

MO.P.S.C. SCHEDULE NO. 6Original SHEET NO. 211

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO MISSOURI SERVICE AREA**RESIDENTIAL ENERGY EFFICIENCY MEEIA 2016-18****PURPOSE**

The purpose of the Residential Energy Efficiency Program, which consists of several programs, is to proactively impact residential customer energy use in such a way as to reduce consumption of electricity. With the exception of the Low Income program, the programs included in this tariff are cost effective having a Total Resource Cost Test ratio of greater than 1.0.

DEFINITIONS

Capitalized terms not otherwise defined in Tariff Sheet Nos. 211 through 217 have the following meanings:

DSIM (Demand-Side Programs Investment Mechanism)

A mechanism approved by the Commission in a utility's filing for demand-side program approval in File No. EO-2015-0055.

Incentive

Any consideration provided by the Company, through the Program Administrator and Program Partners, including buydowns, markdowns, rebates, bill credits, payments to third parties, direct installation, giveaways, and education, which encourages the adoption of Measures.

Measure

An end-use measure, energy efficiency measure, and energy management measure as defined in 4 CSR 240-22.020(18), (20), and (21).

Program Administrator

The entity selected by the Company to provide program design, promotion, administration, implementation, and delivery of services.

Program Period - The period from March 1, 2016 through February 28, 2019, unless sooner terminated under the TERM provision of this tariff. Programs may have slightly earlier deadlines for certain activities, as noted on the Company's website AmerenMissouri.com.

Program Partner

A retailer, distributor or other service provider that the Company or the Program Administrator has approved to provide specific program services through execution of a Company approved service agreement.

Total Resource Cost (TRC) Test - A test of the cost-effectiveness of demand-side programs that compares the avoided utility costs to the sum of all incremental costs of end-use measures that are implemented due to the program (including both Company and Participant contributions), plus utility costs to administer, deliver and evaluate each demand-side program.

DATE OF ISSUE February 5, 2016DATE EFFECTIVE March 1, 2016ISSUED BY Michael Moehn
NAME OF OFFICERPresident
TITLESt. Louis, Missouri
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UNION ELECTRIC COMPANY**ELECTRIC SERVICE**MO.P.S.C. SCHEDULE NO. 61st RevisedSHEET NO. 211.1CANCELLING MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 211.1APPLYING TO MISSOURI SERVICE AREA**RESIDENTIAL ENERGY EFFICIENCY MEEIA 2016-18 (Cont'd.)*****AVAILABILITY**

Except as otherwise provided in the terms governing a particular program, residential energy efficiency programs are available to residential customers in the Company's Missouri service area being served under the Residential Service Rate 1(M) rate schedule. Some programs may also require that services be phased-in on a geographical or other basis to better manage resources. Some services may only be available through participating Program Partners.

Unless otherwise provided for in the tariff sheets governing a particular Program, customers may participate in multiple Programs, but may receive only one Incentive per Measure.

TERM

This tariff and the tariffs reflecting each specific residential energy efficiency program shall be effective from March 1, 2016 through February 28, 2019, except that the programs shall terminate immediately, and without further Commission action, on the effective date of any court order, judgment, or opinion or Commission order that changes or eliminates the approved DSIM or Technical Resource Manual, unless the changes are initiated or are accepted by the Company. Programs may not be available or fully rolled-out on the tariff effective date. Consult AmerenMissouri.com to determine the status of the programs. Programs may have slightly earlier deadlines for certain activities, as noted on the Company's website AmerenMissouri.com.

If the programs are terminated prior to February 28, 2019 under this provision, only Incentives for qualifying Measures that have been installed prior to the programs' termination will be provided to the customer.

DESCRIPTION

The reductions in energy consumption will be accomplished through the following programs:

1. Lighting
2. Energy Efficient Products
3. HVAC
4. Home Energy Reports
5. Low Income
6. Energy Efficiency Kits
7. Home Energy Reports

*Indicates Change.

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APPLYING TO MISSOURI SERVICE AREA**RESIDENTIAL ENERGY EFFICIENCY MEEIA 2016-18 (Cont'd.)****DESCRIPTION (Cont'd.)**

Program details regarding the interaction between the Company or Program Administrators and customers participating in the Programs, such as Incentives paid directly to customers, available Measures, Measure ranges, availability of the programs, eligibility, and application and completion requirements may be adjusted through the change process as presented below. Those details, additional details on each program, and other details such as process flows, application instructions, and application forms, will be provided on the Company's website AmerenMissouri.com, or by calling the Company's Customer Contact Center toll free 1-866-422-4605.

CHANGE PROCESS

The change process is applicable to changes in a program detail regarding the interaction between the Company or Program Administrators and customers participating in the Programs.

1. Identify need for program detail change regarding the interaction between the Company or Program Administrators and customers participating in the Programs;
2. Discuss proposed change with implementer;
3. Discuss proposed change with evaluator;
4. Analyze impact on program and portfolio (Cost-effectiveness, goal achievement, etc.);
5. Inform the Staff, Office of the Public Counsel, and the Missouri Department of Economic Development - Division of Energy (DE) of the proposed change, the time within which it needs to be implemented, provide them the analysis that was done, and consider recommendations from them that are received within the implementation timeline (the implementation timeline shall be no less than five business days from the time that the Staff, Office of the Public Counsel, and the Missouri Department of Natural Resources are informed and provided the above-referenced analysis);
6. Take timely received recommendations into account and incorporate them where the Company believes it is appropriate to do so;
7. Notify and train customer contact personnel (Contact Center, Energy Advisors, Business Center, Key Account Executives, Customer Service Advisors) of the changes;
8. Make changes to forms and promotional materials;
9. Update program website;
10. File updated web pages and, if appropriate, updated list of Measures and Incentive amounts in File No. EO-2015-0055; and
11. Inform Customers, Trade Allies, etc.

Company will also continue to discuss and provide information on ongoing program and portfolio progress at quarterly regulatory stakeholder update meetings.

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UNION ELECTRIC COMPANY**ELECTRIC SERVICE**MO.P.S.C. SCHEDULE NO. 6 1st Revised SHEET NO. 211.3CANCELLING MO.P.S.C. SCHEDULE NO. 6 Original SHEET NO. 211.3APPLYING TO MISSOURI SERVICE AREA**RESIDENTIAL ENERGY EFFICIENCY MEEIA 2016-18 (Cont'd.)****PROGRAM COSTS**

Costs of the Residential Energy Efficiency Program reflected herein shall be reflected in a charge titled "Energy Efficiency Invest Chg" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the Residential Service Rate 1(M) rate schedule. All customers taking service under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder unless they qualify for the low-income exemption as outlined in Rider EEIC 2016-18.

PROGRAM DESCRIPTIONS

The following pages contain descriptions and terms for the programs being offered under this tariff.

***CHANGES IN MEASURES OR INCENTIVES**

Company may offer the Measures contained in Company's Technical Resource Manual ("TRM") approved in File No. EO-2015-0055. The offering of Measures not contained within Company's TRM must be approved by the Commission. Not all Measures listed in the TRM will be offered at all times. The actual Measures being offered, and Incentives available to customers, will be listed on Company's website, AmerenMissouri.com. The Measures and Incentives being offered are subject to change - customers must consult AmerenMissouri.com for the list of currently available Measures. The website will expressly state in conspicuous language that the Measures and Incentives are subject to change. Should a Measure or Incentive offering shown on Company's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in File No. EO-2015-0055, the stated Measure or Incentive offering as shown in the currently effective notice shall govern.

*Indicates Change

DATE OF ISSUE April 18, 2017 DATE EFFECTIVE May 18, 2017ISSUED BY Michael Moehn President St. Louis, Missouri
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