

Ameren Illinois Company d/b/a Ameren Illinois
Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

95th Informational Sheet Supplemental to Sheet Nos.
23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service
Cancelling 94th Informational Sheet

Effective May 2024

Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)

	<u>BGS-1</u>	<u>BGS-2</u>			<u>BGS-5</u>
	Delivery Voltage	Delivery Voltage			Delivery Voltage
	<u>Secondary</u>	<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>All</u>
	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Retail Purchased Electricity Charges:					
Non-Summer*		7.485	7.323	7.224	5.791
0-800	6.249				
> 800	5.236				
	<u>BGS-1 & RTP-1</u>	<u>BGS-2 & RTP-2</u>			<u>BGS-5</u>
	Delivery Voltage	Delivery Voltage			Delivery Voltage
	<u>Secondary</u>	<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>All</u>
	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Charges Applicable to all kWh for BGS and RTP:					
Purchased Electricity Adjustment	(0.251)	(0.251)	(0.251)	(0.251)	(0.251)
Supply Cost Adjustment**	0.263	0.099	0.098	0.097	0.077
Supply Cost Adjustment***	(0.178)	(0.031)	(0.031)	(0.031)	(0.031)
	<u>RTP-1</u>	<u>RTP-2</u>			
	Delivery Voltage	Delivery Voltage			
	<u>Secondary</u>	<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	
	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	
Charges Applicable RTP:					
Supplier Charge					
Non-Summer		0.072	0.072	0.072	
0-800	0.117				
> 800	0.000				

Hourly Energy Charge:****

Energy Charge +++++RTP Price Posted on www.ameren.com, see Energy Charge Below+++++

- * Prices filed pursuant to Rider PER - Purchased Electricity Recovery, effective **October 2023**.
** Supply Cost Adjustment factors updated effective **January 2024**. Charges based on calendar month.
*** Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.
**** Customer's billing quantities will be adjusted for applicable losses.

Rider Hourly Supply Service (HSS)

Supplier Charge:

	Capacity Cost	(\$/PLC-Day)	
Summer (June, July, August)	0.010000		All Voltages
Fall (September, October, November)	0.015000		All Voltages
Winter (December, January, February)	0.002000		All Voltages
Spring (March, April, May)	0.010000		All Voltages

Energy Charge:*

Locational Marginal Price (LMP)	Price Posted at www.ameren.com
Ancillary Services Energy Cost (¢/kWh)**	0.010
Market Settlement Cost (¢/kWh)	(0.031)
Total Energy Charge	Sum of Energy Charges Above

Supply Balancing Adjustment (¢/kWh):

0.001

Supply Cost Adjustment:

Supply Cost Adj. - Procurement Charge:***	0.016 (¢/kWh)
Supply Cost Adj. - Cash Working Capital Factor:****	0.695% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge

	<u>DS-3/DS-6*****</u>	<u>DS-4/DS-6*****</u>	
Supply Cost Adj. - Uncollectible Factor:***	0.500%	0.047%	of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj.- Cash Working Capital Factor
Supply Cost Adj. - Rider EUA:****	(0.031)	(0.031)	(¢/kWh)

- * Customer's billing quantities shall be adjusted for applicable losses.
** The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance Cost component eliminated from Rider HSS starting June 2017, replaced with a separate charge through Rider REA - Renewable Energy.
*** Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. **23-0082**.
**** Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.
***** DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.