

**Ameren Illinois Company d/b/a Ameren Illinois**  
**Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges**

**109th Informational Sheet Supplemental to Sheet Nos.**  
**23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service**  
**Cancelling 108th Informational Sheet**

**Effective July 2025**

**Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)**

	<b>BGS-1</b>	<b>BGS-2</b>			<b>BGS-5</b>
	Delivery Voltage	Delivery Voltage			Delivery Voltage
	<u>Secondary</u>	<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>All</u>
<b>Retail Purchased Electricity Charges:</b>	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Summer	9.706	12.232	11.972	11.813	5.512

	<b>BGS-1 &amp; RTP-1</b>	<b>BGS-2 &amp; RTP-2</b>			<b>BGS-5</b>
	Delivery Voltage	Delivery Voltage			Delivery Voltage
	<u>Secondary</u>	<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>All</u>
<b>Charges Applicable to all kWh for BGS and RTP:</b>	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Purchased Electricity Adjustment	(0.270)	(0.270)	(0.270)	(0.270)	(0.270)
Supply Cost Adjustment**	0.309	0.119	0.116	0.113	0.090
Supply Cost Adjustment***	(0.099)	(0.014)	(0.014)	(0.014)	(0.014)

	<b>RTP-1</b>	<b>RTP-2</b>		
	Delivery Voltage	Delivery Voltage		
	<u>Secondary</u>	<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>
<b>Charges Applicable RTP:</b>	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Supplier Charge				
Summer	4.671	4.671	4.671	4.671

**Hourly Energy Charge:\*\*\*\***

Energy Charge +++++RTP Price Posted on [www.ameren.com](http://www.ameren.com), see Energy Charge Below+++++

\* Prices filed pursuant to Rider PER - Purchased Electricity Recovery, effective **June 2025**.  
\*\* Supply Cost Adjustment factors updated effective **June 2025**. Charges based on calendar month.  
\*\*\* Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.  
\*\*\*\* Customer's billing quantities will be adjusted for applicable losses.

**Rider Hourly Supply Service (HSS)**

**Supplier Charge:**

	<u>Capacity Cost</u>	(\$/PLC-Day)
Summer (June, July, August)	0.666500	All Voltages
Fall (September, October, November)	0.091600	All Voltages
Winter (December, January, February)	0.033200	All Voltages
Spring (March, April, May)	0.069880	All Voltages

**Energy Charge:\***

Locational Marginal Price (LMP)	Price Posted at <a href="http://www.ameren.com">www.ameren.com</a>
Ancillary Services Energy Cost (¢/kWh)**	0.016

Market Settlement Cost (¢/kWh)	(0.013)
<b>Total Energy Charge</b>	Sum of Energy Charges Above

**Supply Balancing Adjustment (¢/kWh):** (0.020)

**Supply Cost Adjustment:**

Supply Cost Adj. - Procurement Charge:***	0.018 (¢/kWh)
Supply Cost Adj. - Cash Working Capital Factor:***	0.703% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge

	<b>DS-3/DS-6****</b>	<b>DS-4/DS-6****</b>	
Supply Cost Adj. - Uncollectible Factor:***	0.485%	0.046%	of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj.- Cash Working Capital Factor
Supply Cost Adj. - Rider EUA:****	(0.014)	(0.014)	(¢/kWh)

\* Customer's billing quantities shall be adjusted for applicable losses.  
\*\* The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance Cost component eliminated from Rider HSS starting June 2017, replaced with a separate charge through Rider REA - Renewable Energy.  
\*\*\* Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket Nos. **22-0487, 23-0082 and 24-0238**.  
\*\*\*\* Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.  
\*\*\*\*\* DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.