
RIDER PSP – POWER SMART PRICING
(Available to Residential Customers Taking Service Pursuant to Rider RTP)

PURPOSE

- * The purpose of this Rider PSP - Power Smart Pricing (PSP) is to comply with 220 ILCS 5/16-107(b-5) and encourage the participation of Residential Customers in an hourly energy market price program. Participants in this optional Rider will be educated by the Program Administrator concerning hourly energy pricing and provided technical and other customer assistance necessary to enable Customers to manage their electric usage.

AVAILABILITY

Service under this Rider is available to any Customer served under Rate DS-1 - Residential Delivery Service (Rate DS-1) that elects to purchase Company-supplied power and energy under Rider RTP - Real-Time Pricing (Rider RTP), and agrees to the requirements of the Terms and Conditions related to this Rider.

A Customer that has terminated service under this Rider will not be eligible to reinstate service under this Rider for a period of 12 consecutive months after the date of termination. This limitation shall cease on such date that the provision of electric power and energy is declared competitive for Residential Customers under Section 16-113 of the Public Utility Act.

CHARGES

Participation Charge

Applicable to each electric service account where Customer takes service under this Rider as follows:

\$2.25 per month for each electric service account

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ADMINISTRATION OF POWER SMART PRICING

Power Smart Pricing will be administered by a Program Administrator as provided for in 220 ILCS 5/16-107 (b-15) of the Act. The responsibilities of the Program Administrator include, but are not limited to, the following:

- 1) Develop and implement a program to provide consumer outreach, enrollment, and education concerning real-time pricing to Customers; and
- 2) Establish, and administer an information system, plus technical and other customer assistance necessary to enable Customers to manage their electric usage.

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- * The Program Administrator selected by the Company must have demonstrated technical and managerial competence in the development and administration of demand management programs.
- * The Company may seek approval to terminate this Rider in accordance with the requirements of 220 ILCS 5/16-107 (b-5) of the Act, or any other applicable law, rule, regulation, or tariff.

TERMS OF PAYMENT

Customer bills for service under this Rider shall be rendered by Company and payments due in accordance with the Payment of Bills and Late Payments provision of the Customer Terms and Conditions.

TERMS AND CONDITIONS

1. Prerequisites of Service

The following prerequisites must be met before a Customer can commence service under this Rider:

- a. Such Customer must complete a PSP enrollment form with the Program Administrator acknowledging that Customer:
 - i. Is agreeing to participate in Power Smart Pricing;
 - ii. Is eligible for and agrees to initiate service under Rider RTP;
 - iii. Has reviewed the Terms and Conditions of taking service under this Rider and Rider RTP;
 - iv. Authorizes the Company to release to the Program Administrator the electric energy usage and billing information of such Customer and all other information as permitted by law, rule, regulation or tariff;

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- v. Authorizes such participation agreement to be secured and maintained by the Program Administrator; and
 - vi. Authorizes their electrical usage data and billing information to be aggregated or combined with data of other Rider PSP participants for purposes of evaluating consumer and system benefits under this Rider. Individual Customer data will be held confidential by Company and Program Administrator and will not be identifiable for a specific Customer.
- * b. Customer shall have in place the necessary Advanced Metering. If Advanced Metering is not in place, the Company shall exercise reasonable due diligence in the timing of the installation of such meters for Customers desiring to participate in this program, taking into account time resource commitments, personnel availability, equipment availability and other relevant considerations. In its sole judgment, Company may delay service under this Rider to Customer where meter is located in an area with restricted access until said meter is moved to a location without restricted access, at Customer's expense.

2. Service Commencement

Service under this Rider shall commence with Customer's first complete billing period, after proper notice has been provided to the Company. A Customer electing service under this Rider shall not be subject to a minimum service obligation.

3. Switching Rules

Customers electing to switch between electric power and energy supply options shall be subject to the Company's Direct Access Service Request (DASR) procedures, in accordance with the Switching Suppliers and DASR Procedures provision of the Customer Terms and Conditions. If proper DASR notice is not provided, the Company shall follow the unscheduled switching provisions. The Customer Terms and Conditions contain the rules for Customers selecting electric power and energy supply requirements from the Company.

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4. Rider PSP Termination

If service under this Rider is terminated, Customers receiving service under this Rider at said termination will have the option to remain on Rider RTP, switch to Rider BGS service or receive service from a RES, without penalty.

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* 5. Final Reconciliation and Transition to Static Supplemental Customer Charge

Any over or under recovery of costs identified in the Final Order in Docket No. 11-0669, together with any over or under recovery of costs identified in the Final Order in Docket No. 12-0450, shall be collected from or refunded to Rate DS-1 Customers beginning no later than two full Billing Periods following the later of the effective date of this tariff or the date of the Final Order in Docket No. 12-0450. A final report of over or under-collection from the Commission's Order in Docket Nos. 11-0669 and 12-0450 shall be prepared and submitted to the Commission via e-Docket in 11-0547 within 30 days following the later of the Final Order in Docket No. 12-0450 or the effective date of this tariff. The report shall also be provided to the Manager of the Staff's Accounting Department. Any under-recovery amounts shall be recovered through a \$0.01 per month adder to the Power Smart Pricing Charge contained in the Supplemental Customer Charges tariff for a period of time not to exceed the number of Billing Periods expected to be required to recover the under-recovery amount. Any remaining net balance not refunded, or over-collection of a prior period under-recovery adder, shall be donated to an energy assistance agency. Thereafter, the Power Smart Pricing Charge of \$0.08 shall not change until the provisions of this tariff are terminated or superseded. Any Power Smart Pricing Program costs greater or less than revenues actually incurred through the \$0.08 Supplemental Customer Charge shall be provided for pursuant to the Company's Rate PBR-R reconciliation. To the extent tariff Rate PBR-R is canceled, no reconciliation or other form of over/under recovery shall apply.

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- * The Company may continue to periodically re-evaluate the appropriate level of the non-participant charge and prepare a report upon completion of the evaluation. The Report shall indicate if the Company believes the Supplemental Customer Charge is commensurate with the benefits and provide a recommendation for any associated changes. The report shall be provided to the Commission via e-Docket in 11-0547 and the Manager of the Staff's Accounting Department.

RECOVERY OF COSTS ASSOCIATED WITH RIDER PSP (SUPPLEMENTAL CUSTOMER CHARGES)

1. In addition, pursuant to terms of 220 ILCS 5/16-107(b-5) the Company shall impose a monthly charge on Residential Customers as shown in the Supplemental Customer Charge tariff to recover costs associated with Rider PSP. Such charge shall replace the previously applicable charge starting with the first full monthly Billing Period following the effective date of this tariff. The costs associated with Rider PSP shall be considered a Supplemental Customer Charge.
2. The costs associated with Rider PSP shall be applicable to the following rate tariff included in Electric Service Schedule Ill. C.C. No. 1:

Residential - Rate DS-1

3. The total amount of Supplemental Customer Charges each month, shall be added and incorporated into the stated Customer Charge for the applicable tariff. The Supplemental Customer Charges shall be reflected once for each Customer account. The monthly bill for each Customer account shall reflect the above applicable Supplemental Customer Charges and the monthly Customer Charge component of the applicable tariff as a single charge. For each Customer account for which there is no existing Customer Charge under the terms of the Customer's electric service tariff, a Customer Charge that includes the appropriate Supplemental Customer Charges will be shown on the Customer's monthly bill.

Ameren Illinois Company

d/b/a Ameren Illinois

Electric Service Schedule Ill. C. C. No. 1

Ill. C. C. No. 1

3rd Revised Sheet No. 26.005

(Canceling 2nd Revised Sheet No. 26.005)

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For Future Use

Date of Filing, November 16, 2012

Date Effective, November 23, 2012

Filed Pursuant to ICC Order

Issued by R.J. Mark, President & CEO

in Docket No. 11-0547

6 Executive Drive, Collinsville, IL 62234

*Asterisk denotes change

Ameren Illinois Company

d/b/a Ameren Illinois

Electric Service Schedule Ill. C. C. No. 1

Ill. C. C. No. 1

2nd Revised Sheet No. 26.006

(Canceling 1st Revised Sheet No. 26.006)

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