Illinois CPWG Change Request #061

This Illinois CPWG Change Request can be found on the Illinois CPWG website at **http://www.choiceinillinois.com**

Requester's Name: Kim Wall	**Requester's Organization**: Hansen Technologies	**Phone #**: 484 440 9975
Date of Request: 10/21/2026	**Affected EDI Transaction Set #(s)**: 814 Enrollment Response, 814 Change Request, 867 Historical Usage	**E-Mail Address**: kim.wall@hansencx.com
Requested Implementation Date: ComEd Only: December 10, 2026 (before batch so will be in files received that night)	**Status**:	
Requested Priority: (emergency/high/low/project): High	**If Priority is "Project" then specify Project Name:**	

Brief Explanation (This will be copied into the description in the Change Control Summary Spreadsheet):

ComEd is currently targeting December 10, 2026, for the implementation of EDI enhancements related to Standalone Storage with Net Metering Time Variant Rate Lock. Please note that this implementation date is subject to change. In accordance with the new CRGA legislative requirements, customers with net metering and standalone storage will be required to be enrolled on a time variant rate beginning June 1, 2026. This requirement applies to all affected customers, including those served by a Retail Electric Supplier. As a result, net metering customers served by a Retail Electric Supplier who add standalone storage must be enrolled on a qualifying supplier time variant product. Customers who cannot be enrolled on a qualifying supplier time variant product must be returned to ComEd supply service. To support this requirement and provide suppliers with visibility into affected customers, ComEd will introduce new EDI segments during the enrollment process to identify net metering customers who have added standalone storage. ComEd will be sending a new EDI segment on 3 transactions: 814 Enrollment Accept Response, 814 Change Request (along with reason code REFTV) and 867 Historical Usage.

Detailed Explanation (Exactly what change is required? To which Illinois CPWG Standards? Why?):

814 Enrollment Response & Change Request

- Segment: REF*TV
- Position: LIN Loop REF at Position 030
- REF02 values will be Y or N
- Reason for Change Code on 814 Change Request = REFTV

867 Historical Usage

- Segment: REF*TV
- Position: N1*8R Loop REF at Position 120
- REF02 values will be Y or N

Examples at the end of the guides were also updated.

For Change Control Manager Use Only:

Date of Illinois CPWG Discussion: 10/26/2026	**Expected Implementation Date:** ComEd Only: December 10, 2026

Illinois CPWG Discussion and Resolution

10/26/2026 – Reviewed at CPWG Call and Approved with corrections. New snippets applied.

Priority Classifications

Emergency Priority	Implemented within 10 days or otherwise directed by Illinois CPWG.
High Priority	Changes / Enhancements implemented with 30 days. The next release, or as otherwise directed by Illinois CPWG.
Low Priority	Changes / Enhancements implemented no earlier than 90 days, Future Release, or as otherwise directed by Illinois CPWG.
Project Related	Changes / Enhancements implemented on the agreed to Project implementation date, or as otherwise directed by Illinois CPWG.

Please submit this form via e-mail to the Change Control Manager at
CPWGChangeRequest@ameren.com
Your request will be evaluated and prioritized at an upcoming Illinois CPWG meeting or conference call.

814 Enrollment Accept Response

Segment:	**REF** **Reference Identification (Time Variant Pricing Indicator)**
Position:	030
Loop:	LIN Optional
Level:	Detail
Usage:	Optional
Max Use:	>1
Purpose:	To specify identifying information
Syntax Notes:	**1** At least one of REF02 or REF03 is required.
	2 If either C04003 or C04004 is present, then the other is required.
	3 If either C04005 or C04006 is present, then the other is required.
Semantic Notes:	**1** REF04 contains data relating to the value cited in REF02.
Comments:	
Notes:	Electric Accept Response: Required when Time Variant Pricing is Required Electric Reject Response: Not Used Gas: Not Used REF*TV*Y REF*TV*N

Data Element Summary

	Ref. Des.	Data Element	Name		Attributes	
Must Use	**REF01**	**128**	**Reference Identification Qualifier**		**M**	**ID 2/3**
			Code qualifying the Reference Identification			
			TV	Line of Business		
				Time Variant Pricing Indicator		
Must Use	**REF02**	**127**	**Reference Identification**		**X**	**AN 1/30**
			Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier			
			N	Time Variant Pricing is Not Required		
			Y	Time Variant Pricing is Required		

814 Change Request

REF*TD segment – Add REFTV

REFPC	Change Bill Calculator
REFPTC	Change Supply Group
REFRB	Change RES Rate Code
REFSV	Change Supply Voltage
REFTV	Change Time Variant Pricing Indicator
REFVI	Change Pool Group Number

Segment: REF **Reference Identification (Time Variant Pricing Indicator)**
Position: 030
Loop: LIN Optional
Level: Detail
Usage: Optional
Max Use: >1
Purpose: To specify identifying information
Syntax Notes: 1 At least one of REF02 or REF03 is required.
2 If either C04003 or C04004 is present, then the other is required.
3 If either C04005 or C04006 is present, then the other is required.
Semantic Notes: 1 REF04 contains data relating to the value cited in REF02.
Comments:
Notes: Electric Accept Response: Required when Time Variant Pricing is Required
Electric Reject Response: Not Used
Gas: Not Used
REF~TV~Y
REF~TV~N

Data Element Summary

	Ref. Des.	Data Element	Name		Attributes	
Must Use	REF01	128	Reference Identification Qualifier Code qualifying the Reference Identification		M	ID 2/3
			TV	Line of Business Time Variant Pricing Indicator		
Must Use	REF02	127	Reference Identification Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier		X	AN 1/30
			N	Time Variant Pricing is Not Required		
			Y	Time Variant Pricing is Required		

867 Historical Usage

Segment:	**REF** **Reference Identification (Time Variant Pricing Indicator)**
Position:	120
Loop:	N1 Optional
Level:	Heading
Usage:	Optional
Max Use:	12
Purpose:	To specify identifying information
Syntax Notes:	**1** At least one of REF02 or REF03 is required. **2** If either C04003 or C04004 is present, then the other is required. **3** If either C04005 or C04006 is present, then the other is required.
Semantic Notes:	**1** REF04 contains data relating to the value cited in REF02.
Comments:	
Notes:	Electric: Required when Time Variant Pricing is Required Gas: Not Used REF~TV~Y REF~TV~N

Data Element Summary

	Ref. Des.	Data Element	Name		Attributes	
Must Use	**REF01**	**128**	**Reference Identification Qualifier** Code qualifying the Reference Identification		**M**	**ID 2/3**
			TV	Line of Business Time Variant Pricing Indicator		
Must Use	**REF02**	**127**	**Reference Identification** Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier		**X**	**AN 1/30**
			N	Time Variant Pricing is Not Required		
			Y	Time Variant Pricing is Required		