

Ameren Illinois Company d/b/a Ameren Illinois
Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

84th Informational Sheet Supplemental to Sheet Nos.
23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service
Cancelling 83rd Informational Sheet

Effective June 2023

Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)

	BGS-1		BGS-2			BGS-5
	Delivery Voltage		Delivery Voltage			Delivery Voltage
	<u>Secondary</u>		<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>All</u>
Retail Purchased Electricity Charges:	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Summer	6.018	7.591	7.427	7.327	4.548	

	BGS-1 & RTP-1		BGS-2 & RTP-2			BGS-5
	Delivery Voltage		Delivery Voltage			Delivery Voltage
	<u>Secondary</u>		<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>All</u>
Charges Applicable to all kWh for BGS and RTP:	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Purchased Electricity Adjustment	0.285	0.285	0.285	0.285	0.285	0.285
Supply Cost Adjustment**	0.015	0.053	0.052	0.050	0.042	0.042
Supply Cost Adjustment***	(0.178)	(0.031)	(0.031)	(0.031)	(0.031)	(0.031)

	RTP-1		RTP-2		
	Delivery Voltage		Delivery Voltage		
	<u>Secondary</u>		<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>
Charges Applicable RTP:	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Supplier Charge					
Summer	0.104	0.104	0.104	0.104	

Hourly Energy Charge:****

Energy Charge +++++RTP Price Posted on www.ameren.com, see Energy Charge Below+++++

* Prices filed pursuant to Rider PER - Purchased Electricity Recovery, effective June 2023.

** Supply Cost Adjustment factors updated effective June 2023. Charges based on calendar month.

*** Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.

**** Customer's billing quantities will be adjusted for applicable losses.

Rider Hourly Supply Service (HSS)

Supplier Charge:

<u>Capacity Cost</u>	(\$/PLC-Day)	
Summer (June, July, August)	0.010000	All Voltages
Fall (September, October, November)	0.015000	All Voltages
Winter (December, January, February)	0.002000	All Voltages
Spring (March, April, May)	0.010000	All Voltages

Energy Charge:*

Locational Marginal Price (LMP) Price Posted at www.ameren.com

Ancillary Services Energy Cost (¢/kWh)** 0.010

Market Settlement Cost (¢/kWh) (0.031)

Total Energy Charge Sum of Energy Charges Above

Supply Balancing Adjustment (¢/kWh): (0.264)

Supply Cost Adjustment:

Supply Cost Adj. - Procurement Charge:*** 0.014 (¢/kWh)

Supply Cost Adj. - Cash Working Capital Factor:**** 0.554% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge

	<u>DS-3/DS-6*****</u>	<u>DS-4/DS-6*****</u>	
Supply Cost Adj. - Uncollectible Factor:***	0.000%	0.000%	of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj.- Cash Working Capital Factor
Supply Cost Adj. - Rider EUA:****	-0.031	-0.031	(¢/kWh)

* Customer's billing quantities shall be adjusted for applicable losses.

** The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance Cost component eliminated from Rider HSS starting June 2017, replaced with a separate charge through Rider REA - Renewable Energy.

*** Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. 22-0297.

**** Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.

***** DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.