

**Ameren Illinois Company d/b/a Ameren Illinois**  
**Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges**

**60th Informational Sheet Supplemental to Sheet Nos.**  
**23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service**  
**Cancelling 59th Informational Sheet**

**Effective June 2021**

**Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)**

	<u>BGS-1</u>	<u>BGS-2</u>	<u>BGS-5</u>
	<u>Delivery Voltage</u>	<u>Delivery Voltage</u>	<u>Delivery Voltage</u>
	<u>Secondary</u>	<u>Secondary</u> <u>Primary</u> <u>High Voltage</u>	<u>All</u>
	(¢/kWh)	(¢/kWh)	(¢/kWh)
<b>Retail Purchased Electricity Charges:</b>			
Summer	3.375	4.046	3.954    3.900    2.677
	<u>BGS-1 &amp; RTP-1</u>	<u>BGS-2 &amp; RTP-2</u>	<u>BGS-5</u>
	<u>Delivery Voltage</u>	<u>Delivery Voltage</u>	<u>Delivery Voltage</u>
	<u>Secondary</u>	<u>Secondary</u> <u>Primary</u> <u>High Voltage</u>	<u>All</u>
	(¢/kWh)	(¢/kWh)	(¢/kWh)
<b>Charges Applicable to all kWh for BGS and RTP:</b>			
Purchased Electricity Adjustment	0.115	0.115	0.115
Supply Cost Adjustment**	0.094	0.044	0.043
Supply Cost Adjustment***	0.074	0.013	0.013
	<u>RTP-1</u>	<u>RTP-2</u>	
	<u>Delivery Voltage</u>	<u>Delivery Voltage</u>	
	<u>Secondary</u>	<u>Secondary</u> <u>Primary</u> <u>High Voltage</u>	
	(¢/kWh)	(¢/kWh)	(¢/kWh)
<b>Charges Applicable RTP:</b>			
Supplier Charge			
Summer	0.045	0.045	0.045    0.045

**Hourly Energy Charge:\*\*\*\***

Energy Charge +++++RTP Price Posted on www.ameren.com, see Energy Charge Below+++++

\* Prices filed pursuant to Rider PER - Purchased Electricity Recovery, effective June 2021.

\*\* Supply Cost Adjustment factors updated effective June 2021. Charges based on calendar month.

\*\*\* Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.

\*\*\*\* Customer's billing quantities will be adjusted for applicable losses.

**Rider Hourly Supply Service (HSS)**

**Supplier Charge:**

Capacity Cost (\$/PLC-Day)    0.004910    All Voltages

**Energy Charge:\***

Locational Marginal Price (LMP)    Price Posted at www.ameren.com

Ancillary Services Energy Cost (¢/kWh)\*\*    0.006

Market Settlement Cost (¢/kWh)    0.025

**Total Energy Charge**    Sum of Energy Charges Above

**Supply Balancing Adjustment (¢/kWh):**    0.143

**Supply Cost Adjustment:**

Supply Cost Adj. - Procurement Charge:\*\*\*    0.018 (¢/kWh)

Supply Cost Adj. - Cash Working Capital Factor:\*\*\*    0.415% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge

	<u>DS-3/DS-6*****</u>	<u>DS-4/DS-6*****</u>	
Supply Cost Adj. - Uncollectible Factor:***	0.556%	0.002%	of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj.- Cash Working Capital Factor
Supply Cost Adj. - Rider EUA:****	0.013	0.013	(¢/kWh)

\* Customer's billing quantities shall be adjusted for applicable losses.

\*\* The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance Cost component eliminated from Rider HSS starting June 2017, replaced with a separate charge through Rider REA - Renewable Energy.

\*\*\* Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. 20-0381.

\*\*\*\* Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.

\*\*\*\*\* DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.