

Ameren Illinois Company d/b/a Ameren Illinois
Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

79th Informational Sheet Supplemental to Sheet Nos.
23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service
Cancelling 78th Informational Sheet

Effective January 2023

Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)

	<u>BGS-1</u>		<u>BGS-2</u>			<u>BGS-5</u>
	<u>Delivery Voltage</u>		<u>Delivery Voltage</u>			<u>Delivery Voltage</u>
	<u>Secondary</u>		<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>All</u>
Retail Purchased Electricity Charges:	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Non-Summer*		12.422	12.165	12.001		9.161
0-800	10.385					
> 800	7.926					

	<u>BGS-1 & RTP-1</u>		<u>BGS-2 & RTP-2</u>			<u>BGS-5</u>
	<u>Delivery Voltage</u>		<u>Delivery Voltage</u>			<u>Delivery Voltage</u>
	<u>Secondary</u>		<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>All</u>
Charges Applicable to all kWh for BGS and RTP:	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Purchased Electricity Adjustment	0.478	0.478	0.478	0.478		0.478
Supply Cost Adjustment**	0.015	0.072	0.072	0.071		0.057
Supply Cost Adjustment***	(0.129)	(0.044)	(0.044)	(0.044)		(0.044)

	<u>RTP-1</u>		<u>RTP-2</u>		
	<u>Delivery Voltage</u>		<u>Delivery Voltage</u>		
	<u>Secondary</u>		<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>
Charges Applicable RTP:	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Supplier Charge					
Non-Summer		2.229	2.229	2.229	
0-800	3.733				
> 800	0.000				

Hourly Energy Charge:****
 Energy Charge +++++RTP Price Posted on www.ameren.com, see Energy Charge Below+++++

* Prices filed pursuant to Rider PER - Purchased Electricity Recovery, effective October 2022.

** Supply Cost Adjustment factors updated effective January 2023. Charges based on calendar month.

*** Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.

**** Customer's billing quantities will be adjusted for applicable losses.

Rider Hourly Supply Service (HSS)

Supplier Charge:

Capacity Cost (\$/PLC-Day) 0.230060 All Voltages

Energy Charge:*

Locational Marginal Price (LMP) Price Posted at www.ameren.com

Ancillary Services Energy Cost (¢/kWh)** 0.012

Market Settlement Cost (¢/kWh) (0.095)

Total Energy Charge Sum of Energy Charges Above

Supply Balancing Adjustment (¢/kWh): (0.197)

Supply Cost Adjustment:

Supply Cost Adj. - Procurement Charge:*** 0.014 (¢/kWh)

Supply Cost Adj. - Cash Working Capital Factor:*** 0.554% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge

	<u>DS-3/DS-6*****</u>	<u>DS-4/DS-6*****</u>	
Supply Cost Adj. - Uncollectible Factor:***	0.000%	0.000%	of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj.- Cash Working Capital Factor
Supply Cost Adj. - Rider EUA:****	(0.044)	(0.044)	(¢/kWh)

* Customer's billing quantities shall be adjusted for applicable losses.

** The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance Cost component eliminated from Rider HSS starting June 2017, replaced with a separate charge through Rider REA - Renewable Energy.

*** Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. 22-0297.

**** Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.

***** DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.