

Ameren Illinois Company d/b/a Ameren Illinois
Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

34th Informational Sheet Supplemental to Sheet Nos.
 23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service
 Cancelling 33rd Informational Sheet

Effective April 2019

Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)

	BGS-1		BGS-2			BGS-5
	Delivery Voltage		Delivery Voltage			Delivery Voltage
	Secondary		Secondary	Primary	High Voltage	All
Retail Purchased Electricity Charges:	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Non-Summer*		4.625	4.485	4.422		3.413
0-800	3.969					
> 800	3.310					
	BGS-1 & RTP-1		BGS-2 & RTP-2			BGS-5
	Delivery Voltage		Delivery Voltage			Delivery Voltage
	Secondary		Secondary	Primary	High Voltage	All
	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Charges Applicable to all kWh for BGS and RTP:						
Purchased Electricity Adjustment	(0.328)	(0.328)	(0.328)	(0.328)		(0.328)
Supply Cost Adjustment**	0.100	0.051	0.050	0.050		0.041
Supply Cost Adjustment***	(0.037)	(0.004)	(0.004)	(0.004)		(0.004)
	RTP-1		RTP-2			
	Delivery Voltage		Delivery Voltage			
	Secondary		Secondary	Primary	High Voltage	
	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	
Charges Applicable RTP:						
Supplier Charge						
Non-Summer		0.107	0.107	0.107		
0-800	0.179					
> 800	0.000					
Hourly Energy Charge:****						
	Energy Charge *****RTP Price Posted on www.ameren.com, see Energy Charge Below*****					

- * Prices filed pursuant to Rider PER - Purchased Electricity Recovery, effective October 2018
- ** Supply Cost Adjustment factors updated effective October 2018. Charges based on calendar month.
- *** Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.
- **** Customer's billing quantities will be adjusted for applicable losses

Rider Hourly Supply Service (HSS)

Supplier Charge:			
Capacity Cost (\$/PLC-Day)	0.009960	All Voltages	
Energy Charge:*			
Locational Marginal Price (LMP)	Price Posted at www.ameren.com		
Ancillary Services Energy Cost (¢/kWh)**	0.010		
Renewable Energy Compliance Cost (¢/kWh)**	0.000		
Market Settlement Cost (¢/kWh)	(0.024)		
Total Energy Charge	Sum of Energy Charges Above		
Supply Balancing Adjustment (¢/kWh):	(0.120)		
Supply Cost Adjustment:			
Supply Cost Adj. - Procurement Charge ***	0.020 (¢/kWh)		
Supply Cost Adj. - Cash Working Capital Factor ****	0.510% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge		
	<u>DS-3/DS-6*****</u>	<u>DS-4/DS-6*****</u>	
Supply Cost Adj. - Uncollectible Factor ****	0.152%	0.021%	of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj. - Cash Working Capital Factor
Supply Cost Adj. - Rider EUA *****	-0.004	-0.004	(¢/kWh)

- * Customer's billing quantities shall be adjusted for applicable losses.
- ** The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance Cost component eliminated from Rider HSS starting June 2017, replaced with a separate charge through Rider REA - Renewable Energy.
- *** Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. 18-0807
- **** Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage
- ***** DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers