Ameren Missouri
Found in 1902, Union Electric—now known as Ameren Missouri—is the state’s largest electric utility. Ameren Missouri provides electric service to approximately 1.2 million customers across central and eastern Missouri, including the greater St. Louis area. Ameren Missouri provides electric service to 64 counties and more than 500 communities. More than half of Ameren Missouri’s electric customers are located in the greater St. Louis region.

ELECTRIC GENERATION
Ameren Missouri’s generating capacity is approximately 10,100 megawatts (MW). All capacity numbers shown here reflect net generating capacity in 2020 peak summer electrical demand.

Ameren Missouri Facilities:
Coal-fired Facilities
• Labadie Energy Center
  Franklin County, Mo.
  Capacity: 2,372 MW
  Began Operation: 1970
• Meramec Energy Center
  St. Louis County, Mo.
  Capacity: 812 MW
  Began Operation: 1953
• Rush Island Energy Center
  Jefferson County, Mo.
  Capacity: 1,178 MW
  Began Operation: 1976
• Sioux Energy Center
  St. Charles County, Mo.
  Capacity: 972 MW
  Began Operation: 1967

Nuclear Facility
• Callaway Energy Center
  Callaway County, Mo.
  Capacity: 1,194 MW
  Began Operation: 1984

Combustion Turbines (CTG):
Natural Gas or Oil-fired Facilities
• Audrain Energy Center
  Audrain County, Mo.
  Capacity: 608 MW
  Purchased 2006

• Goose Creek Energy Center
  Piatt County, Ill.
  Capacity: 438 MW
  Purchased 2006
• Kimmundy Energy Center
  Marion County, Ill.
  Capacity: 210 MW
  Purchased 2005 from an affiliate;
  Began Operation: 2001
• Peno Creek Energy Center
  Bowling Green, Mo.
  Capacity: 192 MW
  Began Operation: 2002
• Pinckneyville Energy Center
  Perry County, Ill.
  Capacity: 316 MW
  Began Operation: 2000
• Racoon Creek Energy Center
  Clay County, Ill.
  Capacity: 308 MW
  Purchased 2006
• Venice Energy Center
  Venice, III.
  Capacity: 494 MW
  Began Operation: 2005
• Other Ameren Missouri
  CT units total approximately 217 megawatts

Hydroelectric Facilities
• Keokuk Energy Center
  Keokuk, Iowa
  Capacity: 144 MW
  Began Operation: 1913
• Osage Energy Center
  Lakeside, Mo.
  Capacity: 235 MW
  Began Operation: 1931
• Taum Sauk Energy Center
  (pumped storage)
  Reynolds County, Mo.
  Capacity: 440 MW
  Began Operation: 1963

Renewable Facility
• Ameren Missouri Renewable Energy Center @ BJC
  St. Louis, Missouri
  Capacity: 1 MW
  Began Operation: 2019

• Lambert Community Solar Center
  St. Louis, Missouri
  Capacity: 1 MW
  Began Operation: 2019
• Maryland Heights Renewable Energy Center
  Maryland Heights, Mo.
  Capacity: 8 MW
  Began Operation: 2012
• O’Fallon Renewable Energy Center
  O’Fallon, Mo.
  Capacity: 3 MW
  Began Operation: 2014

NATURAL GAS OPERATIONS
Ameren Missouri
Ameren Missouri is the state’s second largest distributor of natural gas. Ameren Missouri supplies natural gas service to approximately 132,000 customers. Ameren Missouri serves gas customers in more than 90 communities, including towns in southeast, central and eastern Missouri. The company owns 3,300 miles of natural gas transmission and distribution mains.

RATES AND REGULATION
Ameren Missouri
Electric
Ameren Missouri’s average electric rates are among the lowest of any investor-owned utility in Missouri. Ameren Missouri’s electric operating revenues are subject to regulation by the Missouri Public Service Commission. If certain criteria are met, Ameren Missouri’s electric rates may be adjusted without a traditional rate proceeding.

The Fuel Adjustment Clause (FAC) permits Ameren Missouri to recover, through customer rates, 95% of changes in net energy costs greater than or less than the amount set in base rates without a traditional rate proceeding. Net energy costs, as defined in the FAC, include fuel and purchased power costs, including transportation charges and revenues, net of offsystem sales.

Natural Gas
Ameren Missouri’s gas rates may be adjusted without a traditional rate proceeding for changes in the wholesale costs of gas, which are passed through to customers without mark-up from the company (the purchased gas adjustment, or PGA).