

Ameren Illinois Company d/b/a Ameren Illinois
Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

25th Informational Sheet Supplemental to Sheet Nos.
23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service
Cancelling 24th Informational Sheet

Effective July 2018

Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)

	BGS-1		BGS-2			BGS-5
	Delivery Voltage		Delivery Voltage			Delivery Voltage
	Secondary		Secondary	Primary	High Voltage	All
Retail Purchased Electricity Charges:	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)
Summer	3.588	4.303	4.172	4.114	2.847	
Non-Summer*		4.636	4.495	4.432	3.421	
0-800	4.055					
> 800	3.342					

	BGS-1 & RTP-1		BGS-2 & RTP-2			BGS-5
	Delivery Voltage		Delivery Voltage			Delivery Voltage
	Secondary		Secondary	Primary	High Voltage	All
Charges Applicable to all kWh for BGS and RTP:	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)
Purchased Electricity Adjustment	(0.246)	(0.246)	(0.246)	(0.246)	(0.246)	
Supply Cost Adjustment**	0.111	0.058	0.058	0.056	0.045	
Supply Cost Adjustment***	(0.037)	(0.004)	(0.004)	(0.004)	(0.004)	

	RTP-1		RTP-2		
	Delivery Voltage		Delivery Voltage		
	Secondary		Secondary	Primary	High Voltage
Charges Applicable RTP:	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)
Supplier Charge					
Summer	0.093	0.093	0.093	0.093	
Non-Summer		0.107	0.107	0.107	
0-800	0.179				
> 800	0.000				

Hourly Energy Charge:****
Energy Charge +*****RTP Price Posted on www.ameren.com, see Energy Charge Below*****

* Prices filed pursuant to Rider PER - Purchased Electricity Recovery, effective June 2018. The approved IPA procurement plan calls for supplemental purchases effective during the non-summer period. The prices shown are indicative, and not necessarily the final prices that will be used for non-summer charges.
** Supply Cost Adjustment factors updated effective June 2018. Charges based on calendar month.
*** Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.
**** Customer's billing quantities will be adjusted for applicable losses.

Rider Hourly Supply Service (HSS)

Supplier Charge:			
Capacity Cost (\$/PLC-Day)	0.009960	All Voltages	
Energy Charge:*			
Locational Marginal Price (LMP)	Price Posted at www.ameren.com		
Ancillary Services Energy Cost (\$/kWh)**	0.010		
Renewable Energy Compliance Cost (\$/kWh)**	0.000		
Market Settlement Cost (\$/kWh)	(0.024)		
Total Energy Charge	Sum of Energy Charges Above		
Supply Balancing Adjustment (\$/kWh):	(0.026)		
Supply Cost Adjustment:			
Supply Cost Adj. - Procurement Charge:****	0.021 (\$/kWh)		
Supply Cost Adj. - Cash Working Capital Factor:****	0.583% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge		
	<u>DS-3/DS-6*****</u>	<u>DS-4/DS-6*****</u>	
Supply Cost Adj. - Uncollectible Factor:****	0.372%	1.571%	of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj. - Cash Working Capital Factor (\$/kWh)
Supply Cost Adj. - Rider EUA:****	-0.004	-0.004	

* Customer's billing quantities shall be adjusted for applicable losses.
** The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance Cost component eliminated from Rider HSS starting June 2017, replaced with a separate charge through Rider REA - Renewable Energy.
*** Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. 17-0197.
**** Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.
***** DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.