Ameren Illinois Company d/b/a Ameren Illinois Rate Zone III

Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

31st Informational Sheet Supplemental to Sheet Nos. 23-23.012 and 25-25.014 of III. C. C. No. 1 - Electric Service Cancelling 30th Informational Sheet

Effective March 2013

_	BGS-1 SH BGS-1 NSH Delivery Voltage		BGS-2 Delivery Voltage			BGS-3 Delivery Voltage				BGS-5 Delivery Voltage
	Secondary	Secondary	Secondary	Primary	High Voltage	Secondary	Primary	High Voltage	100 kV & above	Secondary
Retail Purchased Electricity Charges:*	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Summer:	5.614	5.614								3.873
0-2,000 kWh			6.769	6.537	6.413					
>2,000 kWh			6.769	6.537	6.413					
On-Peak						6.944	6.706	6.579	6.508	
Off-Peak						3.736	3.608	3.538	3.500	
Non-Summer:										4.537
0-800 kWh	4.901	4.901								
>800 kWh	2.634	4.901								
0-2,000 kWh			5.670	5.476	5.372					
>2,000 kWh			5.670	5.476	5.372					
			3.070	0.470	0.072					
On-Peak			3,070	0.470	5.572	6.855	6.621	6.494	6.424	
On-Peak Off-Peak	(SH rates not a	opiicable to new c		0.470	5.572	6.855 4.277	6.621 4.130	6.494 4.052	6.424 4.008	
On-Peak Off-Peak				BGS-2 & RT			4.130	4.052		RG\$.5
On-Peak	BGS-1	& RTP1		BGS-2 & RT	P-2		4.130 BGS	4.052 S-3 & RTP-3		BGS-5
On-Peak Off-Peak		& RTP1 Voltage		BGS-2 & RT Delivery Volt	P-2 age	4.277	4.130 BGS Delh	4.052 S-3 & RTP-3 very Voltage	4.008	Delivery Volta
On-Peak Off-Peak	BGS-1 Delivery	& RTP1 Voltage	customers)	BGS-2 & RT	P-2		4.130 BGS	4.052 S-3 & RTP-3		
On-Peak Off-Peak SH=Space Heat Customer and NSH=Non-Space Heat Customer — —	BGS-1 Delivery	& RTP1 Voltage	Secondary	BGS-2 & RT Delivery Volt	P-2 age <u>High Voltage</u>	4.277 Secondary	4.130 BGS Deliver Primary	4.052 6-3 & RTP-3 very Voltage High Voltage	4.008 100 kV & aboye	Delivery Volta
On-Peak Off-Peak SH=Space Heat Customer and NSH=Non-Space Heat Customer Charges Applicable to all kWh for BGS and RTP:	BGS-1 Delivery Seco (¢/k	& RTP1 Voltage ndary Wh)	Secondary (¢/kWh)	BGS-2 & RT Delivery Volt Primary (¢/kWh)	P-2 age High Voltage (¢/kWh)	Secondary (¢/kWh)	4.130 BGS Delh Primary (¢/kWh)	4.052 S-3 & RTP-3 very Voltage High Voltage (¢/kWh)	4.008 100 kV & aboye (¢/kWh)	Delivery Volt Secondary (¢/kWh)
On-Peak Off-Peak SH=Space Heat Customer and NSH=Non-Space Heat Customer	BGS-1 Delivery	& RTP1 Voltage ndary Wh)	Secondary (¢/kWh)	BGS-2 & RT Delivery Volt Primary (¢/kWh)	P-2 age High Voltage (¢/kWh) (0.362)	4.277 Secondary (¢/kWh) (0.362)	4.130 BGS Delh Primary (¢/kWh) (0.362)	4.052 S-3 & RTP-3 very Voltage High Voltage (¢/kWh) (0.362)	4.008 100 kV & above (¢/kWh) (0.362)	Secondar (¢/kWh)
On-Peak Off-Peak SH=Space Heat Customer and NSH=Non-Space Heat Customer Charges Applicable to all kWh for BGS and RTP:	BGS-1 Delivery Secon (¢/k)	& RTP1 Voltage Indary Wh) 62) 48	Secondary (¢/kWh)	BGS-2 & RT Delivery Volt Primary (¢/kWh)	P-2 age High Voltage (¢/kWh)	Secondary (¢/kWh)	4.130 BGS Delh Primary (¢/kWh)	4.052 S-3 & RTP-3 very Voltage High Voltage (¢/kWh)	4.008 100 kV & aboye (¢/kWh)	Delivery Volt Secondary (¢/kWh)
On-Peak Off-Peak SH=Space Heat Customer and NSH=Non-Space Heat Customer	BGS-1 Delivery Secon (¢/k'	& RTP1 Voltage ndary Wh) 62) 48 444)	Secondary (¢/kWh) (0.362) 0.079	BGS-2 & RT Delivery Voit Primary (¢/kWh) (0.362) 0.076	P-2 age High Voltage (¢/kWh) (0.362) 0.075	4.277 Secondary (¢/kWh) (0.362) 0.058	### 4.130 ### BGS Delh Primary (¢/kWh) (0.362) 0.057 0.009	4.052 S-3 & RTP-3 very Voltage High Voltage (¢/kWh) (0.362) 0.056	4.008 100 kV & aboye (¢/kWh) (0.362) 0.055	Secondari (¢/kWh) (0.362) 0.046
On-Peak Off-Peak SH=Space Heat Customer and NSH=Non-Space Heat Customer	BGS-1 Delivery Seco (¢/k (0.3 0.1 (0.0	& RTP1 Voltage ndary Wh) 62) 48 444)	Secondary (¢/kWh) (0.362) 0.079 0.012	BGS-2 & RT Delivery Volt Primary (¢/kWh) (0.362) 0.076 0.012	High Voltage (¢/kWh) (0.362) 0.075 0.012	4.277 Secondary (¢/kWh) (0.362) 0.058	### 4.130 ### BGS Delh Primary (¢/kWh) (0.362) 0.057 0.009	4.052 6-3 & RTP-3 very Voltage High Voltage (¢/kWh) (0.362) 0.056 0.009	4.008 100 kV & aboye (¢/kWh) (0.362) 0.055	Secondar (¢/kWh) (0.362) 0.046
On-Peak Off-Peak SH=Space Heat Customer and NSH=Non-Space Heat Customer	BGS-1 Delivery Seco. (¢/k (0.3 0.1 (0.0	& RTP1 Voltage Indary Wh) 62) 48 44) P-1 Voltage	Secondary (¢/kWh) (0.362) 0.079 0.012	BGS-2 & RT Delivery Volt Primary (¢/kWh) (0.362) 0.076 0.012 RTP-2	High Voltage (¢/kWh) (0.362) 0.075 0.012	4.277 Secondary (¢/kWh) (0.362) 0.058	### 4.130 ### BGS Delh Primary (¢/kWh) (0.362) 0.057 0.009	4.052 6-3 & RTP-3 very Voltage High Voltage (¢/kWh) (0.362) 0.056 0.009 RTP-3	4.008 100 kV & aboye (¢/kWh) (0.362) 0.055	Secondar (¢/kWh) (0.362) 0.046
On-Peak Off-Peak SH=Space Heat Customer and NSH=Non-Space Heat Customer	BGS-1 Delivery Seco (¢/k' (0.3 0.1 (0.0 RTI	& RTP1 Voltage ndary Wh) 62) 48 44) P-1 Voltage ndary	Secondary (¢/kWh) (0.362) 0.079 0.012	BGS-2 & RT Delivery Volt Primary (¢/kWh) (0.362) 0.076 0.012 RTP-2 Delivery Volta	P-2 age High Voltage (¢/kWh) (0.362) 0.075 0.012	4.277 Secondary (¢/kWh) (0.362) 0.058 0.009	### A.130 ### BGS Delin Primary (¢/kWh) (0.362) 0.057 0.009	4.052 S-3 & RTP-3 very Voltage High Voltage (¢/kWh) (0.362) 0.056 0.009 RTP-3 very Voltage	4.008 100 kV & aboye (¢/kWh) (0.362) 0.055 0.009	Secondar (¢/kWh) (0.362) 0.046

^{*} Prices filed pursuant to Rider PER - Purchased Electricity Recovery on May 17, 2011, effective June 2013 through May 2013.

^{**} Supply Cost Adjustment factors determined by the ICC in Dockets 09-0306 (cons.). Charges based on calendar month.

^{***} Supply Cost Adjustment factors for Rider EUA, to be combined with the Supply Cost Adjustment factor for billing. Charges based on billing cycle.

^{****} Customer's billing quantitles will be adjusted for applicable losses.

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Effective March 2013

Rider Hourly Supply Servic	e (H\$S)

Hourly Supply Service (HSS):

Supplier Charge*

Contracted Capacity Cost (\$/kW-day)

0.000003

Ail Voltages

Total Supplier Charge (\$/kW-day)

0.000003

All Voltages

Energy Charge*

Locational Marginal Price (LMP) Price Posted at www.ameren.com

Ancillary Services Energy Cost (¢/kWh)**

0.013

Renewable Energy Compliance Cost (¢/kWh)**

0.06338

Market Settlement Cost (¢/kWh)

0.032

Total Energy Charge

Sum of Energy Charges Above

Supply Balancing Adjustment (\$/kWh)***

(0.00089)

Applicable to November 2012 Usage

Supply Cost Adjustment

Supply Cost Adj. - Procurement Charge:****

Supply Cost Adj. - Cash Working Capital Factor:****

1.016% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge

DS-3 0.114%

0.009

DS-4

Supply Cost Adj. - Uncollectibles Factor:****

0.066%

of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj. -Cash Working Capital Factor

(¢/kWh)

Supply Cost Adj. - Rider EUA:*****

0.010

^{*} Customer's bliling quantities shall be adjusted for applicable losses.

^{**} The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance began in June 2010.

^{***} Certain market settlement costs are not available in real-time, so this factor is not applied to the Customer's respective HSS usage until the Supply Balancing Adjustment (SBA) factor has been determined for the respective HSS load. The MiSO goes through several settlement steps causing a lag in the determination of the settlement costs. Once these settlement costs have been identified for the respective HSS load, then the SBA will be determined and applied to that applicable HSS usage.

^{****} Supply Cost Adjustment is the Adjustments to the Retall Supply Charges as referenced in Rider HSS and Rider PER and is determined within the Company's Delivery Service Rate Filings.

^{*****} Supply Cost Adjustment factor for Rider EUA. Charge based on billing cycle.