

Ameren Illinois Company d/b/a Ameren Illinois
Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

37th Informational Sheet Supplemental to Sheet Nos.
23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service
Cancelling 36th Informational Sheet

Effective July 2019

Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)

	BGS-1		BGS-2			BGS-5
	<u>Delivery Voltage</u>		<u>Delivery Voltage</u>			<u>Delivery Voltage</u>
	<u>Secondary</u>		<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>All</u>
Retail Purchased Electricity Charges:	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Summer	3.329	3.992	3.877	3.824	2.641	
Non-Summer*		4.291	4.167	4.110	3.166	
0-800	3.594					
> 800	3.307					

	BGS-1 & RTP-1		BGS-2 & RTP-2			BGS-5
	<u>Delivery Voltage</u>		<u>Delivery Voltage</u>			<u>Delivery Voltage</u>
	<u>Secondary</u>		<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>All</u>
Charges Applicable to all kWh for BGS and RTP:	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Purchased Electricity Adjustment	(0.108)	(0.108)	(0.108)	(0.108)	(0.108)	(0.108)
Supply Cost Adjustment**	0.094	0.048	0.048	0.047	0.039	0.039
Supply Cost Adjustment***	(0.034)	(0.009)	(0.009)	(0.009)	(0.009)	(0.009)

	RTP-1		RTP-2		
	<u>Delivery Voltage</u>		<u>Delivery Voltage</u>		
	<u>Secondary</u>		<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>
Charges Applicable RTP:	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Supplier Charge					
Summer	0.027	0.027	0.027	0.027	
Non-Summer		0.033	0.033	0.033	
0-800	0.055				
> 800	0.000				

Hourly Energy Charge:****

Energy Charge +++++RTP Price Posted on www.ameren.com, see Energy Charge Below+++++

* Prices filed pursuant to Rider PER - Purchased Electricity Recovery, effective June 2019. The approved IPA procurement plan calls for supplemental purchases effective during the non-summer period. The prices shown are indicative, and not necessarily the final prices that will be used for non-summer charges.

** Supply Cost Adjustment factors updated effective June 2019. Charges based on calendar month.

*** Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.

**** Customer's billing quantities will be adjusted for applicable losses.

Rider Hourly Supply Service (HSS)

Supplier Charge:

Capacity Cost (\$/PLC-Day) 0.002990 All Voltages

Energy Charge:*

Locational Marginal Price (LMP) Price Posted at www.ameren.com

Ancillary Services Energy Cost (¢/kWh)** 0.009

Market Settlement Cost (¢/kWh) (0.008)

Total Energy Charge Sum of Energy Charges Above

Supply Balancing Adjustment (¢/kWh): (0.075)

Supply Cost Adjustment:

Supply Cost Adj - Procurement Charge *** 0.020 (¢/kWh)

Supply Cost Adj - Cash Working Capital Factor**** 0.510% of Supplier Charge, Energy Charge and Supply Cost Adj - Procurement charge

Supply Cost Adj - Uncollectible Factor**** DS-3/DS-6***** 0.152%

DS-4/DS-6*****

0.021%

of Supplier Charge, Energy Charge, Supply Cost Adj - Procurement charge and Supply Cost Adj - Cash Working Capital Factor (¢/kWh)

Supply Cost Adj - Rider EUA***** -0.009

-0.009

* Customer's billing quantities shall be adjusted for applicable losses

** The MISO Ancillary Service Market for Reserve Services began in January 2009.

*** Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. 18-0807.

**** Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.

***** DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.