

Ameren Illinois Company d/b/a Ameren Illinois
Rate Zone I

Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

38th Informational Sheet Supplemental to Sheet Nos.
23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service
Cancelling 37th Informational Sheet

Effective September 2013

Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)

		BGS-1 SH			BGS-1 NSH			BGS-1 ME			BGS-2				BGS-3				BGS-5		
		Delivery Voltage											Delivery Voltage				Delivery Voltage				Delivery Voltage
		Secondary	Secondary	Secondary	Secondary	Primary	High Voltage	Secondary	Primary	High Voltage	100 kV & above	Secondary	Primary	High Voltage	100 kV & above	Secondary					
		(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)					
Retail Purchased Electricity Charges:*																					
Summer:		3.990	3.990	3.990													3.234				
	0-2,000 kWh				4.770	4.606	4.518														
	>2,000 kWh				4.770	4.606	4.518														
	On-Peak									5.541	5.344	5.241	5.181								
	Off-Peak									2.904	2.799	2.742	2.710								
Non-Summer:																	3.779				
	0-800 kWh	4.271	4.271	4.271																	
	>800 kWh	4.271	4.271	3.826																	
	0-2,000 kWh				5.116	4.941	4.847														
	>2,000 kWh				5.116	4.941	4.847														
	On-Peak									5.469	5.275	5.172	5.113								
	Off-Peak									3.349	3.229	3.165	3.128								

SH=Space Heat Customer, NSH=Non-Space Heat Customer and ME=Metro East Customers (SH rates not applicable to new customers)

	BGS-1 & RTP-1			BGS-2 & RTP-2			BGS-3				BGS-5					
	Delivery Voltage											Delivery Voltage				Delivery Voltage
	Secondary	Secondary	Secondary	Secondary	Primary	High Voltage	Secondary	Primary	High Voltage	100 kV & above	Secondary					
	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)					
Charges Applicable to all kWh for BGS and RTP:																
Purchased Electricity Adjustment		(1.802)		(1.802)	(1.802)	(1.802)	(1.802)	(1.802)	(1.802)	(1.802)	(1.802)	(1.802)				
Supply Cost Adjustment**		0.117		0.065	0.062	0.061	0.047	0.045	0.044	0.043	0.039					
Supply Cost Adjustment***		(0.064)		0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002					

	RTP-1		RTP-2	
	Delivery Voltage		Delivery Voltage	
	Secondary	Secondary	Primary	High Voltage
	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)

Charges Applicable RTP:	Supplier Charge	0.011	0.011	0.011	0.011
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Hourly Energy Charge:****

Energy Charge ++++++ RTP Price Posted on www.ameren.com, see Energy Charge on Sheet 2 of 2 ++++++

* Prices filed pursuant to Rider PER - Purchased Electricity Recovery in March 2013, effective June 2013 through May 2014.

** Supply Cost Adjustment factors determined by the ICC in Dockets 09-0306 (cons.). Charges based on calendar month.

*** Supply Cost Adjustment factors for Rider EUA, to be combined with the Supply Cost Adjustment factor for billing. Charges based on billing cycle.

**** Customer's billing quantities will be adjusted for applicable losses.

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Rider Hourly Supply Service (HSS)
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Hourly Supply Service (HSS):

Supplier Charge

Capacity Cost (\$/PLC-Day) \$ 0.001050 All Voltages

Energy Charge*

Locational Marginal Price (LMP) Price Posted at www.ameren.com

Ancillary Services Energy Cost (\$/kWh)** 0.011

Renewable Energy Compliance Cost (\$/kWh)** 0.147

Market Settlement Cost (\$/kWh) 0.037

Total Energy Charge Sum of Energy Charges Above

Supply Balancing Adjustment (\$/kWh)*** 0.042 Applicable to May 2013 Usage

Supply Cost Adjustment

Supply Cost Adj. - Procurement Charge:**** 0.007 (\$/kWh)

Supply Cost Adj. - Cash Working Capital Factor:***** 1.016% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge

	<u>DS-3</u>	<u>DS-4</u>	
Supply Cost Adj. - Uncollectible Factor:****	0.072%	0.015%	of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj. - Cash Working Capital Factor

Supply Cost Adj. - Rider EUA:***** 0.002 0.002 (\$/kWh)

* Customer's billing quantities shall be adjusted for applicable losses.

** The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance began in June 2010.

*** Certain market settlement costs are not available in real-time, so this factor is not applied to the Customer's respective HSS usage until the Supply Balancing Adjustment (SBA) factor has been determined for the respective HSS load. The MISO goes through several settlement steps causing a lag in the determination of the settlement costs. Once these settlement costs have been identified for the respective HSS load, then the SBA will be determined and applied to that applicable HSS usage.

**** Supply Cost Adjustment is the Adjustments to the Retail Supply Charges as referenced in Rider HSS and Rider PER and is determined within the Company's Delivery Service Rate Filings.

***** Supply Cost Adjustment factor for Rider EUA. Charge based on billing cycle.