UNION ELECTRIC COMPANY ELECTRIC SERVICE

MO.P.S.C. SCHEDULE	Е NO. <u>б</u>	C	riginal	SHEET NO.	164.4
CANCELLING MO.P.S.C. SCHEDULE	E NO.	_		SHEET NO.	
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CHARGE AHEAD - BUSINESS SOLUTIONS

PURPOSE

The Charge-Ahead - Business Solutions program (the Program) encourages business customers to adopt efficient electrification measures that provide economic, health, and performance benefits to them, environmental benefits to all, and increased overall customer affordability through positive benefit/cost ratios.

AVAILABILITY

The Program is available to all customers qualifying for service under Service Classifications Small General Service Rate 2(M), Large General Service Rate 3(M), Small Primary Service Rate 4(M), Large Primary Service Rate 11(M), or Large Transmission Service Rate 12(M) except for those customers currently taking service under or applying for discounted rates pursuant to Rider EDI or any other economic development program conducted by the Company. Customers may receive only one incentive per Measure.

TERM

This Program shall be in effect from May 30, 2021, through the earlier of May 30, 2024, or the time when the budget has been exhausted. Consult AmerenMissouri.com to determine the status of the Program.

BUDGET

Total Company-supplied budget for the Program shall not exceed \$1.9 million, with at least \$1.52 million available for incentives under the Program and the remainder of Program funding being available for administrative and educational activities.

PROGRAM PROVISIONS

The Company may hire a Program Administrator to implement this program. The Program Administrator (or Company, in the absence of a Program Administrator) will provide the necessary services to effectively implement the Program and to strive to attain the participation targets. The Program incorporates various program partners, measures, incentive mechanisms and program delivery strategies. The Company and the Program Administrator will follow a multi-faceted approach to marketing the targeted electric technologies with an emphasis on customer benefits, bill impacts including customer's current rate and new rate (if applicable) and any available optional Time of Day rate, efficient grid utilization, safety, and emissions reductions.

Program incentives for eligible measures will be provided to qualifying customers that provide completed Charge Ahead - Business Solutions Incentive Applications as indicated below, subject to the Program budget:

- Customers may apply for an incentive for eligible measures purchased or leased or installed during the Program's term;
- Customers must apply, in advance, and secure pre-approval prior to purchase or lease of equipment;
- Equipment must be electric-powered or utilize a battery that is charged by electricity;
- Equipment must be replacing a gasoline or diesel unit or be a new addition or expansion to an existing fleet (electric equipment replacing existing electric equipment does not qualify for this program) and;
- 5. After purchase or lease, customer must provide completion paperwork including model and serial numbers of the installed equipment, equipment invoices or receipts or lease agreements, and a photo of the equipment in place.

DATE OF ISSUE Ap	ril 30, 2021 DATE EFFE	CTIVE May 30, 2021
ISSUED BY <u>Martin</u> J. NAME OF C	1	dent St. Louis, Missouri ADDRESS

UNION ELECTRIC COMPANY ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO.	6		1st Revised	SHEET NO.	164.5
CANCELLING MO.P.S.C. SCHEDULE NO.	6		Original	SHEET NO.	164.5
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CHARGE AHEAD - BUSINESS SOLUTIONS (Cont'd)

PROGRAM PROVISIONS (Cont'd)

Within thirty (30) calendar days after the Customer submits documentation required by the Company to demonstrate compliance with the foregoing conditions, the Program Administrator or Company will confirm the equipment meets the Eligibility Requirements.

The Program will conduct Customer and Measure eligibility verification for 100 percent of applications during the pre-approval process. The Program will conduct on-site post-installation equipment verification inspections for at least 25 percent of each measure type to ensure the Measures are installed and operating as intended.

The installed equipment must match the equipment listed on the application and the equipment specification sheets provided with the initial application or, to the satisfaction of the Program Administrator or Company, the installed equipment is sufficiently similar to the equipment listed on the application.

To the extent that a Program participant requires the Company to make infrastructure upgrades on its system in order to serve the increase in load that results from Measures incented under the Program, any Extension Allowance calculated under the provisions of the Company's Distribution System Extensions tariff Sheet 111 will be reduced by the total amount of Program incentives that the customer has received.

Preference for participation will be given to customers who agree to incorporate any equipment that allows monitoring of equipment usage. After that, preference will be given to customers who: 1) opt to use Time of Day ("TOD") rates, 2) require less in the way of infrastructure buildout in order to utilize the incentivized equipment, and/or 3) are located in economically challenged areas.

* To increase knowledge of how efficient electrification measures impact the electric grid, the Company encourages customers to include data acquisition options in their purchase. If such capability is available but is not included in the standard equipment purchase, the Company may provide an additional incentive to cover documented costs of equipment and data acquisition processes of up to \$500 to the incentives listed in the table below. Customers receiving the additional incentive for data acquisition will be required to provide agreedupon data as requested and documented by the Company through the application process.

DATE OF ISSUE	April 28,	2022 DATE EFFECTIVE	May 28, 2022
	Mark C. Birk	Chairman & President TITLE	St. Louis, Missouri ADDRESS

*Indicates Addition

UNION ELECTRIC COMPANY ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO.	6	1st Revised	SHEET NO.	164.6
CANCELLING MO.P.S.C. SCHEDULE NO.	6	Original	SHEET NO.	164.6

MISSOURI SERVICE AREA

CHARGE AHEAD - BUSINESS SOLUTIONS (Cont'd)

* ELIGIBLE MEASURES AND INCENTIVES

Measures currently eligible for the Program are included in the following table:

Measure	Description	Incentive	Maximum
Lift Trucks	A vehicle with two power-operated prongs at the front	\$2,500 if	20 total
	that can be slid under heavy loads and then raised for	purchased	incentives
	moving and stacking materials in warehouses, shipping	\$1,250 if	(1)
	depots, distribution centers, etc. Incentives are only	leased	
	available for Class 1 Lift Trucks having capacity of		
	greater than >6,000 pounds only and which are not		
	replacing existing equipment that utilizes propane as		
	its fuel source.		
Electric-standby	An electrical port powered by the electric grid for	\$1,600	45 total
Truck Refrigeration	the purpose of powering a tractor trailer or box truck		incentives
Unit Electrical Port	refrigeration system until and/or while perishable		(1)
(E/S-TRUs)	items are unloaded/loaded.		

(1)Affiliated entities maximum incentive, in aggregate, cannot exceed the amounts indicated where affiliate means, with respect to any entity, each entity that directly or indirectly controls, is controlled by, or is under common control with, such designated entity, with control meaning the possession, directly or indirectly, of the power to direct management and policies, whether through ownership of voting securities (if applicable) or by contract or otherwise.

VARIANCES

APPLYING TO

This Program reflects a variance from Rule 20 CSR 4240-14.020(1)(D), (E) and (F) granted by the Commission in File No. ET-2021-0020.

*Indicates Reissue.

DATE OF ISSU	E April 28,	2022 DATE EFFECTIVE	May 28, 2022
ISSUED BY	Mark C. Birk	Chairman & President	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS