

**Ameren Illinois Company d/b/a Ameren Illinois
Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges**

**91st Informational Sheet Supplemental to Sheet Nos.
23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service
Cancelling 90th Informational Sheet**

Effective January 2024

Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)

	BGS-1		BGS-2			BGS-5
	<u>Delivery Voltage</u>		<u>Delivery Voltage</u>			<u>Delivery Voltage</u>
	<u>Secondary</u>		<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>All</u>
Retail Purchased Electricity Charges:	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Non-Summer*		7.485	7.323	7.224	5.791	
0-800	6.249					
> 800	5.236					
	BGS-1 & RTP-1		BGS-2 & RTP-2			BGS-5
	<u>Delivery Voltage</u>		<u>Delivery Voltage</u>			<u>Delivery Voltage</u>
	<u>Secondary</u>		<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>All</u>
Charges Applicable to all kWh for BGS and RTP:	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Purchased Electricity Adjustment	(0.458)	(0.458)	(0.458)	(0.458)	(0.458)	
Supply Cost Adjustment**	0.263	0.099	0.098	0.097	0.077	
Supply Cost Adjustment***	(0.178)	(0.031)	(0.031)	(0.031)	(0.031)	
	RTP-1		RTP-2			
	<u>Delivery Voltage</u>		<u>Delivery Voltage</u>			
	<u>Secondary</u>		<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	
Charges Applicable RTP:	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	
Supplier Charge						
Non-Summer		0.072	0.072	0.072		
0-800	0.117					
> 800	0.000					
Hourly Energy Charge:****						
Energy Charge +++++RTP Price Posted on www.ameren.com, see Energy Charge Below+++++						

- * Prices filed pursuant to Rider PER - Purchased Electricity Recovery, effective October 2023.
- ** Supply Cost Adjustment factors updated effective January 2024. Charges based on calendar month.
- *** Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.
- **** Customer's billing quantities will be adjusted for applicable losses.

Rider Hourly Supply Service (HSS)

Supplier Charge:				
Capacity Cost (\$/PLC-Day)				
Summer (June, July, August)	0.010000			All Voltages
Fall (September, October, November)	0.015000			All Voltages
Winter (December, January, February)	0.002000			All Voltages
Spring (March, April, May)	0.010000			All Voltages
Energy Charge:*				
Locational Marginal Price (LMP)	Price Posted at www.ameren.com			
Ancillary Services Energy Cost (¢/kWh)**	0.010			
Market Settlement Cost (¢/kWh)	(0.031)			
Total Energy Charge	Sum of Energy Charges Above			
Supply Balancing Adjustment (¢/kWh):	(0.206)			
Supply Cost Adjustment:				
Supply Cost Adj. - Procurement Charge:***	0.016 (¢/kWh)			
Supply Cost Adj. - Cash Working Capital Factor:***	0.695% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge			
	DS-3/DS-6****	DS-4/DS-6****		
Supply Cost Adj. - Uncollectible Factor:***	0.500%	0.047%		of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj.- Cash Working Capital Factor
Supply Cost Adj. - Rider EUA:****	(0.031)	(0.031)		(¢/kWh)

- * Customer's billing quantities shall be adjusted for applicable losses.
- ** The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance Cost component eliminated from Rider HSS starting June 2017, replaced with a separate charge through Rider REA - Renewable Energy.
- *** Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. 23-0082.
- **** Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.
- ***** DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.