

Ameren Illinois Company d/b/a Ameren Illinois
Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

68th Informational Sheet Supplemental to Sheet Nos.
23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service
Cancelling 67th Informational Sheet

Effective February 2022

Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)

	BGS-1		BGS-2			BGS-5
	<u>Delivery Voltage</u>		<u>Delivery Voltage</u>			<u>Delivery Voltage</u>
	<u>Secondary</u>		<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>All</u>
Retail Purchased Electricity Charges:	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Non-Summer*		4.724	4.617	4.555		3.484
0-800	3.956					
> 800	3.758					
	BGS-1 & RTP-1		BGS-2 & RTP-2			BGS-5
	<u>Delivery Voltage</u>		<u>Delivery Voltage</u>			<u>Delivery Voltage</u>
	<u>Secondary</u>		<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>All</u>
Charges Applicable to all kWh for BGS and RTP:	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Purchased Electricity Adjustment	(0.053)	(0.053)	(0.053)	(0.053)		(0.053)
Supply Cost Adjustment**	0.153	0.059	0.059	0.057		0.041
Supply Cost Adjustment***	0.074	0.013	0.013	0.013		0.013
	RTP-1		RTP-2			
	<u>Delivery Voltage</u>		<u>Delivery Voltage</u>			
	<u>Secondary</u>		<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	
Charges Applicable RTP:	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	
Supplier Charge						
Non-Summer		0.054	0.054	0.054		
0-800	0.087					
> 800	0.000					
Hourly Energy Charge:****						
Energy Charge	++++RTP Price Posted on www.ameren.com, see Energy Charge Below++++					

* Prices filed pursuant to Rider PER - Purchased Electricity Recovery, effective October 2021.

** Supply Cost Adjustment factors updated effective January 2022. Charges based on calendar month.

*** Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.

**** Customer's billing quantities will be adjusted for applicable losses.

Rider Hourly Supply Service (HSS)

Supplier Charge:	Capacity Cost (\$/PLC-Day)	0.004910	All Voltages
Energy Charge:*	Locational Marginal Price (LMP)	Price Posted at www.ameren.com	
	Ancillary Services Energy Cost (¢/kWh)**	0.006	
	Market Settlement Cost (¢/kWh)	0.025	
Total Energy Charge		Sum of Energy Charges Above	
Supply Balancing Adjustment (¢/kWh):		0.064	
Supply Cost Adjustment:	Supply Cost Adj. - Procurement Charge:***	0.016 (¢/kWh)	
	Supply Cost Adj. - Cash Working Capital Factor:***	0.541% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge	
	DS-3/DS-6*****	DS-4/DS-6*****	
	Supply Cost Adj. - Uncollectible Factor:***	1.134%	0.003% of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj.- Cash Working Capital Factor
	Supply Cost Adj. - Rider EUA:****	0.013	0.013 (¢/kWh)

* Customer's billing quantities shall be adjusted for applicable losses.

** The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance Cost component eliminated from Rider HSS starting June 2017, replaced with a separate charge through Rider REA - Renewable Energy.

*** Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. 21-0365.

**** Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.

***** DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.