

Ameren Illinois Company d/b/a Ameren Illinois
Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

83rd Informational Sheet Supplemental to Sheet Nos.
23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service
Cancelling 82nd Informational Sheet

Effective May 2023

Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)

	BGS-1		BGS-2			BGS-5
	<u>Delivery Voltage</u>		<u>Delivery Voltage</u>			<u>Delivery Voltage</u>
	<u>Secondary</u>		<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>All</u>
Retail Purchased Electricity Charges:	(¢/kWh)		(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Non-Summer*			12.422	12.165	12.001	9.161
0-800	10.385					
> 800	7.926					
	BGS-1 & RTP-1		BGS-2 & RTP-2			BGS-5
	<u>Delivery Voltage</u>		<u>Delivery Voltage</u>			<u>Delivery Voltage</u>
	<u>Secondary</u>		<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>All</u>
	(¢/kWh)		(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Charges Applicable to all kWh for BGS and RTP:						
Purchased Electricity Adjustment	0.375		0.375	0.375	0.375	0.375
Supply Cost Adjustment**	0.015		0.072	0.072	0.071	0.057
Supply Cost Adjustment***	(0.129)		(0.044)	(0.044)	(0.044)	(0.044)
	RTP-1		RTP-2			
	<u>Delivery Voltage</u>		<u>Delivery Voltage</u>			
	<u>Secondary</u>		<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	
	(¢/kWh)		(¢/kWh)	(¢/kWh)	(¢/kWh)	
Charges Applicable RTP:						
Supplier Charge						
Non-Summer			2.229	2.229	2.229	
0-800	3.733					
> 800	0.000					
Hourly Energy Charge:****						
	Energy Charge +*****RTP Price Posted on www.ameren.com, see Energy Charge Below*****					

* Prices filed pursuant to Rider PER - Purchased Electricity Recovery, effective **October 2022**.

** Supply Cost Adjustment factors updated effective **January 2023**. Charges based on calendar month.

*** Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.

**** Customer's billing quantities will be adjusted for applicable losses.

Rider Hourly Supply Service (HSS)

Supplier Charge:	Capacity Cost (\$/PLC-Day)	0.230060	All Voltages
Energy Charge:*	Locational Marginal Price (LMP)	Price Posted at www.ameren.com	
	Ancillary Services Energy Cost (¢/kWh)**	0.012	
	Market Settlement Cost (¢/kWh)	(0.095)	
Total Energy Charge		Sum of Energy Charges Above	
Supply Balancing Adjustment (¢/kWh):		(0.185)	
Supply Cost Adjustment:	Supply Cost Adj. - Procurement Charge:***	0.014 (¢/kWh)	
	Supply Cost Adj. - Cash Working Capital Factor:***	0.554% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge	
		<u>DS-3/DS-6*****</u>	<u>DS-4/DS-6*****</u>
	Supply Cost Adj. - Uncollectible Factor:***	0.000%	0.000%
		of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj.- Cash Working Capital Factor	
	Supply Cost Adj. - Rider EUA:****	(0.044)	(0.044)
		(¢/kWh)	

* Customer's billing quantities shall be adjusted for applicable losses.

** The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance Cost component eliminated from Rider HSS starting June 2017, replaced with a separate charge through Rider REA - Renewable Energy.

*** Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. **22-0297**.

**** Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.

***** DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.