
RATE PBR-R – PERFORMANCE-BASED RATEMAKING - RECONCILIATION

APPLICABILITY

This tariff is applicable to all Customers.

PURPOSE

The purpose of this tariff is to effectuate the provisions of Section 16-108.18 of the Public Utilities Act (Act) to allow the Company to recover distribution Delivery Service revenue requirements determined in a Multi-Year Rate Plan (MYRP) approved by the Illinois Commerce Commission (ICC). These costs will be recovered through a combination of 1) the Delivery Service charges as shown in the Appendix of this tariff and 2) the Annual Adjustment Factor filed supplemental to this tariff.

DEFINITIONS

Generally, definitions of terms used in this tariff are provided in the Definitions section of the Customer Terms and Conditions tariff of the Company's Electric Service Schedule. The following definitions are for use specifically in this tariff and the authorized spreadsheets used to develop the informational filing pursuant to this tariff:

Actual Revenue Requirement

Actual Revenue Requirement for each applicable calendar year shall be based on:

(A) the Commission-approved used and useful, prudent, and reasonable actual costs for the applicable calendar year of the MYRP;

(B) the year-end rate base;

(C) the cost of equity approved by the Commission in the MYRP and modified by the Performance Adjustment; and

(D) the electric utility's actual year-end capital structure, provided that the common equity ratio in such capital structure may not exceed the common equity ratio that was approved by the Commission in the Multi-Year Rate Plan.

Annual Adjustment Amount

Annual Adjustment Amount (AAA) means the amount by which, the electric utility's Actual Revenue Requirement for the applicable year of the Multi-Year Rate Plan either exceeded, or was exceeded by, the revenue requirement approved by the Commission for such calendar year, as determined pursuant to Section 16-108.18(f)(6) of the Act, plus carrying costs calculated at the weighted average cost of capital approved for the Multi-Year Rate Plan. The determination of the AAA is subject to the 105% adjustment described in Section 16-108.18(f)(6)(A) of the Act and will also reflect any Performance Adjustment, as applicable.

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Annual Adjustment Factor

Annual Adjustment Factor (AAF) means a percentage adjustment factor applied to Base Rate Revenues in effect during the applicable Effective Period as described in the 'Determination of the Annual Adjustment Factor' section of this tariff. The Annual Adjustment Factor is intended to recover the Annual Adjustment Amount as determined in this tariff.

Base Rate Revenues

Base Rate Revenues, for purposes of this Rider, means revenues recovered through base Delivery Service rates, as determined in the Company's last Article IX or Article XVI rate case, as applicable. Base Rate Revenues shall include costs and revenues associated with the Delivery Service Rates for DS-1, DS-2, DS-3, DS-4, DS-5, and DS-6. Base Rate Revenues also include EDT Cost Recovery implemented through the Tax Additions tariff, any ongoing Delivery Service charges applied through Rider RDC – Reserve Distribution Capacity, and Monthly Charges applied through Rider EVCP - Optional Electric Vehicle Charging Program. Base Rate Revenues shall not include revenues or credits arising from other Riders, including but not limited to applicable net metering Riders and Riders BGS, HSS, PER, PSP, RTP, TS, EEA, EUA, PTR, CEAC, NSM, REA, EE, CGC, EF, GC, HMAC, EFC, ETAC, CSESC, EDITA, USS or QF.

Delivery Reconciliation Year

Delivery Reconciliation Year means the applicable calendar year for which Ameren Illinois is calculating an Annual Adjustment Amount. The initial Delivery Reconciliation Year begins on January 1, 2024, and ends December 31, 2024. Subsequent Delivery Reconciliation Years begin on January 1st and ends on the following December 31st.

Effective Period

Effective Period means the period during which the AAF, the recovery mechanism of the AAA, is applied to the Base Rate Revenues. The Effective Period begins with the first January monthly Billing Period after the AAF percentage is filed, continuing through the following December monthly Billing Period.

FERC Fm 1

FERC Fm 1 means the Company's FERC Financial Report FERC Form No. 1: Annual Report of Major Electric Utilities, Licensees and Others, or its successor.

Fm 21 ILCC

Fm 21 ILCC means the Company's Annual Report of Electric Utilities Licensees and/or Natural Gas Utilities to the Illinois Commerce Commission (ICC).

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Multi-Year Rate Plan

Multi-Year Rate Plan (MYRP) means the applicable plan establishing the base Delivery Service rates the Company shall charge for each calendar year of the 4-year period to be covered by the plan as specified in Section 16-108.18(d). The initial base Delivery Service rates pursuant to a MYRP are effective for Billing Periods starting January 2024.

Performance Adjustment

Performance Adjustment means a symmetrical increase or decrease to the cost of equity based on achievement of Performance Metrics, as described in the 'Determination of the Performance Adjustment' section of Rider Performance Based Ratemaking - Metrics.

DETERMINATION OF DELIVERY SERVICE CHARGES

Pursuant to Section 16-108.18 of the Act and under the provisions of this tariff, the Company's MYRP filing will establish base Delivery Service charges to be effective for each applicable Billing Period of the MYRP. The ICC shall issue an Order approving, or approving as modified, the Company's initial plan no later than December 20, 2023. The base Delivery Service charges are shown for each of the applicable years of the MYRP in the Appendix of this tariff and apply to the applicable January through December Billing Periods.

Pursuant to Section 16-108.18(d)(8) of the Act, the Company shall file a new MYRP at least 300 days prior to the end of the initial MYRP for ICC's approval, and every four (4) years thereafter, unless it elects to file a general rate case in accordance with Article IX of the Act. Pursuant to Section 16-108.18(d)(9)(D)(i) of the Act, if the Company elects to transition to a general rate case, the Company may do so upon completion of the 4-year Multi-Year Rate Plan by filing a general rate case at the same time that the Company would have filed its subsequent Multi-Year Rate Plan.

ICC-approved Delivery Service charges contained in the Appendix of this tariff will be updated in the event that the ICC enters an Order in a (a) revenue-neutral rate design filing pursuant to Section 16-105.5 of the Act, with changes becoming effective with the first January monthly Billing Period that begins no earlier than 30 days after the ICC issues its Order adopting such changes or (b) petition to modify the approved annual revenue requirements included in the MYRP for circumstances beyond the Company's control pursuant to Section 16-108.18(d)(15) of the Act.

The Delivery Service charges determined in accordance with the provisions of this section of the tariff are applied in accordance with the provisions of the tariffs under which Customers are provided with electric service.

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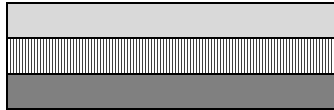
DETERMINATION OF ANNUAL ADJUSTMENT AMOUNT

* The AAA for an applicable Delivery Reconciliation Year shall be determined in accordance with the provisions of this tariff and Section 16-108.18 (f) of the Act. The AAA shall be calculated using the process outlined in Schedule PBR-R A-1. The process generally involves:

- a) determining the Actual Revenue Requirement as provided in Schedule PBR-R A-1 - REC;
- b) subtracting the revenue requirement(s) approved by the Commission and used to establish Delivery Service prices, prorated based on number of days in effect, if applicable;
- c) including any amounts, if applicable, exceeding the 105% calculation to arrive at the initial variance net of the 105% Adjustment as determined per Section 16-108.18(f)(6)(A)(ii);
- d) including any Performance Adjustment, if applicable;
- e) summing the initial variance with any Performance Adjustment and;
- f) applying an interest adjustment at the weighted average cost of capital to determine the Annual Adjustment Amount for the applicable Delivery Reconciliation Year.

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The following cell shadings, shown with their associated meanings, are used in the spreadsheets presented in this Determination of Annual Adjustment Amount section.



means that the value in the cell is an internal link

means that the value in the cell is a calculation

means that the value in the cell is an input

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Ameren Illinois Company Summary of Adjustments		Year - XXXX	Sch PBR-R A-1 Actual Data
Ln	Description (A)	Source (B)	Amount (\$ in 000s) (C)
1	Actual Revenue Requirement	Sch PBR-R A-1 REC Ln 19	
2	Approved Revenue Requirement(s)	Applicable Appendix to the Order(s) (1')	
3	Amounts exceeding 105%, per 16-108.18(f)(6)(A)(ii)	Sch PBR-R A-3 Ln 14	
4	Initial Variance Net of 105% Adjustment	(Ln 1) - (Ln 2) + (Ln 3)	
5	N/A		
6	Performance Adjustment	Sch PBR-R A-5 Ln 5	
7	Annual Adjustment before Interest	(Ln 4) + (Ln 5) + (Ln 6)	
8	Interest Adjustment	Sch PBR-R A-4 Ln 37	
9	Annual Adjustment	(Ln 7) + (Ln 8), PBR-R A-4 Ln 35	
(1') Prorated based on number of days if more than one revenue requirement is in effect			

RATE PBR-R – PERFORMANCE-BASED RATEMAKING - RECONCILIATION**Actual Revenue Requirement Computation**

The Actual Revenue Requirement Computation is computed in accordance with the provisions of this tariff and Section 16-108.18 of the Public Utilities Act as shown in Schedule PBR A-1 – REC.

Ameren Illinois Company		Sch PBR-R A-1 - REC	
Revenue Requirement Reconciliation Computation		Year - XXXX	Actual Data
Ln	Description	Source	Amount (\$ in 000s)
	(A)	(B)	(C)
	Operating Expense		
1	Distribution Expense	Sch PBR-R C-1 Ln 9	
2	Customer Acct Expense After Adjs	Sch PBR-R C-1 Ln 3 Col D	
2a	DS Uncollectibles	Second Prior Year: Sch C-1 Ln 6 Col D + Sch A-1 Ln 26	
3	Customer Service and Informational Expense	Sch PBR-R C-1 Ln 10	
4	A&G Expense	Sch PBR-R C-1 Ln 11	
5	Depreciation and Amort Expense	Sch PBR-R C-1 Ln 12	
6	Taxes Other Than Income	Sch PBR-R C-1 Ln 13	
7	Regulatory Asset Amort	Sch PBR-R C-1 Ln 14	
8	Other Expense Adjs	Sch PBR-R C-1 Ln 15	
9	Total DS Operating Expenses	Sum of (Ln 1) thru (Ln 8)	
10	DS Rate Base - Reconciliation	Sch PBR-R B-1 Ln 36	
11	Pre-Tax Wtd Avg Cost of Capital (%)	Sch PBR-R D-1 Col D Ln 29	
12	Authorized Return	(Ln 10) * (Ln 11)	
13	Interest Synchronization Deduction	(Sch PBR-R C-4 Ln 12) * (-1.0)	
14	After Tax Return on Rate Base	(Ln 12) + (Ln 13)	
15	Incremental Tax Gross Up Factor (%)	Sch PBR-R C-4 Ln 5	
16	Incremental Tax Gross Up	(Ln 14) * (Ln 15)	
17	Amortization of ITCs	Sch PBR-R C-4 Ln 8	
18	Authorized Return Grossed Up for Taxes	(Ln 14) + (Ln 16) + (Ln 17)	
19	Revenue Requirement	(Ln 9) + (Ln 18)	

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Supporting Schedules, Appendices and Workpapers

In developing data used in the spreadsheets previously presented in this section, the Company must prepare the following additional schedules, appendices and workpapers:

Schedule	Name
Sch PBR-R A-2	Allocators Computation
Sch PBR-R A-3	105% Calculation and Adjustment
Sch PBR-R A-4	Reconciliation Computation
Sch PBR-R A-5	Performance Adjustment Computation
Sch PBR-R B-1	Rate Base Summary Computation
Sch PBR-R C-1	Expenses Computation
Sch PBR-R C-2	Depreciation and Amortization Expense Computation
Sch PBR-R C-3	Pension Funding Costs Computation
Sch PBR-R C-4	Taxes and Gross Revenue Conversion Factor Computation
Sch PBR-R D-1	Cost of Capital Computation
Appendix	Name
App 1	Rate Base Information
App 2	Customer Deposits Information
App 3	Cash Working Capital Information
App 4	Accumulated Deferred Income Taxes Information
App 5	Deferred Charges Information
App 6	Property Held for Future Use in Rate Base Information
App 7	Expense Information
App 8	Depreciation Information
App 9	Tax Adjustment Information

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WP 1: Rate Base Information
WP 2: Customer Deposit Information
WP 3: Cash Working Capital
WP 4: Accumulated Deferred Income Taxes
WP 5: One-Time, Unusual Expense Greater Than \$3.7 Million - Amortized Over Five Years
WP 6: Property Held for Future Use
WP 7: Expense Information
WP 8: Asset Separation Project (ASP)
WP 9: Tax Adjustments
WP 10: Other Revenue
WP 11: Revenue Allocator Calculation
WP 12: Cost of Short-Term Debt
WP 13: Year-End Adjusted Long-Term Debt Balance
WP 14: Year-End Adjusted Preferred Stock Balance
WP 14a: Year-End Adjusted Common Equity Balance
WP 14b: Calculation of Adjustments to Long-Term Capital Components
WP 15: CWIP not Accruing AFUDC
WP 16: OPEB Liability
WP 17: Customer Advances
WP 18: 105% Adjustment Calculations
WP 19: Materials and Supplies
WP 20: Tax Rates
WP 21: Performance Adjustment Calculation
WP 22: Other Rate Base Items

RATE PBR-R – PERFORMANCE-BASED RATEMAKING - RECONCILIATION

ANNUAL RECONCILIATION PROCEEDING

Following the approval of the Company's MYRP and conclusion of its initial year, on or before May 1, the Commission shall initiate an annual performance evaluation proceeding to evaluate the Company's performance of their metric targets for the immediately preceding year, as well as the appropriate AAA. The Company shall file with the ICC updates of the applicable reconciliation spreadsheets in accordance with the Determination of Annual Adjustment Amount section of this tariff. The information used to update such spreadsheets shall be based on final historical data reflected in the Company's FERC Fm 1 or Fm 21 ILCC for the applicable Delivery Reconciliation Year and include relevant and necessary data and documentation, including relevant Part 285 and 286 schedules that are consistent with the ICC's rules applicable to a filing of a request for a general rate increase in Delivery Service rates and rules adopted by the ICC to implement Section 16-108.18 of the Act. Part 285 Subpart H: Rate and Tariff Schedules shall not be required. Such information is not required to be normalized. The annual reconciliation proceeding will also include a calculation showing AAF and associated workpapers pursuant to the Determination of Annual Adjustment Factor section of this tariff.

If the Company elects a general rate case in accordance with Article IX of the Act setting Delivery Service charges after the end of a MYRP, the annual reconciliation proceedings described in this section shall continue and the ICC shall determine any remaining AAFs for the applicable Effective Periods.

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DETERMINATION OF ANNUAL ADJUSTMENT FACTOR

The AAF for each applicable Delivery Reconciliation Year shall be billed over the Effective Period. The AAF shall be expressed as a uniform percentage carried to two decimal places and applied to the Base Rate Revenues of each Customer's individual bill in accordance with the following formula:

$$\text{AAF (\%)} = [(\text{AAA} / \text{BRR}) + (\text{PRA} / \text{BRR}_9)] \times 100 \times (100\%/1)$$

Where:

AAF = Annual Adjustment Factor applicable to the Base Rate Revenues of each Customer's individual bill.

AAA = Annual Adjustment Amount, in dollars, determined pursuant to the Determination of Annual Adjustment Amount section of this tariff.

PRA = Prior Reconciliation Amount, in dollars, represents difference between the approved AAA and actual collections for the prior periods.

BRR = The projected Base Rate Revenues for the twelve (12) consecutive monthly Billing Periods beginning January and continuing through December of the Effective Period.

BRR₉ = The projected Base Rate Revenues for the nine (9) consecutive monthly Billing Periods beginning April and continuing through December of the Effective Period.

RATE PBR-R – PERFORMANCE-BASED RATEMAKING - RECONCILIATION

INFORMATIONAL FILINGS

The AAA and AAF determined in accordance with the provisions of this tariff shall be filed by the Company with the ICC for informational purposes in the form of an Informational Sheet at the conclusion of each Annual Reconciliation Proceeding. The Informational Sheet filing shall be accompanied by supporting workpapers and documentation.

The AAF scheduled to be applicable beginning with a January monthly Billing Period and extending through the following December monthly Billing Period (Effective Period) shall be filed with the ICC for informational purposes after the ICC issues its Order determining the Annual Adjustment Amount and be effective with the immediately following January Billing Period.

Moreover, subsequent to application of the first AAF, the Company shall file on or before March 20, to be effective with the April Billing Period, a reconciliation of differences between the approved AAA and actual collections for the prior fiscal year. Such adjustments shall continue until the PRA associated with the subsequent Delivery Reconciliation Year has been applied to Customer bills for the applicable Effective Period.

Any Informational Sheet filing made after the applicable filing date previously specified in this Informational Filings section, but prior to the date when such AAF is scheduled to become effective is acceptable only if such filing corrects an error or errors from timely filed AAF. Any other such filing made after such specified date is acceptable only if such filing is made in accordance with the special permission request provisions of Section 9-201(a) of the Act.

MISCELLANEOUS GENERAL PROVISIONS

Service hereunder is subject to the Customer Terms and Conditions, Standards and Qualifications for Electric Service, Tax Additions, and Supplemental Customer Charge Tariffs of this Schedule, as well as any other applicable Rates, Riders, taxes, adjustments, fees or charges that may be approved by the ICC from time to time and in effect.

RATE PBR-R – PERFORMANCE-BASED RATEMAKING - RECONCILIATION APPENDIX

*

Rates Effective for all Billing Periods of the applicable year on and after the Effective Date.

DS-1 (Residential)	2025	2026	2027
<u>Customer Charge</u>			
Per electric service account	\$ 6.77	\$ 7.42	\$ 7.83
<u>Meter Charge</u>			
Per electric service account	\$ 5.32	\$ 5.78	\$ 6.18
<u>Distribution Delivery Charge (per kWh)</u>			
Summer	\$ 0.07477	\$ 0.07961	\$ 0.08270
Non-Summer, First 800 kWh	\$ 0.04376	\$ 0.04659	\$ 0.04839
Non-Summer, Over 800 kWh	\$ 0.02324	\$ 0.02474	\$ 0.02570
Uncollectible Recovered in Base Rates (per monthly bill)	\$ 0.48	\$ 0.52	\$ 0.54
EDT Cost Recovery (\$ per kWh)	\$ 0.0012550	\$ 0.0012567	\$ 0.0012600
DS-2 Standard (Small General Service)	2025	2026	2027
<u>Customer Charge (per electric service account)</u>			
Secondary Meter Voltage (up to and including 600 volts)	\$ 18.15	\$ 20.07	\$ 21.28
All other electric service accounts	\$ 160.00	\$ 170.00	\$ 190.00
<u>Meter Charge (per electric service account)</u>	\$ 8.02	\$ 8.72	\$ 9.33
<u>Distribution Delivery Charge (per kWh)</u>			
Summer	\$ 0.06286	\$ 0.06681	\$ 0.06999
Non-summer, First 2,000 kWh	\$ 0.03352	\$ 0.03563	\$ 0.03733
Non-summer, Over 2,000 kWh	\$ 0.01717	\$ 0.01826	\$ 0.01913
Uncollectible Recovered in Base Rates (per monthly bill)	\$ 0.04	\$ 0.05	\$ 0.05
EDT Cost Recovery (per kWh)	\$ 0.0012550	\$ 0.0012567	\$ 0.0012600

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*

Rates Effective for all Billing Periods of the applicable year on and after the Effective Date.

DS-2 Optional (Small General Service)	2025	2026	2027
<u>Customer Charge (per electric service account)</u>			
Secondary Meter Voltage (up to and including 600 volts)	\$ 50.00	\$ 50.00	\$ 50.00
Primary Meter Voltage (above 600 volts up to and including 15 kV)	\$ 160.00	\$ 170.00	\$ 190.00
High Voltage Meter Voltage (above 15 kV up to 100 kV)	\$ 570.00	\$ 620.00	\$ 660.00
+100 kV Meter Voltage (above 100 kV)	\$ 720.00	\$ 780.00	\$ 840.00
<u>Meter Charge (per electric service account)</u>	\$ 12.51	\$ 13.60	\$ 14.55
<u>Distribution Delivery Charge (per kW)</u>			
Primary Supply Voltage	\$ 8.381	\$ 8.999	\$ 9.195
High Supply Voltage	\$ 1.929	\$ 2.078	\$ 2.151
+100 kV Supply Voltage	\$ 0.276	\$ 0.297	\$ 0.306
<u>Transformation Charge (per kW)</u>	\$ 0.590	\$ 0.590	\$ 0.590
<u>Metering Reassignment Charge (Rate Zone I only)</u>	\$ 88.50	\$ 88.50	\$ 88.50
<u>Uncollectible Recovered in Base Rates (per monthly bill)</u>	\$ 0.04	\$ 0.05	\$ 0.05
<u>EDT Cost Recovery (per kWh)</u>	\$ 0.0012550	\$ 0.0012567	\$ 0.0012600

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*

Rates Effective for all Billing Periods of the applicable year on and after the Effective Date.

DS-3 (General Service)	2025	2026	2027
<u>Customer Charge (per electric service account)</u>			
Secondary Meter Voltage (up to and including 600 volts)	\$ 50.00	\$ 50.00	\$ 50.00
Primary Meter Voltage (above 600 volts up to and including 15 kV)	\$ 160.00	\$ 170.00	\$ 190.00
High Voltage Meter Voltage (above 15 kV up to 100 kV)	\$ 570.00	\$ 620.00	\$ 660.00
+100 kV Meter Voltage (above 100 kV)	\$ 720.00	\$ 780.00	\$ 840.00
<u>Meter Charge (per electric service account)</u>	\$ 12.51	\$ 13.60	\$ 14.55
<u>Distribution Delivery Charge (per kW)</u>			
Primary Supply Voltage	\$ 8.381	\$ 8.999	\$ 9.195
High Supply Voltage	\$ 1.929	\$ 2.078	\$ 2.151
+100 kV Supply Voltage	\$ 0.276	\$ 0.297	\$ 0.306
<u>Transformation Charge (per kW)</u>	\$ 0.590	\$ 0.590	\$ 0.590
<u>Metering Reassignment Charge (Rate Zone I only)</u>	\$ 88.50	\$ 88.50	\$ 88.50
<u>Uncollectible Recovered in Base Rates (per monthly bill)</u>	\$ 0.04	\$ 0.05	\$ 0.05
<u>EDT Cost Recovery (per kWh)</u>	\$ 0.0012550	\$ 0.0012567	\$ 0.0012600

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Rates Effective for all Billing Periods of the applicable year on and after the Effective Date.

DS-4 (Large General Service)	2025	2026	2027
<u>Customer Charge (per electric service account)</u>			
Secondary Meter Voltage (up to and including 600 volts)	\$ 50.00	\$ 50.00	\$ 50.00
Primary Meter Voltage (above 600 volts up to and including 15 kV)	\$ 160.00	\$ 170.00	\$ 190.00
High Voltage Meter Voltage (above 15 kV up to 100 kV)	\$ 570.00	\$ 620.00	\$ 660.00
+100 kV Meter Voltage (above 100 kV)	\$ 720.00	\$ 780.00	\$ 840.00
<u>Meter Charge (per electric service account)</u>	\$ 14.96	\$ 16.27	\$ 17.39
<u>Distribution Delivery Charge (per kW)</u>			
Primary Supply Voltage	\$ 9.884	\$ 10.519	\$ 10.974
High Supply Voltage	\$ 2.826	\$ 3.013	\$ 3.144
+100 kV Supply Voltage	\$ 0.283	\$ 0.303	\$ 0.311
Transformation Charge (Primary and High Supply Voltage)	\$ 0.590	\$ 0.590	\$ 0.590
Transformation Charge (+100 kV Supply Voltage)	\$ 0.230	\$ 0.230	\$ 0.230
Metering Reassignment Charge (Rate Zone I only)	\$ 88.50	\$ 88.50	\$ 88.50
<u>Reactive Demand Charge (per kVAR)</u>			
Per kVAR	\$ 0.400	\$ 0.400	\$ 0.400
Uncollectible Recovered in Base Rates (per monthly bill)	\$ 0.04	\$ 0.05	\$ 0.05
EDT Cost Recovery (per kWh)	\$ 0.0012550	\$ 0.0012567	\$ 0.0012600

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Rates Effective for all Billing Periods of the applicable year on and after the Effective Date.

DS-5 (Lighting Service)		2025	2026	2027
Fixture Charges for Street and Protective Lighting Service				
<u>Area</u>				
	LED10	\$ 5.48	\$ 6.15	\$ 6.88
	LED25	\$ 6.84	\$ 7.66	\$ 8.57
	LED40	\$ 7.83	\$ 8.77	\$ 9.81
<u>Directional</u>				
	LED25	\$ 6.50	\$ 7.29	\$ 8.16
	LED40/LEDX1	\$ 7.75	\$ 8.69	\$ 9.72
<u>Decorative</u>				
	Sodium Vapor, 100 Nominal Watts (LED 10)	\$ 6.64	\$ 7.45	\$ 8.33
	Metal Halide, 150 Nominal Watts (LED 10)	\$ 7.88	\$ 8.84	\$ 9.89
Other Charges				
	Customer Charge (Customer-owned Lighting Fixtures)	\$ 18.15	\$ 20.07	\$ 21.28
	Meter Charge (Customer-owned Lighting Fixtures)	\$ 8.02	\$ 8.72	\$ 9.33
	Distribution Delivery Charge (per kWh) (Customer Owned Fixtures)	\$ 0.02000	\$ 0.02243	\$ 0.02509
	EDT Cost Recovery (per kWh) (All Lighting Fixtures)	\$ 0.0012550	\$ 0.0012567	\$ 0.0012600
	Pole Charge (Rate Zone III only)	\$ 6.94	\$ 6.94	\$ 6.94

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Rates Effective for all Billing Periods of the applicable year on and after the Effective Date.

DS-6 (Temp. Sensitive DS)	2025	2026	2027
<u>Customer Charge (per electric service account)</u>			
Secondary Meter Voltage (up to and including 600 volts)	\$ 50.00	\$ 50.00	\$ 50.00
Primary Meter Voltage (above 600 volts up to and including 15 kV)	\$ 160.00	\$ 170.00	\$ 190.00
High Voltage Meter Voltage (above 15 kV up to 100 kV)	\$ 570.00	\$ 620.00	\$ 660.00
+100 kV Meter Voltage (above 100 kV)	\$ 720.00	\$ 780.00	\$ 840.00
<u>Meter Charge (per electric service account)</u>	\$ 13.17	\$ 14.30	\$ 15.28
<u>Distribution Delivery Charge (per kW)</u>			
All Supply Voltages	\$ 10.660	\$ 11.152	\$ 12.473
<u>Tier 1 Excess Demand Charge (per kW)</u>	\$ 13.23	\$ 13.23	\$ 13.23
<u>Tier 2 Excess Demand Charge (per kW)</u>	\$ 19.84	\$ 19.84	\$ 19.84
<u>Transformation Charge (per kW)</u>	\$ 0.590	\$ 0.590	\$ 0.590
<u>Metering Reassignment Charge (Rate Zone I only)</u>	\$ 88.50	\$ 88.50	\$ 88.50
<u>Uncollectible Recovered in Base Rates (per monthly bill)</u>	\$ 0.04	\$ 0.05	\$ 0.05
<u>EDT Cost Recovery (per kWh)</u>	\$ 0.0012550	\$ 0.0012567	\$ 0.0012600