identification (Special Meter Configuration) **Segment:**

Position: 130

> Loop: NM1 Optional

Level: Detail Usage: Optional Max Use: >1

To specify identifying information **Purpose:**

At least one of REF02 or REF03 is required. **Syntax Notes:**

If either C04003 or C04004 is present, then the other is required.

If either C04005 or C04006 is present, then the other is required. REF04 contains data relating to the value cited in REF02.

Semantic Notes: Comments:

Notes:

Accept Response: Required if applicable. This segment will not be provided for

unmetered services. Reject Response: Not Used

Please note that additional codes may be added.

REF~KY~BMG

Ref. Des. Des. Des. Element Des. Element Des. Element Des. PREF01 Name Procedures (Name) Procedure
Must Use REF01 128 Reference Identification Qualifier
Code qualifying the Reference Identification KY Site Specific Procedures, Terms, and Conditions Special Meter Configuration Must Use REF02 127 Reference Identification X AN 1/30 Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier
KY Site Specific Procedures, Terms, and Conditions Special Meter Configuration Must Use REF02 127 Reference Identification X AN 1/30 Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier
Must Use REF02 127 Reference Identification X AN 1/30 Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier
Must Use REF02 127 Reference Identification X AN 1/30 Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier
Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier
specified by the Reference Identification Qualifier
± •
AL Auxiliary Load (ComEd)
BMG Behind the Meter Generation (Ameren)
CM Check Meter (ComEd)
CO Check Meter/Outflow (ComEd)
GM Generator Meter (ComEd)
GO Generated Out Meter (ComEd)
GS General Service (ComEd)
IC Inflow/Check Meter (ComEd)
IF In With Flow Through (ComEd)
IO In/Out Meter Flow Through (ComEd)
IW In/Out Without Flow Through (ComEd)
KQ KQ Only (ComEd)
NM-BI Net Metering - Bidirectional Meter (Ameren)
NM-GG Net Metering - Gross Generation Meter (Ameren)
NM-GL Net Metering - Gross Load Meter (Ameren)
OF Out with Flow Through (ComEd)
OW Out without Flow Through (ComEd)
PG Power Factor General Service (ComEd)
PS Power Factor Space Heat (ComEd)
SH Space Heating (ComEd)
XY Rider VA Gen Meter (ComEd)

Segment: REF Reference Identification (AMI Data Availability)

Position: 130

Loop: NM1 Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

2 If either C04003 or C04004 is present, then the other is required.

3 If either C04005 or C04006 is present, then the other is required.

Semantic Notes: Comments:

Notes:

1 REF04 contains data relating to the value cited in REF02.

This segment is used to inform the RES whether AMI Interval Data is available; it does not indicate that interval details will be sent. If the RES wants to receive interval details,

they may send an 814 Change Request for REF~17~DAILY.

Ameren Electric Accept Response: Required if AMI data is available

ComEd Electric Accept Response: Not Used

Electric Reject Response: Not Used

Gas: Not Used REF~KX~AMI

Must Use	Ref. <u>Des.</u> REF01	Data Element 128	Name Reference Ident	ification Qualifier	Attr M	ributes ID 2/3
			Code qualifying	the Reference Identification		
			KX	Representation		
				AMI Data Availability		
Must Use	REF02	127	Reference Identification		X	AN 1/30
			Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier AMI AMI Interval Data is Available		or as	
				The RES may send a Change Request f Preference Identifier (REF~17) to reque interval details.		
			NOTAMI	AMI Interval Data is Not Available		

Segment: **SE** Transaction Set Trailer

Position: 150

Loop:

Level: Detail
Usage: Mandatory

Max Use:

Purpose: To indicate the end of the transaction set and provide the count of the transmitted

segments (including the beginning (ST) and ending (SE) segments)

Syntax Notes: Semantic Notes:

Comments: 1 SE is the last segment of each transaction set.

Notes: Required

SE~75~00000001

Must Use	Ref. <u>Des.</u> SE01	Data <u>Element</u> 96	Name Number of Included Segments	Attr M	ributes N0 1/10
			Total number of segments included in a transaction set inclusegments	ding S	ST and SE
Must Use	SE02	329	Transaction Set Control Number	M	AN 4/9
			Identifying control number that must be unique within the tr functional group assigned by the originator for a transaction		ion set

Example 1 – Enrollment Accept Response

Ameren Mass Market or Non-Mass Market – Electric	Ameren Mass Market or Non-Mass Market – Gas
ST*814*0002	ST*814*0001
BGN*11*1233086394202509085001*20250908***194215770	BGN*11*1088233003201308130001*20130813***SES2
N1*8S*AMEREN ILLINOIS*1*006936017	0130802101700002
N1*SJ*Supplier Name*1*11111111	N1*8S*AMEREN ILLINOIS*1*006936017
N1*8R*JOHN Q. CUSTOMER	N1*SJ*ABCENERGY*1*192834560
N3*1111 N CAMELOT DR APT 111	N1*8R*CUSTOMER TWO
N4*DECATUR*IL*62526	N3*2222 STANTON ST
N1*BT*JANE Q. CUSTOMER	N4*SPRINGFIELD*IL*62703
N3*PO BOX 999	N1*BT*CUSTOMER TWO
N4*DECATUR*IL*62526	N3* MS 2222A PO BOX 2440
LIN*20250909000069902999*SH*EL*SH*CE	N4*SPOKANE*WA*99210
ASI*WQ*021	LIN*SES20130802101700002*SH*GAS*SH*CE
REF*PG*N	ASI*WQ*021
REF*SG*N	REF*11*0012345600
REF*12*1233086394*GROUPA	REF*12*1088233003
REF*SPL*RATE ZONE III	REF*SPL*RATE ZONE II
REF*BLT*LDC	REF*BLT*DUAL
REF*PC*DUAL	REF*PC*DUAL
REF*9V*Y	REF*BF*01
REF*BF*01	REF*NR*N
REF*NR*N	REF*PRT*T
REF*17*DEFAULT	DTM*150*20130901
REF*DR*N	NM1*MQ*3*****32*20734697
DTM*150*20250926	REF*LU*73248964
NM1*MQ*3*****32*72913123	REF*NH*GDS*SH-GDS-2 Small Gen Gas Del-Sp
REF*LU*40426123	REF*TU*51*TDMON
REF*NH*DS1*SH-DS-1 Residential Delivery S	REF*IX*4.0
REF*LO*RESDLH-IP	REF*4P*000001.0000
REF*TU*51*KHMON	REF*JH*A
REF*SV*PRIMARY	REF*VI*108823299801
REF*KK*SECONDARY	SE*30*0001
REF*4L*SECONDARY	
REF*IX*6.0	
REF*4P*000001.0000	
REF*JH*A	
REF*KX*AMI	
SE*37*0002	

ComEd - Electric ST~814~0001 BGN~11~2025-09-08-220225799932123CMED~20250908~~~123673564034276078904021112456 N1~8S~COMMONWEALTH EDISON CO~1~006929509 N1~SJ~Supplier Name~1~11111111 N1~8R~Michael G. Customer N3~1234 Sandy Rd N4~Mundelein~IL~60060 PER~IC~~TE~2248051234 LIN~6012344020908111238~SH~EL~SH~CE~SH~HU ASI~WQ~021 REF~11~12345678901234 REF~12~1237940035~GROUPA REF~BLT~LDC REF~PC~DUAL REF~BF~04 REF~NR~N REF~9V~Y REF~NM~N REF~AN~N REF~5E~N REF~SG~N REF~PG~N REF~PTC~~SG01 REF~17~DEFAULT REF~DR~N DTM~150~20251009 AMT~KC~1.4737 AMT~KZ~1.8955 AMT~LD~11 AMT~TA~2624 NM1~MQ~3~~~~32~272731234 REF~LO~23 REF~NH~R70 REF~IX~5.0 REF~JH~A REF~KY~GS REF~4P~000001.0000 REF~TU~51~KHMON

SE~39~0001

Example 2 – Enrollment Accept Response – Utility Consolidated Bill Ready – Ameren Multiple Service Points

Ameren Mass Market or Non-Mass Market – Electric	Ameren Mass Market or Non-Mass Market – Gas
ST*814*0046	n/a at this time
BGN*11*1236009422202509085001*20250908***12345670	.,,
N1*8S*AMEREN ILLINOIS*1*006936017	
N1*SJ*Supplier Name*1*11111111	
N1*8R*CUSTOMER NAME	
N3*123 W GORDON ST	
N4*MARION*IL*62959	
N1*BT*CUSTOMER B. NAME	
N3*123 MAIN ST	
N4*MARION*IL*62959	
LIN*20250909000069896123*SH*EL*SH*CE	
ASI*WQ*021	
REF*PG*N	
REF*SG*N	
REF*12*1236009422*GROUPA	
REF*SPL*RATE ZONE I	
REF*BLT*LDC	
REF*PC*DUAL	
REF*9V*Y	
REF*BF*19	
REF*NR*N	
REF*17*DEFAULT	
REF*DR*N	
DTM*150*20251022	
NM1*MQ*3*****32*71888123	
REF*LU*43361111	
REF*NH*DS1*DS-1 Residential Delivery Serv	
REF*LO*RESDLL-CIPS	
REF*TU*51*KHMON	
REF*SV*PRIMARY	
REF*KK*SECONDARY	
REF*4L*SECONDARY	
REF*IX*6.0	
REF*4P*00001.0000	
REF*JH*A	
REF*KX*AMI	
NM1*MQ*3*****32*UNMETERED	
REF*LU*73462222	
REF*NH*DS5*DS-5 Residential Lighting	
REF*LO*LITE	
REF*TU*51*KHMON	
REF*4P*000001.0000	
REF*JH*A	
SE*44*0046	

Example 3 – Enrollment Reject Response

Ameren Mass Market or Non-Mass Market- Electric	Ameren Mass Market or Non-Mass Market – Gas
ST*814*0054	ST*814*0001
BGN*11*1234963050202509085001*20250908***1942	BGN*11*AM20130903090935690345*20130903***SES
09087123	20130802101700004
N1*8S*AMEREN ILLINOIS*1*006936017	N1*8S*AMEREN ILLINOIS*1*006936017
N1*SJ*Supplier Name*1*1111111	N1*SJ*ABCENERGY*1*192834560
N1*8R*CUSTOMER NAME	LIN*SES20130802101700004*SH*GAS*SH*CE
LIN*20250909000069896979*SH*EL*SH*CE	ASI*U*021
ASI*U*021	REF*12*1234567890
REF*12*1234963050	REF*SPL*RATE ZONE II
REF*SPL*RATE ZONE II	REF*7G*A76
REF*7G*NEB	REF*PRT*T
SF*11*0054	SE*11*0001

ComEd – Electric

ST~814~0001

BGN~11~2025-09-08-123440910047152CMED~20250908~~~123445410446954970187781102371

N1~8S~COMMONWEALTH EDISON CO~1~006929509

N1~SJ~SUPPLIER NAME~1~11111111

N1~8R~CUSTOMER NAME

LIN~12340187780906110237~SH~EL~SH~CE~SH~HU

ASI~U~021

REF~7G~008~ACCOUNT NOT ACTIVE

REF~11~123456789 REF~12~1235467890

SE~11~0001