Ameren Illinois Company d/b/a Ameren Illinois Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

89th Informational Sheet Supplemental to Sheet Nos. 23-23.012 and 25-25.014 of III. C. C. No. 1 - Electric Service Cancelling 88th Informational Sheet

Effective November 2023

Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)

	BGS-1	BGS-2 Delivery Voltage			BGS-5 Delivery Voltage
•	Delivery Voltage				
•	Secondary	<u>Secondary</u>	<u>Primary</u>	High Voltage	All
Retail Purchased Electricity Charges:	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Non-Summer*		7.485	7.323	7.224	5.791
0-800	6.249				
> 800	5.236				
	BGS-1 & RTP-1	BG	S-2 & RTP-2		BGS-5

Secondary Secondary (¢/kWh) (¢/kWh) (¢/kWh) (¢/kWh) (¢/kWh) (¢/kWh)

Charges Applicable to all kWh for BGS and RTP:

Purchased Electricity Adjustment (0.456) (0.456) (0.456) (0.456)

Delivery Voltage

 Purchased Electricity Adjustment
 (0.456)
 (0.456)
 (0.456)
 (0.456)

 Supply Cost Adjustment**
 0.014
 0.052
 0.051
 0.050

 Supply Cost Adjustment***
 (0.178)
 (0.031)
 (0.031)
 (0.031)

	RTP-1	RTP-2				
	Delivery Voltage	Delivery Voltage				
·	<u>Secondary</u>	<u>Secondary</u>	<u>Primary</u>	High Voltage		
	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)		
RTP:						
Supplier Charge						
Non-Summer		0.072	0.072	0.072		
0-800	0.117					
> 800	0.000					

Delivery Voltage

Delivery Voltage

<u> All</u>

(¢/kWh)

(0.456)

0.041

(0.031)

Hourly Energy Charge:****

Charges Applicable RTP:

Energy Charge +++++RTP Price Posted on www.ameren.com, see Energy Charge Below+++++

- * Prices filed pursuant to Rider PER Purchased Electricity Recovery, effective October 2023.
- ** Supply Cost Adjustment factors updated effective October 2023. Charges based on calendar month.
- *** Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.
- **** Customer's billing quantities will be adjusted for applicable losses.

Rider Hourly Supply Service (HSS)

Supplier Charge:

Capacity Cost (\$/PLC-Day)
Summer (June, July, August) 0.010000 All Voltages
Fall (September, October, November) 0.015000 All Voltages
Winter (December, January, February) 0.002000 All Voltages
Spring (March, April, May) 0.010000 All Voltages

Energy Charge:*

Locational Marginal Price (LMP) Price Posted at www.ameren.com

Ancillary Services Energy Cost (¢/kWh)** 0.010

Market Settlement Cost (¢/kWh) (0.031)

Total Energy Charge Sum of Energy Charges Above

Supply Balancing Adjustment (¢/kWh): (0.209)

Supply Cost Adjustment:

Supply Cost Adj. - Procurement Charge:*** 0.014 (¢/kWh)

Supply Cost Adj. - Cash Working Capital Factor:***

0.554% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge

Supply Cost Adj. - Uncollectible Factor:***

Supply Cost Adj. - Rider EUA:****

O.000%

DS-4/DS-6*****

0.000%

0.000%

Of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj. - Cash Working Capital Factor

(\$\omega(\pi)\$ (\$\omega(\pi)\$ kWh)

***** DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.

^{*} Customer's billing quantities shall be adjusted for applicable losses.

^{**} The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance Cost component eliminated from Rider HSS starting June 2017, replaced with a separate charge through Rider REA - Renewable Energy.

^{***} Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. 22-0297.

^{****} Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.