AVAILABILITY

Service under this Rate is available for any eligible non-residential Customer within the territory served by Company that has demand metering installed and their maximum monthly Demand is equal to or greater than 1,000 kilowatts (kW) as qualified in the Delivery Service Rate Reassignment section.

DELIVERY SERVICE RATE REASSIGNMENT

If a Customer receiving Delivery Service under Rate DS-4 does not have a maximum monthly Demand equal to or greater than 1,000 kW in at least two of the 12 monthly Billing Periods during the prior calendar year, the Customer shall be reassigned to Rate DS-3 effective with the next June Billing Period.

If a Customer receiving Delivery Service under Rate DS-4 does not have a maximum monthly Demand equal to or greater than 150 kW in at least two of the 12 monthly Billing Periods during the prior calendar year, the Customer shall be reassigned to Rate DS-2 effective with the next June Billing Period.

Once the Customer has been reassigned to Rate DS-3 or DS-2, the Customer will not be eligible to receive service under Rate DS-4 for a minimum of 12 monthly billing periods following such reassignment.

RATE LIMITER

Customers that limit their total kWh usage during the four summer billing periods of June through September to 20% or less of their annual kWh consumption qualify and may be eligible for the rate limiter. This rate limiter will limit the average monthly cost of the Distribution Delivery Charge and the Transformation Charge as shown in the Delivery Charges Informational Sheet supplemental to the Rate MAP-P tariff. Pursuant to the final Order in Docket No. 13-0476, rate limiter credits will begin to be phased out in the January 2015 Billing Period and will be eliminated entirely by the January 2018 Billing Period.
The rate limiter will be calculated each billing period for qualifying Customers by adding the individual Customer’s monthly Distribution Delivery Charge and Transformation Charge revenues and dividing the sum by the Customer’s total kWh for that billing period. If the combined charge is greater than the applicable charge shown above, a credit for the amount over the applicable charge shown above will be applied to the Customer’s bill. This credit will be applied automatically.

Customers are screened annually after the summer Billing Period for eligibility. If the Customer is deemed eligible, the Customer retains eligibility until the next screening.

New Customers will not be eligible to receive a monthly limiter credit until 12 months of data are available for use in the annual screening. If Customer becomes eligible for a credit during that time, Customer will be provided a credit, if any, for previous months use where the average of the Distribution Delivery Charge and Transformation Charge exceeded the applicable charge shown above.

MONTHLY CHARGES

* Customer Charge:
Applicable to each electric service account where Customer takes service under this Rate at the Meter Voltage as shown in the Delivery Charges Informational Sheet supplemental to the Rate MAP-P tariff.

* Meter Charge:
Applicable to each electric service account where Customer elects to receive Metering Service from the Company at the Meter Voltage as shown in the Delivery Charges Informational Sheet supplemental to the Rate MAP-P tariff.
RATE DS-4—LARGE GENERAL DELIVERY SERVICE

Distribution Delivery Charge for distribution service supplied at the Supply Voltage shall be charged on a per kW of billing demand basis as shown in the Delivery Charges Informational Sheet supplemental to the Rate MAP-P tariff.

Billing demand will be equal to the higher of a) the maximum Demand occurring On-Peak in the Billing Period or b) 50% of the highest Demand occurring Off-Peak in the Billing Period.

* Transformation Charge:
Transformers that transform voltage from Company's available Supply Voltage to the Delivery Voltage required by the Customer are considered transformation service. Transformation service using Company owned and operated transformers shall be billed the charge shown in the Delivery Charges Informational Sheet supplemental to the Rate MAP-P tariff on a per kW basis, unless such service has been provided through Excess Facilities provisions. The charge will be based on the highest Demand in the most recent 12 monthly Billing Periods including the current Billing Period.

On and after April 1, 2017, Company owned and operated transformation service provided at a Supply Voltage of 100 kV or greater pertaining to new customers or new load will be available only through Rider EFC.

A Rate Zone I Customer owning their own transformation with Delivery Service measured at the high voltage side of Customer-owned transformation as of October 1, 2008 will be assessed a Customer Charge and a Meter Charge, if applicable, based upon the low voltage side of the Customer-owned transformation and the Meter Reassignment Charge shown in the Delivery Charges Informational Sheet supplemental to the Rate MAP-P tariff, on a monthly basis.

Reactive Demand Charge
All Customers with a Supply Voltage of less than 100 kV shall be billed the Reactive Demand Charge shown in the Delivery Charges Informational Sheet supplemental to the Rate MAP-P tariff, on a per kVAR basis. The charge will be based on the maximum 15 minute Reactive Demand measured during the Billing Period.

Additionally, all Customers shall be subject to reactive power provisions contained in the Standards and Qualifications for Electric Service tariff.
RATE DS-4—LARGE GENERAL DELIVERY SERVICE

Power and Energy Charges:
Customer has the option to purchase power and energy from the Company or a Retail Electric Supplier (RES). If Customer elects to take power and energy from the Company, electric power and energy shall be furnished under Rider HSS.

Transmission Charges:
1. For Customer taking power and energy service from the Company:
   Customer will be responsible for all applicable charges in Rider TS, Transmission Service.

2. For Customer taking power and energy service from a RES:
   RES will be responsible for all applicable charges for Transmission Services for its power and energy Customers pursuant to the Transmission Provider’s FERC-approved tariffs related to Transmission Service.

MINIMUM BILL
The Customer Charge, Meter Charge (if applicable) and Transformation Charge (if applicable) each month plus all other applicable fees and charges under this Schedule.

TERMS OF PAYMENT
Customer's bills for service under this Rate shall be rendered and payments due in accordance with the Billing and Payment Section of the Customer Terms and Conditions.

TERMS AND CONDITIONS
* The amount of base rate delivery service uncollectible expense recovered on a per Customer basis each month pursuant to ICC Order in Docket No. 09-0399 and subsequent Orders addressing delivery service rates as shown in the Delivery Charges Informational Sheet supplemental to the Rate MAP-P tariff.
RATE DS-4—LARGE GENERAL DELIVERY SERVICE

Service hereunder is subject to the Customer Terms and Conditions, Standards and Qualifications for Electric Service, Tax Additions, and Supplemental Customer Charge Tariffs of this Schedule, as well as any other applicable Rates, Riders, taxes, adjustments, fees or charges that may be approved by the ICC from time to time and in effect.