

MO.P.S.C. SCHEDULE NO. 63rd Revised SHEET NO. 198CANCELLING MO.P.S.C. SCHEDULE NO. 62nd Revised SHEET NO. 198APPLYING TO MISSOURI SERVICE AREA**DEMAND RESPONSE MEEIA 2025-27**

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Residential Demand Response Program**PURPOSE**

The Residential Demand Response Program (Program) will obtain energy and demand reductions from residences that have installed Program-eligible devices by incentivizing them to allow the Program Administrator to control their device's operation during Events for demand reduction and during normal operations for energy reduction.

AVAILABILITY

This Program is available for the Program Period. The Program will dispatch Events to reduce demand during the Program Period and may reduce energy usage during normal operations throughout the year. It is voluntary, and available to customers in the Residential 1(M) rate class. To be eligible to participate, the customer must:

- a) Have a central air conditioning system or other controllable device as required by the Program;
- b) Have or purchase and install an eligible controlling device; and
- c) Be able to connect the device to a home Wi-Fi network or other network as required by the Program.

Year round event participation may be required.

PROGRAM PROVISIONS

The Company will hire a Program Administrator to implement this Program. The Program Administrator will provide the necessary services to effectively implement the Program and strive to attain the energy and demand savings targets. The Company and the Program Administrator will follow a multi-faceted approach to marketing the Program.

The Program Administrator will communicate with participants before a Demand Response Event. The Program Administrator will use Program-approved technologies to control the participant's device before and during an Event to maximize the demand savings during the Event while minimizing impact to customer comfort. The Program Administrator may also reduce energy usage by utilizing a continuous load shaping strategy during normal operations. Energy management activities undertaken through this Program will be customer-centric, as the program will, for example, operate within customer-selected home temperature threshold set points to minimize customer comfort impact.

Participants will receive Incentives for participating in the Program, which may include upfront enrollment Incentives, an annual Incentive, or an installation Incentive.

*Indicates Addition.

DATE OF ISSUE November 27, 2024DATE EFFECTIVE December 27, 2024ISSUED BY Mark C. Birk
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UNION ELECTRIC COMPANY**ELECTRIC SERVICE**MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 198.1

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO _____

MISSOURI SERVICE AREA**DEMAND RESPONSE MEEIA 2025-27 (Cont'd.)****Residential Demand Response Program (Cont'd.)****PROGRAM PROVISIONS (Cont'd.)**

Initially, the Program will provide an approved list of eligible WiFi enabled smart thermostats, but as technology, device capability, and the Program evolve, the Program may also obtain energy and demand savings from residences through other connected assets, such as electric vehicles, hot water heaters, HVAC switches, residential energy storage, etc.

The Company will restrict the length of Demand Response Events to a total duration of no more than 4 hours during any 24-hour period and to a maximum of 20 Company initiated Events per calendar year. There will be no limits on the number of Events available to be called in response to MISO Emergency Events.

ELIGIBLE MEASURES AND INCENTIVES

Eligible Demand Response Measures and Incentives paid to customers may be found at amerenmissourisavings.com/peaktime.

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