

**Ameren Illinois Company d/b/a Ameren Illinois**  
**Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges**

46th Informational Sheet Supplemental to Sheet Nos.  
 23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service  
 Cancelling 45th Informational Sheet

Effective April 2020

**Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)**

	<b>BGS-1</b>		<b>BGS-2</b>			<b>BGS-5</b>
	<u>Delivery Voltage</u>		<u>Delivery Voltage</u>			<u>Delivery Voltage</u>
	<u>Secondary</u>		<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>All</u>
<b>Retail Purchased Electricity Charges:</b>	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)
Non-Summer*		4.214	4.093	4.037		3.109
0-800	3.485					
> 800	3.246					
	<b>BGS-1 &amp; RTP-1</b>		<b>BGS-2 &amp; RTP-2</b>			<b>BGS-5</b>
	<u>Delivery Voltage</u>		<u>Delivery Voltage</u>			<u>Delivery Voltage</u>
	<u>Secondary</u>		<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>All</u>
	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)
<b>Charges Applicable to all kWh for BGS and RTP:</b>						
Purchased Electricity Adjustment	(0.272)	(0.272)	(0.272)	(0.272)	(0.272)	(0.272)
Supply Cost Adjustment**	0.086	0.046	0.045	0.045	0.037	0.037
Supply Cost Adjustment***	(0.034)	(0.009)	(0.009)	(0.009)	(0.009)	(0.009)
	<b>RTP-1</b>		<b>RTP-2</b>			
	<u>Delivery Voltage</u>		<u>Delivery Voltage</u>			
	<u>Secondary</u>		<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	
	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	
<b>Charges Applicable RTP:</b>						
Supplier Charge						
Non-Summer		0.033	0.033	0.033		
0-800	0.055					
> 800	0.000					
<b>Hourly Energy Charge:****</b>						
Energy Charge +++++RTP Price Posted on www.ameren.com. see Energy Charge Below+++++						

\* Prices filed pursuant to Rider PER - Purchased Electricity Recovery, effective October 2019  
 \*\* Supply Cost Adjustment factors updated effective January 2020. Charges based on calendar month  
 \*\*\* Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage  
 \*\*\*\* Customer's billing quantities will be adjusted for applicable losses.

**Rider Hourly Supply Service (HSS)**

<b>Supplier Charge:</b>	Capacity Cost (\$/PLC-Day)	0.002990	All Voltages
<b>Energy Charge:*</b>	Locational Marginal Price (LMP)	Price Posted at www.ameren.com	
	Ancillary Services Energy Cost (\$/kWh)**	0.009	
	Market Settlement Cost (\$/kWh)	(0.008)	
<b>Total Energy Charge</b>		Sum of Energy Charges Above	
<b>Supply Balancing Adjustment (\$/kWh):</b>		(0.093)	
<b>Supply Cost Adjustment:</b>	Supply Cost Adj. - Procurement Charge:***	0.021 (\$/kWh)	
	Supply Cost Adj. - Cash Working Capital Factor ****	0.434% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge	
		<b>DS-3/DS-6*****</b>	<b>DS-4/DS-6*****</b>
	Supply Cost Adj. - Uncollectible Factor:***	0.289%	1.018%
	Supply Cost Adj. - Rider EUA:****	-0.009	-0.009
		of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj. - Cash Working Capital Factor (\$/kWh)	

\* Customer's billing quantities shall be adjusted for applicable losses.  
 \*\* The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance Cost component eliminated from Rider HSS starting June 2017, replaced with a separate charge through Rider REA - Renewable Energy.  
 \*\*\* Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. 19-0436.  
 \*\*\*\* Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.  
 \*\*\*\*\* DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.