
RIDER CGR – CUSTOMER GENERATION REBATE

PURPOSE

- * The purpose of this Rider is to provide rebates consistent with the provisions of section 220 ILCS 5/16-107.6 of the Public Utilities Act (Act) to Owners and Operators of a Private Generation Facility located completely within the Company's service territory that interconnects with the Company's electric distribution facilities. The value of the rebates offered will be consistent with the amounts specified in section 220 ILCS 5/16-107.6 of the Act and with related Orders of the ICC.

AVAILABILITY

- * Rebates offered through this tariff will be available to Non-Residential and Residential Owners and Operators whose Private Generation is interconnected with the Company's electric distribution facilities using a Smart Inverter, as detailed in the Rebate Amounts section of this Tariff.
- * Owners or Operators of Collectively-Owned Generation Facilities, and Owners, Operators and Subscribers of Community Renewable Generation Projects and Low-Income Community Solar Projects (LICS) are eligible for the rebate if they use Smart Inverters to interconnect their Eligible Facilities to the Company's electric distribution system, and if they otherwise qualify for the rebate. Only that portion of an LICS that is ≤ 5 MW shall be eligible for the rebate.
- * Rebates will be provided once for each Eligible Facility after the Company has provided the Owner or Operator with permission to operate in parallel with the Company's distribution system and calculated on a per watt basis of nameplate generating capacity measured in nominal DC power output for the Private Generation Facility and on a per watt-hour per nameplate capacity measured in nominal DC power output for Energy Storage Systems. Parties seeking rebates through this tariff for Eligible Facilities interconnected to the Company's electric distribution system shall provide the Company with the manufacturer and serial number of the Smart Inverter installed as part of their Private Generation system. Replacement inverters meeting the technical specifications for a Smart Inverter are not eligible for rebates. Inverters cannot be relocated for the purpose of securing rebates at other private generation locations.

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- * Rebates under this Rider will be available upon completion of the programming and development of the information technology infrastructure necessary to support and comply with the changes mandated by PA 102-0662 to Section 220 ILCS 5/16-107.6 of the Act.

DEFINITIONS

- * **Collectively-Owned Generation Facilities or COGF**
Collectively-Owned Generation Facilities or COGF means an electric generating facility located in the Company's service territory with a nameplate capacity of not more than 5,000 kilowatts (kW) AC powered by solar electric energy, wind, dedicated crops grown for electricity generation, agricultural residues, untreated and unadulterated wood waste, livestock manure, anaerobic digestion of livestock or food processing waste, fuel cells or micro turbines powered by renewable fuels, or hydroelectric energy; interconnected at distribution level voltages under the provisions of 83 Ill. Adm. Code 466; located at a single Premises and located on the same building as the recipients of its output; and having multiple recipients of the generating facility's output such as individual units, apartments, or properties located in a single building that are owned or leased by multiple customers, including but not limited to an office or apartment building, a shopping center or strip mall, served by photovoltaic panels on the building's roof.
- * **Community Renewable Generation Project or CRGP**
Community Renewable Generation Project or CRGP means an electric generating facility located in the Company's service territory with a rated capacity of not more than 5,000 kW AC powered by wind, solar thermal energy, photovoltaic cells or panels, biodiesel, crops and untreated and unadulterated organic waste biomass, and hydropower not sourced from hydropower dams built or significantly expanded after June 1, 2017; interconnected at distribution level voltages under the provisions of 83 Ill. Adm. Code 466; and whose owner/operator offers Subscriptions for the generator's output under the provisions of section 220 ILCS 5/16-107.5 of the Act.
- * **Competitive Electric Service**
Customers within delivery service classes that have been declared competitive by the Illinois Commerce Commission under the provisions of section 220 ILCS 5/16-113(a) of the Act. At the time of the passage of PA 102-0662, customers in the DS-3 and DS-4 are in the Company's competitive service classes.

Eligible Facility

Eligible Facility means a COGF, CRGP, LICS, or Private Generation Facility.

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* **Energy Storage System**

Energy Storage System means commercially available technology that is capable of absorbing energy and storing it for a period of time for use at a later time, including but not limited to, electrochemical, thermal, and electromechanical technologies, and be interconnected and fixed behind the customer's meter.

* **Low Income Community Solar or LICS**

Low Income Community Solar or LICS means an electric generating facility located in the Company's service territory, approved by the Illinois Power Agency per the provisions of 20 ILCS 3855/1-56(b)(2) and whose rated capacity may exceed 5,000 kW AC; that is powered by solar energy; is exempt from the requirement that a "qualified person" as defined in 20 ILCS 3855/1-56(i)(1) installed the facility; and is otherwise interconnected under the provisions of either 83 Ill. Adm. Code 466 or 83 Ill. Adm. Code 467.

* **Owners or Operators of Private Generation Facilities**

Owners or Operators of Private Generation Facilities means a Customer at Premises where an Eligible Facility is located, or an entity that provides the output of a Private Generation Facility to the Customers at the Premises.

* **Private Generation Facility**

Private Generation Facility means a solar, wind, or other eligible renewable electrical generating facility, which may include the co-location of an Energy Storage System, located on the customer's side of the billing meter, which is intended to primarily offset the customer's own current or future electrical requirements, and is interconnected under the provisions of 83 Ill. Adm. Code 466.

* **Replacement Inverter**

Replacement Inverter means an inverter installed subsequent to the initial installation and approval for rebate and operation of a distributed energy resource (DER) at that Premises, where (1) there is no material reduction in the operational capabilities of the inverter, (2) the inverter is programmed consistent with the initial settings of the original inverter, or with the Company's approval, updated settings, and (3) there is no material change in the size of the renewable generation facilities triggering the removal of the inverter used in the initial DER installation.

* **Smart Inverters**

A Smart Inverter is a device that converts direct current (DC) into alternating current (AC) and meets the IEEE 1547-2018 equipment standards. Until devices that meet the IEEE 1547-2018 standard are available, devices that meet the UL 1741 SA standard are acceptable.

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REBATE AMOUNTS

Prior to December 31, 2024 or until the date on which the Company's tariff setting the new compensation values established under section 220 ILCS 5/16-107.6(c) of the Act take effect, whichever is later:

For all Owners or Operators of Private Generation Facilities whose electric service has been declared Competitive: \$250 per kW of nameplate generating capacity, measured as nominal DC power output.

For all Owners or Operators of Private Generation Facilities whose electric service has not been declared Competitive: \$300 per kW of nameplate generating capacity, measured as nominal DC power output.

For all Owners or Operators of Private Generation Facilities with an Energy Storage System whose electric service has been declared Competitive: The Private Generation Facility shall receive \$250 per kW of nameplate generating capacity, measured as nominal DC power output. The Energy Storage System shall receive an additional \$250 per kilowatt-hour of nameplate capacity, measured as nominal DC power output.

*** For all Owners or Operators of Private Generation Facilities with an Energy Storage System whose electric service has not been declared Competitive:** The Private Generation Facility may apply for and receive \$300 per kW of nameplate generating capacity, measured as nominal DC power output. The Energy Storage may separately apply for and receive an additional \$300 per kilowatt-hour of nameplate capacity, measured as nominal DC power output, regardless of whether there is an application for a rebate for the Private Generation Facility.

For all Owners or Operators of COGF, CRGP and LICS: \$250 per kW of nameplate generating capacity, measured as nominal DC power output. If the generator is paired with an Energy Storage System, the Energy Storage System shall receive an additional \$250 per kilowatt-hour of nameplate capacity, measured as nominal DC power output.

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APPLICATION FOR REBATES

- * Within ninety (90) calendar days after receiving an Order from the Commission approving this tariff, the Company will publicize the availability of the rebates under this Rider.
- * Information on how to apply for a rebate will be made available on the Company's website or may be requested by calling the Company's toll-free general information number. Subsequent to the Company completing the programming changes necessary to comply with the changes mandated by PA 102-0662 to section 220 ILCS 5/16-107.6 of the Act, Company will provide rebates to eligible Owners or Operators within sixty (60) calendar days after the receipt of a completed application. Qualifying Owners or Operators will be provided with a one-time lump sum rebate payment.
- * Upon approval of a rebate application, an Owner or Operator served by the Energy Storage System, Private Generation Facility, or the subscribed portion of an Eligible Facility that received a rebate shall no longer be entitled to receive any delivery service credits for the excess electricity generated by its facility or by the Owner or Operator portion of an Eligible Facility and is subject to the provisions of section 220 ILCS 5/16-107.5(n) of the Act. Notwithstanding the above, if the Owner or Operator of an Energy Storage System receives a rebate for an energy storage device on the Customer's Premises, and not for the distributed generation device on the Customer's Premises, the Customer shall remain entitled to receive the delivery service credits for excess electricity generated by the generation facility that would otherwise apply to the Customer consistent with this rider.
- * The Customer served by the Private Generation Facility whose electric service has been declared competitive, that receives a rebate for an Energy Storage System, shall participate in one or more programs determined through the Multi-Year Integrated Grid Planning process as they become available.
- * The Customer served by the Private Generation Facility whose electric service has not been declared competitive, that receives a rebate for an Energy Storage System, shall choose to take service on the presently available Rider RTP, Rider PTR or Rider PSP, the successors to those tariffs as approved by the Commission, or any other peak time rebate, hourly pricing, or time-of-use rate program that the Commission approves in the future, as applicable.
- * The Customer served by the COGF, CRGP or LICS that receives a rebate for an Energy Storage System shall participate in one or more programs, when available, determined through the Multi-Year Integrated Grid Planning process that are designed to meet peak reduction and flexibility.

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INFORMATIONAL SHEET

- * The Smart Inverter specifications associated with this tariff shall be filed with the ICC for informational purposes in the form of an Informational Sheet. The specifications shall be updated on an "as required" basis, subject to Commission approval in accordance with section 9-201 of the Act.

GENERAL TERMS AND CONDITIONS

- * The Smart Inverter may be separately compensated for providing wholesale market products such as regulation, demand response, or other services. The terms and conditions of the operation and the compensation associated with the operation will be addressed in an Appendix to the Owner or Operator's interconnection agreement. Absent any separate written agreement entered into between the Company and the Owner or Operator, the rebate offered through this tariff shall be the sole source of compensation for the use of the Smart Inverter for the utility's purposes, and the operation and control for these purposes will be implemented via the Smart Inverter settings identified in the Information Sheet attached to this tariff. Until the Commission issues an order establishing other terms and conditions of smart inverter operation or how smart inverter use or service should be separately compensated, the rebates issued under this tariff shall be the only source of compensation for the activities listed in this section.

Service hereunder is subject to the Customer Terms and Conditions, Standards and Qualifications for Electric Service, Tax Additions, and Supplemental Customer Charge Tariffs of this Schedule, as well as any other applicable Rates, Riders, taxes, adjustments, fees or charges that may be approved by the ICC from time to time.

Smart Inverters must, at a minimum, meet the technical specifications outlined in the Smart Inverter Specifications in place at the time of the inverter installation. These specifications detailed in an Informational Sheet filed pursuant to this tariff.