

Ameren Illinois Company d/b/a Ameren Illinois
Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

50th Informational Sheet Supplemental to Sheet Nos.
23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service
Cancelling 49th Informational Sheet

Effective August 2020

Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)

	BGS-1		BGS-2			BGS-5
	Delivery Voltage		Delivery Voltage			Delivery Voltage
	Secondary	Secondary	Primary	High Voltage	All	
Retail Purchased Electricity Charges:	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)
Summer	3.152	3.779	3.684	3.634	2.500	
Non-Summer*		3.990	3.889	3.837	2.943	
0-800	3.300					
> 800	3.070					
	BGS-1 & RTP-1		BGS-2 & RTP-2			BGS-5
	Delivery Voltage		Delivery Voltage			Delivery Voltage
	Secondary	Secondary	Primary	High Voltage	All	
Charges Applicable to all kWh for BGS and RTP:	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)
Purchased Electricity Adjustment	(0.236)	(0.236)	(0.236)	(0.236)	(0.236)	
Supply Cost Adjustment**	0.082	0.044	0.044	0.043	0.036	
Supply Cost Adjustment***	(0.028)	0.000	0.000	0.000	0.000	
	RTP-1		RTP-2			
	Delivery Voltage		Delivery Voltage			
	Secondary	Secondary	Primary	High Voltage		
Charges Applicable RTP:	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)		
Supplier Charge						
Summer	0.047	0.047	0.047	0.047		
Non-Summer		0.053	0.053	0.053		
0-800	0.089					
> 800	0.000					
Hourly Energy Charge:****						
Energy Charge *****RTP Price Posted on www.ameren.com, see Energy Charge Below*****						

* Prices filed pursuant to Rider PER - Purchased Electricity Recovery, effective June 2020

** Supply Cost Adjustment factors updated effective June 2020. Charges based on calendar month.

*** Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.

**** Customer's billing quantities will be adjusted for applicable losses.

Rider Hourly Supply Service (HSS)

Supplier Charge:			
Capacity Cost (\$/PLC-Day)	0.004990	All Voltages	
Energy Charge:*			
Locational Marginal Price (LMP)	Price Posted at www.ameren.com		
Ancillary Services Energy Cost (\$/kWh)**	0.007		
Market Settlement Cost (\$/kWh)	(0.026)		
Total Energy Charge	Sum of Energy Charges Above		
Supply Balancing Adjustment (\$/kWh):	(0.128)		
Supply Cost Adjustment:			
Supply Cost Adj. - Procurement Charge.***	0.021 (\$/kWh)		
Supply Cost Adj. - Cash Working Capital Factor****	0.434% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge		
	DS-3/DS-6*****	DS-4/DS-6*****	
Supply Cost Adj. - Uncollectible Factor***	0.289%	1.018%	of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj. - Cash Working Capital Factor
Supply Cost Adj. - Rider EUA:****	0.000	0.000	(\$/kWh)

* Customer's billing quantities shall be adjusted for applicable losses.

** The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance Cost component eliminated from Rider HSS starting June 2017, replaced with a separate charge through Rider REA - Renewable Energy.

*** Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. 19-0436

**** Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.

***** DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.