

**Ameren Illinois Company d/b/a Ameren Illinois  
Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges**

**44th Informational Sheet Supplemental to Sheet Nos.  
23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service  
Cancelling 43rd Informational Sheet**

Effective February 2020

**Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)**

Retail Purchased Electricity Charges:	BGS-1		BGS-2			BGS-5
	Delivery Voltage		Delivery Voltage			Delivery Voltage
	Secondary		Secondary	Primary	High Voltage	All
	(\$/kWh)		(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)
Non-Summer*			4.214	4.093	4.037	3.109
0-800	3.485					
> 800	3.246					

  

Charges Applicable to all kWh for BGS and RTP:	BGS-1 & RTP-1		BGS-2 & RTP-2			BGS-5
	Delivery Voltage		Delivery Voltage			Delivery Voltage
	Secondary		Secondary	Primary	High Voltage	All
	(\$/kWh)		(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)
Purchased Electricity Adjustment	(0.141)		(0.141)	(0.141)	(0.141)	(0.141)
Supply Cost Adjustment**	0.086		0.046	0.045	0.045	0.037
Supply Cost Adjustment***	(0.034)		(0.009)	(0.009)	(0.009)	(0.009)

  

Charges Applicable RTP:	RTP-1		RTP-2		
	Delivery Voltage		Delivery Voltage		
	Secondary		Secondary	Primary	High Voltage
	(\$/kWh)		(\$/kWh)	(\$/kWh)	(\$/kWh)
Supplier Charge					
Non-Summer			0.033	0.033	0.033
0-800	0.055				
> 800	0.000				

Hourly Energy Charge:\*\*\*\*  
Energy Charge +\*\*\*\*RTP Price Posted on www.ameren.com. see Energy Charge Below\*\*\*\*\*

- \* Prices filed pursuant to Rider PER - Purchased Electricity Recovery, effective October 2019.
- \*\* Supply Cost Adjustment factors updated effective January 2020. Charges based on calendar month.
- \*\*\* Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.
- \*\*\*\* Customer's billing quantities will be adjusted for applicable losses.

**Rider Hourly Supply Service (HSS)**

<b>Supplier Charge:</b>			
Capacity Cost (\$/PLC-Day)	0.002990	All Voltages	
<b>Energy Charge:*</b>			
Locational Marginal Price (LMP)	Price Posted at www.ameren.com		
Ancillary Services Energy Cost (\$/kWh)**	0.009		
Market Settlement Cost (\$/kWh)	(0.008)		
<b>Total Energy Charge</b>	Sum of Energy Charges Above		
<b>Supply Balancing Adjustment (\$/kWh):</b>	(0.089)		
<b>Supply Cost Adjustment:</b>			
Supply Cost Adj. - Procurement Charge:****	0.021 (\$/kWh)		
Supply Cost Adj. - Cash Working Capital Factor:****	0.434% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge		
	<u>DS-3/DS-6*****</u>	<u>DS-4/DS-6*****</u>	
Supply Cost Adj. - Uncollectible Factor:****	0.289%	1.018%	of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj. - Cash Working Capital Factor
Supply Cost Adj. - Rider EUA:****	-0.009	-0.009	(\$/kWh)

- \* Customer's billing quantities shall be adjusted for applicable losses.
- \*\* The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance Cost component eliminated from Rider HSS starting June 2017, replaced with a separate charge through Rider REA - Renewable Energy.
- \*\*\* Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. 19-0436.
- \*\*\*\* Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.
- \*\*\*\*\* DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.