

Ameren Illinois Company d/b/a Ameren Illinois  
Rate Zone I

Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

44th Informational Sheet Supplemental to Sheet Nos.  
23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service  
Cancelling 43rd Informational Sheet

Effective March 2014

**Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)**

Retail Purchased Electricity Charges:**		BGS-1			BGS-2			BGS-3				BGS-6	
		SH	NSH	ME	Delivery Voltage			Delivery Voltage				Delivery Voltage	
		Secondary	Secondary	Secondary	Secondary	Primary	High Voltage	Secondary	Primary	High Voltage	100 kV & above	Secondary & above	
Summer:		3.990	3.990	3.990									3.234
	0-2,000 kWh				4.770	4.606	4.518						
	>2,000 kWh				4.770	4.606	4.518						
	On-Peak							5.541	5.344	5.241	5.181		
	Off-Peak							2.904	2.799	2.742	2.710		
Non-Summer:													3.779
	0-800 kWh	4.271	4.271	4.271									
	>800 kWh	4.271	4.271	3.826									
	0-2,000 kWh				5.116	4.941	4.847						
	>2,000 kWh				5.116	4.941	4.847						
	On-Peak							5.469	5.275	5.172	5.113		
	Off-Peak							3.349	3.229	3.165	3.128		

SH=Space Heat Customer, NSH=Non-Space Heat Customer and ME=Metro East Customers (SH rates not applicable to new customers)

Charges Applicable to all kWh for BGS and RTP:		BGS-1 & RTP-1			BGS-2 & RTP-2			BGS-3				BGS-5	
		Delivery Voltage			Delivery Voltage			Delivery Voltage				Delivery Voltage	
		Secondary	Primary	High Voltage	Secondary	Primary	High Voltage	Secondary	Primary	High Voltage	100 kV & above	Secondary & above	
	Purchased Electricity Adjustment		(0.623)		(0.623)	(0.623)	(0.623)	(0.623)	(0.623)	(0.623)	(0.623)	(0.623)	(0.623)
	Supply Cost Adjustment**		0.093		0.061	0.060	0.059	0.048	0.047	0.047	0.047	0.047	0.041
	Supply Cost Adjustment***		(0.064)		0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002

Charges Applicable RTP:		RTP-1		RTP-2	
		Delivery Voltage		Delivery Voltage	
		Secondary	Primary	Secondary	High Voltage
	Supplier Charge	0.011	0.011	0.011	0.011

Hourly Energy Charge:\*\*\*\*

Energy Charge ++++++ RTP Price Posted on www.ameren.com, see Energy Charge on Sheet 2 of 2 ++++++

\* Prices filed pursuant to Rider PER - Purchased Electricity Recovery in March 2013, effective June 2013 through May 2014.  
 \*\* Supply Cost Adjustment factors determined by the ICC in Dockets 13-0301. Charges based on calendar month.  
 \*\*\* Supply Cost Adjustment factors for Rider EUA, to be combined with the Supply Cost Adjustment factor for billing. Charges based on billing cycle.  
 \*\*\*\* Customer's billing quantities will be adjusted for applicable losses.

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<b>Rider Hourly Supply Service (HSS)</b>
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**Hourly Supply Service (HSS):**

**Supplier Charge**

Capacity Cost (\$/PLC-Day)    \$    0.001050 All Voltages

**Energy Charge\***

Locational Marginal Price (LMP)    Price Posted at www.ameren.com

Ancillary Services Energy Cost (¢/kWh)\*\*    0.011

Renewable Energy Compliance Cost (¢/kWh)\*\*    0.147

Market Settlement Cost (¢/kWh)    0.037

**Total Energy Charge**    Sum of Energy Charges Above

**Supply Balancing Adjustment (¢/kWh)\*\*\***    (0.286)    Applicable to November 2013 Usage

**Supply Cost Adjustment**

Supply Cost Adj. - Procurement Charge:\*\*\*\*    0.020 (¢/kWh)

Supply Cost Adj. - Cash Working Capital Factor:\*\*\*\*    0.643% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge

Supply Cost Adj. - Uncollectible Factor:****	<u>DS-3</u>	<u>DS-4</u>	
Supply Cost Adj. - Rider EUA:*****	0.138%	0.000%	of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj. - Cash Working Capital Factor
	0.002	0.002	(¢/kWh)

\* Customer's billing quantities shall be adjusted for applicable losses.

\*\* The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance began in June 2010.

\*\*\* Certain market settlement costs are not available in real-time, so this factor is not applied to the Customer's respective HSS usage until the Supply Balancing Adjustment (SBA) factor has been determined for the respective HSS load. The MISO goes through several settlement steps causing a lag in the determination of the settlement costs. Once these settlement costs have been identified for the respective HSS load, then the SBA will be determined and applied to that applicable HSS usage.

\*\*\*\* Supply Cost Adjustment is the Adjustments to the Retail Supply Charges as referenced in Rider HSS and Rider PER and is determined within the Company's Delivery Service Rate Filings.

\*\*\*\*\* Supply Cost Adjustment factor for Rider EUA. Charge based on billing cycle.