Ameren Illinois Company d/b/a Ameren Illinois Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

65th Informational Sheet Supplemental to Sheet Nos. 23-23.012 and 25-25.014 of III. C. C. No. 1 - Electric Service **Cancelling 64th Informational Sheet**

Effective November 2021

Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)

	BGS-1	BGS-2 Delivery Voltage			BGS-5 Delivery Voltage
	Delivery Voltage				
	Secondary	Secondary	Primary	High Voltage	All
Retail Purchased Electricity Charges:	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Non-Summer' 0-800	3.956	4.724	4.617	4.555	3.484
	3.956	4.724	4.617	4.555	

	BGS-1 & RTP-1	BGS-2 & RTP-2 Delivery Voltage			BGS-5 Delivery Voltage
•	Delivery Voltage				
•	Secondary	Secondary	Primary	High Voltage	All
	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Charges Applicable to all kWh for BGS and R1	ΓP:				
Purchased Electricity Adjustment	(0.083)	(0.083)	(0.083)	(0.083)	(0.083)
Supply Cost Adjustment**	0.099	0.047	0.046	0.046	0.036
Supply Cost Adjustment***	0.074	0.013	0.013	0.013	0.013
	RTP-1	RTP-2			
•	Delivery Voltage	Delivery Voltage			
·	Secondary	Secondary	Primary	High Voltage	
	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	
Charges Applicable RTP:					
Supplier Charge Summer	0.045	0.045	0.045	0.045	

Hourly Energy Charge:****

Energy Charge +++++RTP Price Posted on www.ameren.com, see Energy Charge Below+++++

- * Prices filed pursuant to Rider PER Purchased Electricity Recovery, effective October 2021.

 ** Supply Cost Adjustment factors updated effective October 2021. Charges based on calendar month.
- Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.
- **** Customer's billing quantities will be adjusted for applicable losses.

Rider Hourly Supply Service (HSS)

Supplier Charge:

0.004910 Capacity Cost (\$/PLC-Day) All Voltages

Energy Charge:*

Locational Marginal Price (LMP) Price Posted at www.ameren.com

0.006 Ancillary Services Energy Cost (¢/kWh)**

> Market Settlement Cost (¢/kWh) 0.025

Total Energy Charge Sum of Energy Charges Above

Supply Balancing Adjustment (¢/kWh): 0.103

Supply Cost Adjustment:

Supply Cost Adj. - Procurement Charge:*** 0.018 (¢/kWh)

Supply Cost Adj. - Cash Working Capital Factor:*** 0.415% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge

	DS-3/DS-6****	DS-4/DS-6****	
Supply Cost Adj Uncollectible Factor:***	0.556%	0.002%	of Supplier Charge, Energy Charge, Supply Cost Adj Procurement charge and
Supply Cost Adj Rider EUA:****	0.013	0.013	Supply Cost Adj Cash Working Capital Factor (¢/kWh)

Customer's billing quantities shall be adjusted for applicable losses.

^{**} The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance Cost component eliminated from Rider HSS starting June 2017, replaced with a separate charge through Rider REA - Renewable Energy.

Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. 20-0381.

^{****} Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage. ***** DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.