
RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING

APPLICABILITY

This tariff is applicable to all Customers.

PURPOSE

The purpose of this tariff is to effectuate the provisions of Section 16-108.5 of the Public Utilities Act (Act) to allow the Company to recover its delivery service costs through the application of a formula rate that operates in a transparent and standardized manner with annual updates using financial information published by the Company in accordance with federal and state financial reporting requirements for regulated utilities.

DEFINITIONS

Generally, definitions of terms used in this tariff are provided in the Definitions section of the Customer Terms and Conditions of the Company's Electric Service Schedule.

The following definitions are for use specifically in this tariff and the authorized formula rate spreadsheets used to develop the informational filing pursuant to this tariff:

Base Year

Base year means the year for which the most recently filed FERC Form 1 is available.

FERC Fm 1

FERC Fm 1 means the Company's FERC Financial Report FERC Form No. 1: Annual Report of Major Electric Utilities, Licensees and Others, or its successor.

Fm 21 ILCC

Fm 21 ILCC means the Company's Annual Report of Electric Utilities Licensees and/or Natural Gas Utilities to the Illinois Commerce Commission (ICC).

Yr X

Yr X means the year for which the Company issued the FERC Fm 1 and the Fm 21 ILCC, data from which are used to determine the net revenue requirement in accordance with the provisions of this tariff.

Yr X+1

Yr X+1 means the year in which the Company submits the net revenue requirement determined in accordance with the provisions of this tariff and for which projected plant additions are included in such net revenue requirement.


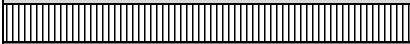

RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING

DETERMINATION OF REVENUE REQUIREMENT

Annual Revenue Requirement

The Company recovers its costs of providing delivery service through the application of charges determined in accordance with the provisions of this tariff and Section 16-108.5 of the Public Utilities Act. The Company’s overall delivery service costs are determined in accordance with the provisions of this Determination of Revenue Requirement section. Such costs are determined with sufficient specificity to operate in a standardized manner and are updated on an annual basis. Such costs are determined using transparent information included in the Company’s most recent FERC Form 1 that reflects the Company’s actual costs to provide delivery service to Customers in the Base Year, as well as projected delivery service-related plant additions and correspondingly updated depreciation reserve and expense for the calendar year in which such filing is made. Such delivery service costs are subject to review and approval, or approval as modified, by the ICC in accordance with the provisions of the Annual Updates section or Tariff Changes section of this tariff.

The following cell shadings, shown with their associated meanings, are used in the spreadsheets presented in this Determination of Revenue Requirement section.

	means that the value in the cell is an internal link
	means that the value in the cell is a calculation
	means that the value in the cell is an input

RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING

Net Revenue Requirement

The Net Revenue Requirement shall be the sum of: Line 22 - Filing Year Revenue Requirement; Line 26 - Incremental Uncollectible Gross Up; Line 28 - Reconciliation of Prior Year with interest amount; and Line 29 - Return on Equity Collar adjustment amount as set forth in Schedule FR A-1 shown below.

Ameren Illinois Company		Sch FR A-1	
Net Revenue Requirement Computation		Yr X	Actual Data
		Yr X+1	Projected Additions
Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)
	Operating Expense		
1	Distribution Expense	Sch FR C-1 Ln 11	
2	Customer Acct Expense	Sch FR C-1 Ln 12	
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	
4	A&G Expense	Sch FR C-1 Ln 14	
5	Depreciation and Amort Expense	Sch FR C-1 Ln 15	
6	Depreciation and Amort Expense - Forecast	Sch FR C-1 Ln 16	
7	Taxes Other Than Income	Sch FR C-1 Ln 17	
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	
9	Other Expense Adjs	Sch FR C-1 Ln 19	
10	Total DS Operating Expenses	Sum of (Ln 1) thru (Ln 9)	
11	DS Rate Base	Sch FR B-1 Ln 42	
12	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col C Ln 29	
13	Authorized Return	(Ln 11) * (Ln 12)	
14	Interest Synchronization Deduction	(Sch FR C-4 Ln 9) * (-1.0)	
15	After Tax Return on Rate Base	(Ln 13) + (Ln 14)	
16	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	
17	Incremental Tax Gross Up	(Ln 15) * (Ln 16)	
18	Amortization of ITCs	Sch FR C-4 Ln 12	
19	Authorized Return Grossed Up for Taxes	(Ln 15) + (Ln 17) + (Ln 18)	
20	Revenue Requirement before Other Revenues	(Ln 10) + (Ln 19)	
21	DS Other Revenues	(App 10 Col C Ln 5) * (-1.0)	
22	Filing Year Revenue Requirement	(Ln 20) - (Ln 21)	
23	Prior Filing Year Revenue Requirement	Prior Yr Sch FR A-1 Ln 22	
23a	Adjustments to Prior Filing Yr Revenue Requirement	WP 10	
23b	Adjusted Prior Filing Year Revenue Requirement	(Ln 23) + (Ln 23a)	
24	Change in Filing Year Revenue Requirement before Uncollectible Gross Up	(Ln 22) - (Ln 23b)	
25	Incremental Uncollectible Gross Up Factor (%)	Sch FR C-4 Ln 15	

RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING

Ameren Illinois Company		Sch FR A-1	
Net Revenue Requirement Computation		Yr X	Actual Data
		Yr X+1	Projected Additions
	(A)		(C)
Ln	Description	Source	Amt (\$ in 000s)
26	Incremental Uncollectible Gross Up	(Ln 24) * (Ln 25)	
	Change in Filing Year Revenue Requirement after		
27	Uncollectible Gross Up	(Ln 24) + (Ln 26)	
28	Reconciliation of Prior Yr with Interest	Sch FR A-4 Ln 33	
29	ROE Collar Adj	Sch FR A-3 Ln 40	
30	Net Revenue Requirement	(Ln 22) + (Ln 26) + (Ln 28) + (Ln 29)	
31	Prior Net Revenue Requirement	Prior Yr Sch FR A-1 Ln 30	
31a	Adjustments to Prior Net Revenue Requirement	WP 10	
31b	Adjusted Prior Net Revenue Requirement	(Ln 31) + (Ln 31a)	
32	Change in Net Revenue Requirement From Prior Yr	(Ln 30) - (Ln 31b)	

RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING

Annual Reconciliation Computation

The annual reconciliation amount is computed in accordance with the provisions of this tariff and Section 16-108.5 of the Public Utilities Act as shown in Schedule FR A-1 – REC below. This amount, if any, including interest, whether positive or negative value, is included in the Net Revenue Requirement amount on Schedule FR A-1.

Ameren Illinois Company		Sch FR A-1 - REC	
Revenue Requirement Reconciliation Computation		Yr X	Actual Data
Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)
	Operating Expense		
1	Distribution Expense	Sch FR C-1 Ln 11	
2	Customer Acct Expense After Adjs	Sch FR C-1 Ln 3 Col D	
2a	DS Uncollectibles (1') (2')	Second Prior Year: Sch FR C-1 Ln 6 Col D + Sch FR A-1 Ln 26	
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	
4	A&G Expense	Sch FR C-1 Ln 14	
5	Depreciation and Amort Expense	Sch FR C-1 Ln 15	
6	Depreciation and Amort Expense - Forecast	NA	
7	Taxes Other Than Income	Sch FR C-1 Ln 17	
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	
9	Other Expense Adjs	Sch FR C-1 Ln 19	
10	Total DS Operating Expenses	Sum of (Ln 1) thru (Ln 9)	
11	DS Rate Base - Reconciliation	Sch FR B-1 Ln 36	
12	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col D Ln 29	
13	Authorized Return	(Ln 11) * (Ln 12)	
14	Interest Synchronization Deduction	(Sch FR C-4 Ln 19) * (-1.0)	
15	After Tax Return on Rate Base	(Ln 13) + (Ln 14)	
16	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	
17	Incremental Tax Gross Up	(Ln 15) * (Ln 16)	
18	Amortization of ITCs	Sch FR C-4 Ln 12	
19	Authorized Return Grossed Up for Taxes	(Ln 15) + (Ln 17) + (Ln 18)	
20	Revenue Requirement before Other Revenues	(Ln 10) + (Ln 19)	
21	DS Other Revenues	App 10 Col C Ln 5 * (-1)	
22	Revenue Requirement - Reconciliation	(Ln 20) - (Ln 21)	

Note:

- (1') Reconciliation for calendar year 2012 will use weighted average of uncollectibles in effect during that year.
- (2') Reconciliation for calendar year 2013 will use the source to Sch FR A-1 Ln 29 rather than Sch FR A-1 Ln 26.

RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING

ROE Collar Computation

The return on equity (ROE) collar adjustment amount, if any, is computed in accordance with the provisions of 16-108.5 of the Public Utilities Act and is subject to interest. In addition, pursuant to 9-107(b) of the Public Utilities Act, the Company shall revise the formula rate and schedules to reduce the 50 basis point values to zero that would otherwise apply under paragraph (5) of subsection (c) of Section 16-108.5. The details of this calculation are set forth in Schedule FR A-3 of the formula rate spreadsheets and the amount is summarized on Schedule FR A-1 of this tariff. This amount, whether a positive or negative value, if any, shall be included in the Net Revenue Requirement amount on Schedule FR A-1.

Supporting Schedules, Appendices and Workpapers

In developing data that is used in the spreadsheets previously presented in this section, the Company must prepare the following additional schedules, appendices and workpapers:

Schedule	Name
Sch FR A-2	Allocators Computation
Sch FR A-3	Return on Equity (ROE) Collar Computation
Sch FR A-4	Reconciliation Computation
Sch FR B-1	Rate Base Summary Computation
Sch FR C-1	Expenses Computation
Sch FR C-2	Depreciation and Amortization Expense Computation
Sch FR C-3	Pension Funding Costs Computation
Sch FR C-4	Taxes and Gross Revenue Conversion Factor Computation
Sch FR D-1	Cost of Capital Computation
Sch FR D-2	Average Yield on Treasury Securities Computation
Appendix	Name
App 1	Rate Base Information
App 2	Customer Deposits Information
App 3	Cash Working Capital Information
App 4	Accumulated Deferred Income Taxes Information
App 5	Deferred Charges Information
App 6	Property Held for Future Use in Rate Base Information
App 7	Expense Information
App 8	Depreciation Information
App 9	Tax Adjustment Information
App 10	Other Revenues Information
App 11	Franchise Delivery Service Information

RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING

WP 1: Rate Base Information
WP 2: Customer Deposit Information
WP 3: Cash Working Capital
WP 4: Accumulated Deferred Income Taxes
WP 5: One-Time, Unusual Expense Greater Than \$3.7 Million - Amortized Over Five Years
WP 6: Property Held for Future Use
WP 7: Expense Information
WP 8: Asset Separation Project (ASP)
WP 9: ITC Amortization
WP 10: Other Revenue
WP 11: Revenue Allocator Calculation
WP 12: Cost of Short-Term Debt
WP 13: Year-End Adjusted Long-Term Debt Balance
WP 14: Year-End Adjusted Preferred Stock Balance
WP 14a: Year-End Adjusted Common Equity Balance
WP 14b: Calculation of Adjustments to Long-Term Capital Components
WP 15: CWIP not Accruing AFUDC
WP 16: OPEB Liability
WP 17: Customer Advances
WP 18: Projected Plant Additions
WP 19: Materials and Supplies
WP 20: Tax Rates
WP 21: Penalty Calculation
WP 22: Other Rate Base Items

RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING

DETERMINATION OF BILLING DETERMINANTS

As required by Section 16-108.5(c)(4)(H) of the Act, weather normalized billing determinants for the Base Year are determined in accordance with the provisions of this Determination of Billing Determinants section. Such billing determinants are determined in accordance with the provisions of the 83 Ill. Adm. Code 285.5025.

Weather normalization is the adjustments of Base Year billing determinants to depict the level of billing determinants that would occur during a year of normal weather conditions if all else were equal. The weather normalization adjustment is based on regression analysis. The regression models relate billing determinants to appropriate weather parameters to determine adjustment coefficients. These adjustment coefficients are then simulated under normal weather conditions to calculate normalized billing determinants.

A separate model is developed for each of the Company's delivery classes, as applicable, using historical daily data from the load research sample.

DS-1 Residential Delivery Service Model

The residential regression model relates daily kilowatt-hour (kWh) usage and weather variables and calendar variables. Daily energy load is the dependent variable, and the independent variables include temperature based variables, seasonal variables, day-type variables, calendar variables, and energy growth trend variable.

DS-2 Small General Service Model

The small general service regression model relates daily kilowatt-hour (kWh) usage and appropriate weather parameters and calendar variables. Daily energy load is the function of temperature based variables, seasonal variables, day-type variables, calendar variables, and energy growth trend variable.

DS-3 General Delivery Service Model

The general delivery service class is deemed to be non-weather sensitive as there is no significant relationship between weather and electric usage. Therefore, there is no regression model developed for weather normalization and its billing determinants are not weather normalized.

RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING

DS-4 Large General Delivery Service Model

The large general delivery service class is deemed to be non-weather sensitive as there is no significant relationship between weather and electric usage. Therefore, there is no regression model developed for weather normalization and its billing determinants are not weather normalized.

DS-5 Lighting Service Model

The lighting service delivery service class is deemed to be non-weather sensitive as there is no relationship between weather and electric usage. Therefore, there is no regression model developed for weather normalization and the lighting sector billing determinants are not weather-normalized.

DS-6 Temperature Sensitive Delivery Service Model

The temperature sensitive service class encourages shifting of use away from warm temperature days. Therefore, there is no regression model developed for weather normalization and its billing determinants are not weather normalized.

DETERMINATION OF DELIVERY SERVICE CHARGES

The Net Revenue Requirement determined in accordance with the provisions of the Determination of Revenue Requirement section of this tariff, modified as applicable in accordance with Orders issued by the ICC as described in the Annual Updates section or Tariff Changes section of this tariff is used to determine delivery service charges applicable to retail Customers. The Commission authorized spreadsheet used to determine delivery service charges applicable to Customers shall accompany the delivery service charges informational filing.

There are three major steps associated with the determination of delivery service charges. First, the Embedded Cost of Service is developed. Second, a revenue allocation process consistent with the approved methodology used in the most recent rate redesign proceeding pursuant to Section 16-108.5(e) of the Act determines the revenue responsibility for each Delivery Service Rate class. Third, individual charge components for each Delivery Service Rate and the EDT Cost Recovery for the Tax Additions tariff are adjusted following the methodology approved in the most recent rate redesign proceeding pursuant to Section 16-108.5(e) of the Act.

APPLICATION OF DELIVERY SERVICE CHARGES

Delivery service charges are determined for each delivery service rate in accordance with the Determination of Delivery Service Charges section of this tariff. Generally, delivery service charges are determined for application beginning with a January monthly Billing Period and extending through the following December monthly Billing Period. However, the initial delivery service charges determined in accordance with the provisions of this tariff are determined for application for electric service provided beginning October 19, 2012, and extending through the December 2012 monthly Billing Period.

RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING

Notwithstanding the provisions of the previous paragraph, after December 31, 2022, or in the event that (a) the Company does not fulfill its obligations in accordance with the provisions of Section 16-108.5(b) of the Act; (b) the average annual increase in the amount paid by certain retail Customers for electric service exceeds 2.5%, as presented in the report that must be filed by the Company with the ICC by July 31, 2014, in accordance with the provisions of Section 16-108.5(g) of the Act; or (c) this tariff is otherwise terminated in accordance with provisions in the Act, the then currently effective delivery service charges remain in effect beyond the end of the otherwise scheduled December monthly billing period as necessary until such time that the ICC approves new delivery service rates. Such then approved delivery service rates may include retroactive rate adjustment with interest, as applicable, to reconcile the Company's delivery service rates charged with its actual corresponding delivery service costs.

The delivery service charges determined in accordance with the provisions of the Determination of Delivery Service Charges section of this tariff are applied in accordance with the provisions of the tariffs under which Customers are provided with electric service.

INFORMATIONAL FILINGS

Delivery service charges determined in accordance with the provisions of the Determination of Delivery Service Charges section of this tariff shall be filed by the Company with the ICC for informational purposes in the form of an Informational Sheet. The Company must file such initial delivery service charges with the ICC for informational purposes concurrently with the filing of this tariff in compliance with the ICC's Order in Docket No. 12-0001. The Informational Sheet filing shall be accompanied by supporting workpapers and documentation. The supporting workpapers shall include formula workpapers for the determination of revenue requirements and determination of delivery service charges.

The annually updated delivery service charges that are scheduled to be applicable beginning with a January monthly Billing Period and extending through the following December monthly Billing Period shall be filed with the ICC for informational purposes within four (4) business days after the ICC issues its Order pertaining to such updates. In the event that the ICC does not initiate a proceeding to review the Company's annual update filing, the Company shall file delivery service charges with the ICC for informational purposes on or before December 20 in the year prior to the January monthly Billing Period the charges are to become applicable. The charges will be effective with the first bill cycle of the Billing Period.

RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING

Notwithstanding the provisions of the previous paragraph, the Company shall file the initial delivery service charges with the ICC for informational purposes concurrently with the compliance filing of this tariff made pursuant to the ICC's Order in the proceeding initiated by the ICC following the initial submission by the Company of this tariff in accordance with the provisions of Section 16-108.5(c) of the Act. The charges will be effective with service provided on and after October 19, 2012 and extending through the December 2012 Billing Period. Moreover, the delivery service charges provided in the Informational Sheet filing made in December 2022 that are applicable beginning with the January 2023 monthly Billing Period are to remain applicable until such time that the ICC approves new delivery service rates.

The Informational Sheet shall incorporate any revision ordered by the ICC in accordance with the provisions of the Tariff Changes section of this tariff provided the ICC Order adopting such revision was issued no later than thirty (30) calendar days prior to the start of the January monthly Billing Period during which such updated delivery service charges are scheduled to begin to be applicable.

Any Informational Sheet filing made after the applicable filing date previously specified in this Informational Filings section but prior to the date when such delivery service charges are scheduled to become effective is acceptable only if such filing corrects an error or errors from timely filed delivery service charges. Any other such filing made after such specified date is acceptable only if such filing is made in accordance with the special permission request provisions of Section 9-201(a) of the Act.

In the event that (a) the Company does not fulfill its obligations in accordance with the provisions of Section 16-108.5(b) of the Act; (b) the average annual increase in the amount paid by certain retail Customers for electric service exceeds 2.5%, as presented in the report that must be filed by the Company with the ICC by July 31, 2014, in accordance with the provisions of Section 16-108.5(g) of the Act; or (c) this tariff is otherwise terminated in accordance with provisions in the Act, and the then currently effective delivery service charges remain in effect beyond the end of the otherwise scheduled December monthly Billing Period, such then currently effective delivery service charges must be refiled by the Company with the ICC for informational purposes with proper references that such delivery service charges are to remain in effect until such time that the ICC approves new delivery service rates. The provisions of this paragraph survive any termination of this tariff, as applicable.

RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING

ANNUAL UPDATES

The delivery service charges determined in accordance with the provisions of this tariff, are subject to annual updates in accordance with the provisions of Section 16-108.5(d) of the Act.

Each year on or before May 1, the Company shall file with the ICC updates of the spreadsheets in accordance with the Determination of the Revenue Requirement section of this tariff, and updates of the spreadsheets provided in the Determination of Delivery Service Charges section of this tariff. The information used to update such spreadsheets shall be based on final historical data reflected in the Company's most recently filed FERC Form 1 for the Base Year and include (a) projected plant additions and correspondingly updated depreciation reserve and expenses, and accumulated deferred income tax for the calendar year in which such filing is made; and (b) a reconciliation of the Net Revenue Requirement in effect for the prior year determined in accordance with the provisions of the Determination of Revenue Requirement section of this tariff, to the actual revenue requirement for such prior year as reflected in the FERC Fm 1 for such prior year; and (c) relevant and necessary data and documentation, including relevant Part 285 and 286 schedules that are consistent with the ICC's rules applicable to a filing of a request for a general increase in delivery service rates and rules adopted by the ICC to implement Section 16-108.5 of the Act. Such information is not required to be normalized. Notwithstanding the provisions in item (b) in this paragraph, the initial reconciliation shall be performed in accordance with the provisions of Section 16-108.5(d)(1) of the Act. The Company shall also include in its 2013 formula rate filing, the calculation of the average amount paid per kWh for residential eligible retail customers, exclusive of the effects of energy efficiency, for the 12-month period ending May 31, 2012, pursuant to Section 16-108.5(g) of the Act.

The intent of the reconciliation described in the previous paragraph is to balance the Net Revenue Requirement reflected in the Company's delivery service rates for a given year to the revenue requirement that would have been reflected in such delivery service rates if the Company's delivery service costs for such year had been available at the time such delivery service rates were filed. Each reconciliation shall be certified by the Company in the same manner that its FERC Fm 1 is certified.

RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING

Within forty-five (45) calendar days after the Company files its update with the Commission as described previously in this Annual Updates section, the ICC has the authority to initiate a proceeding, either on its own initiative or upon complaint, to review the prudence and reasonableness of the delivery service costs to be recovered through the application of the Company’s proposed delivery service charges. Such proceeding shall be conducted in accordance with Section 16-108.5(d) of the Act. The Order in such proceeding shall be entered no later than two hundred, forty (240) calendar days after the date of the Company’s filing. In the event that the ICC does not initiate such proceeding within such forty-five (45) calendar days, then the updated costs and information filed by the Company as described in this Annual Updates section are deemed prudent and reasonable. Updated costs and information determined by an Order of the ICC or deemed to be prudent and reasonable are not subject to reopening, reexamination, or collateral attack in any other proceeding, case, docket, rule, or regulation.

TARIFF CHANGES

In accordance with subsection 16-108.5(c) of the Act, “Subsequent changes to [this tariff’s] structure or protocols shall be made as set forth in Section 9-201 of this Act, but nothing in this subsection (c) is intended to limit the [ICC’s] authority under Article IX and other provisions of this Act to initiate an investigation of [this tariff], provided that any such changes shall be consistent with paragraphs (1) through (6) of this subsection (c).”

This tariff is subject to revenue neutral revisions by Orders of the ICC in accordance with the provisions of subsection 16-108.5(e) of the Act. In accordance with such subsection 16-108.5(e), “Following approval of [this tariff] pursuant to subsection (c) of this Section, the [Company] shall make a filing with the [ICC] within one year after the effective date of [this tariff] that proposes changes to the tariff to incorporate the findings of any final rate design orders of the [ICC] applicable to the [Company] and entered subsequent to the [ICC’s] approval of [this] tariff. The [ICC] shall, after notice and hearing, enter its order approving, or approving with modification, the proposed changes to [this tariff] within 240 days after the [Company’s] filing. Following such approval, the [Company] shall make a filing with the [ICC] during each subsequent 3-year period that either proposes revenue neutral tariff changes or re-files the existing [tariff] without change, which shall present the [ICC] with an opportunity to suspend the [tariff] and consider revenue-neutral tariff changes related to rate design.”

Any revision ordered by the ICC in accordance with the provisions of this Tariff Changes section shall begin to be reflected, as appropriate, in delivery service charges applicable for the first January monthly Billing Period through December monthly Billing Period applicability period that begins no earlier than thirty (30) calendar days after the ICC issues an Order adopting such revision.

RATE MAP-P – MODERNIZATION ACTION PLAN - PRICING

MISCELLANEOUS GENERAL PROVISIONS

Costs incurred by the Company that are recovered through the application of automatic adjustment clause tariffs in effect since prior to October 26, 2011, are not recovered through the application of this tariff.

Nothing in this tariff is intended to allow costs that are not otherwise recoverable to be recovered simply by virtue of being included in the FERC Form 1 in any given year.

Service hereunder is subject to the Customer Terms and Conditions, Standards and Qualifications for Electric Service, Tax Additions, and Supplemental Customer Charge Tariffs of this Schedule, as well as any other applicable Rates, Riders, taxes, adjustments, fees or charges that may be approved by the ICC from time to time and in effect.