

Ameren Illinois Company d/b/a Ameren Illinois
Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

63rd Informational Sheet Supplemental to Sheet Nos.
23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service
Cancelling 62nd Informational Sheet

Effective September 2021

Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)

	<u>BGS-1</u>		<u>BGS-2</u>			<u>BGS-5</u>
	<u>Delivery Voltage</u>		<u>Delivery Voltage</u>			<u>Delivery Voltage</u>
	<u>Secondary</u>		<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>All</u>
Retail Purchased Electricity Charges:	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Summer	3.375	4.046	3.954	3.900	2.677	

	<u>BGS-1 & RTP-1</u>		<u>BGS-2 & RTP-2</u>			<u>BGS-5</u>
	<u>Delivery Voltage</u>		<u>Delivery Voltage</u>			<u>Delivery Voltage</u>
	<u>Secondary</u>		<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>All</u>
Charges Applicable to all kWh for BGS and RTP:	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Purchased Electricity Adjustment	(0.019)	(0.019)	(0.019)	(0.019)	(0.019)	(0.019)
Supply Cost Adjustment**	0.094	0.044	0.044	0.043	0.034	
Supply Cost Adjustment***	0.074	0.013	0.013	0.013	0.013	

	<u>RTP-1</u>		<u>RTP-2</u>		
	<u>Delivery Voltage</u>		<u>Delivery Voltage</u>		
	<u>Secondary</u>		<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>
Charges Applicable RTP:	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Supplier Charge					
Summer	0.045	0.045	0.045	0.045	

Hourly Energy Charge:****

Energy Charge +++++RTP Price Posted on www.ameren.com, see Energy Charge Below+++++

* Prices filed pursuant to Rider PER - Purchased Electricity Recovery, effective June 2021.

** Supply Cost Adjustment factors updated effective June 2021. Charges based on calendar month.

*** Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.

**** Customer's billing quantities will be adjusted for applicable losses.

Rider Hourly Supply Service (HSS)

Supplier Charge:

Capacity Cost (\$/PLC-Day) 0.004910 All Voltages

Energy Charge:*

Locational Marginal Price (LMP) Price Posted at www.ameren.com

Ancillary Services Energy Cost (¢/kWh)** 0.006

Market Settlement Cost (¢/kWh) 0.025

Total Energy Charge Sum of Energy Charges Above

Supply Balancing Adjustment (¢/kWh):

0.023

Supply Cost Adjustment:

Supply Cost Adj. - Procurement Charge:*** 0.018 (¢/kWh)

Supply Cost Adj. - Cash Working Capital Factor:*** 0.415% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge

Supply Cost Adj. - Uncollectible Factor:*** DS-3/DS-6***** 0.556%

DS-4/DS-6*****

0.002% of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj.- Cash Working Capital Factor

Supply Cost Adj. - Rider EUA:**** 0.013

0.013 (¢/kWh)

* Customer's billing quantities shall be adjusted for applicable losses.

** The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance Cost component eliminated from Rider HSS starting June 2017, replaced with a separate charge through Rider REA - Renewable Energy.

*** Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. 20-0381.

**** Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.

***** DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.