

**Ameren Illinois Company d/b/a Ameren Illinois**  
**Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges**

**59th Informational Sheet Supplemental to Sheet Nos.**  
**23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service**  
**Cancelling 58th Informational Sheet**

Effective May 2021

**Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)**

	<u>BGS-1</u>	<u>BGS-2</u>			<u>BGS-5</u>
	<u>Delivery Voltage</u>	<u>Delivery Voltage</u>			<u>Delivery Voltage</u>
	<u>Secondary</u>	<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>All</u>
	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
<b>Retail Purchased Electricity Charges:</b>					
Non-Summer*		3.974	3.873	3.822	2.931
0-800	3.298				
> 800	3.145				
	<u>BGS-1 &amp; RTP-1</u>	<u>BGS-2 &amp; RTP-2</u>			<u>BGS-5</u>
	<u>Delivery Voltage</u>	<u>Delivery Voltage</u>			<u>Delivery Voltage</u>
	<u>Secondary</u>	<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>All</u>
	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
<b>Charges Applicable to all kWh for BGS and RTP:</b>					
Purchased Electricity Adjustment	(0.050)	(0.050)	(0.050)	(0.050)	(0.050)
Supply Cost Adjustment**	0.089	0.043	0.042	0.042	0.033
Supply Cost Adjustment***	(0.028)	0.000	0.000	0.000	0.000
	<u>RTP-1</u>	<u>RTP-2</u>			
	<u>Delivery Voltage</u>	<u>Delivery Voltage</u>			
	<u>Secondary</u>	<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	
	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	
<b>Charges Applicable RTP:</b>					
Supplier Charge					
Non-Summer		0.053	0.053	0.053	
0-800	0.089				
> 800	0.000				
<b>Hourly Energy Charge:****</b>					
	Energy Charge +++++RTP Price Posted on www.ameren.com, see Energy Charge Below+++++				

\* Prices filed pursuant to Rider PER - Purchased Electricity Recovery, effective October 2020.

\*\* Supply Cost Adjustment factors updated effective January 2021. Charges based on calendar month.

\*\*\* Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.

\*\*\*\* Customer's billing quantities will be adjusted for applicable losses.

**Rider Hourly Supply Service (HSS)**

**Supplier Charge:**

Capacity Cost (\$/PLC-Day) 0.004990 All Voltages

**Energy Charge:\***

Locational Marginal Price (LMP) Price Posted at www.ameren.com

Ancillary Services Energy Cost (¢/kWh)\*\* 0.007

Market Settlement Cost (¢/kWh) (0.026)

**Total Energy Charge** Sum of Energy Charges Above

**Supply Balancing Adjustment (¢/kWh):** 0.144

**Supply Cost Adjustment:**

Supply Cost Adj. - Procurement Charge:\*\*\* 0.018 (¢/kWh)

Supply Cost Adj. - Cash Working Capital Factor:\*\*\* 0.415% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge

	<u>DS-3/DS-6*****</u>	<u>DS-4/DS-6*****</u>	
Supply Cost Adj. - Uncollectible Factor:***	0.556%	0.002%	of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj.- Cash Working Capital Factor
Supply Cost Adj. - Rider EUA:****	0.000	0.000	(¢/kWh)

\* Customer's billing quantities shall be adjusted for applicable losses.

\*\* The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance Cost component eliminated from Rider HSS starting June 2017, replaced with a separate charge through Rider REA - Renewable Energy.

\*\*\* Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. 20-0381.

\*\*\*\* Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.

\*\*\*\*\* DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.