
RATE DS-4–LARGE GENERAL DELIVERY SERVICE

AVAILABILITY

Service under this Rate is available for any eligible non-residential Customer within the territory served by Company that has demand metering installed and their maximum monthly Demand is equal to or greater than 1,000 kilowatts (kW) as qualified in the Delivery Service Rate Reassignment section.

DELIVERY SERVICE RATE REASSIGNMENT

If a Customer receiving Delivery Service under Rate DS-4 does not have a maximum monthly Demand equal to or greater than 1,000 kW in at least two of the 12 monthly Billing Periods during the prior calendar year, the Customer shall be reassigned to Rate DS-3 effective with the next June Billing Period.

If a Customer receiving Delivery Service under Rate DS-4 does not have a maximum monthly Demand equal to or greater than 150 kW in at least two of the 12 monthly Billing Periods during the prior calendar year, the Customer shall be reassigned to Rate DS-2 effective with the next June Billing Period.

Once the Customer has been reassigned to Rate DS-3 or DS-2, the Customer will not be eligible to receive service under Rate DS-4 for a minimum of 12 monthly billing periods following such reassignment.

*** MONTHLY CHARGES**

- * Customer Charge:
Applicable to each electric service account where Customer takes service under this Rate at the Meter Voltage as shown for the applicable year in the Appendix of the Rate PBR-R tariff.
- * Meter Charge:
Applicable to each electric service account where Customer elects to receive Metering Service from the Company as shown for the applicable year in the Appendix of the Rate PBR-R tariff.

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- * **Distribution Delivery Charge:**
Prior to the January 2027 Billing Period, the Distribution Delivery Charge for distribution service supplied at the Supply Voltage shall be charged on a per kW of billing demand basis as shown for the applicable year in the Appendix of the Rate PBR-R tariff.
- * Billing demand will be equal to the higher of a) the maximum Demand occurring On-Peak in the Billing Period or b) 50% of the maximum Demand occurring Off-Peak in the Billing Period.
- * On and after the January 2027 Billing Period, the Distribution Delivery Charge for distribution service supplied at the Supply Voltage shall be charged on a per kVA of billing demand basis as shown for the applicable year in the Appendix of the Rate PBR-R tariff. Customers with an average power factor for the billing period below 90% will be assessed a power factor penalty as shown for the applicable year in the Appendix of the Rate PBR-R tariff.
- * Billing demand will be equal to the higher of a) the maximum Apparent Demand occurring On-Peak in the Billing Period or b) 50% of the maximum Apparent Demand occurring Off-Peak in the Billing Period.
- * **Distribution Delivery Charge Rate Limiter:**
On and after the January 2027 Billing Period, the Distribution Delivery Charge Rate Limiter credit will be calculated and applied automatically during each Billing Period such that the Customer's power factor does not fall below the value listed below by the supply voltage subclass.

Supply Voltage Level	Power Factor Rate Limiter
DS-4 Primary Voltage	0.79
DS-4 High Voltage	0.79
DS-4 +100 kV Voltage	0.81

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Transformation Charge:

Transformers that transform voltage from Company's available Supply Voltage to the Delivery Voltage required by the Customer are considered transformation service.

- * The Transformation Charge shall be assessed transformation service using Company-owned and operated transformers shall be billed the charge shown for the applicable year in the Appendix of the Rate PBR-R tariff on a per kW basis, unless such service has been provided through Rider EFC - Excess Facilities Charge (Rider EFC) provisions. The charge will be based on the highest Demand in the most recent 12 monthly Billing Periods including the current Billing Period.
- * On and after April 1, 2017 but prior to January 1, 2026, Company-owned and operated transformation service provided at a Supply Voltage of 100 kV or greater pertaining to new customers or new load will be available only through Rider EFC.
- * On and after January 1, 2026, new Company-owned and operated transformation service will only be provided to Customers with loads less than or equal to 2,500 kVA on the Premises. Transformation service for Customers initiating service or requiring new transformers on and after January 1, 2026 with loads greater than 2,500 kVA on the Premises will be available only through Rider EFC.

A Rate Zone I Customer owning their own transformation with Delivery Service measured at the high voltage side of Customer-owned transformation as of October 1, 2008 will be assessed a Customer Charge and a Meter Charge, if applicable, based upon the low voltage side of the Customer-owned transformation and the Meter Reassignment Charge shown for the applicable year in the Appendix of the Rate PBR-R tariff.

Reactive Demand Charge

- * Prior to the January 2027 Billing Period, all Customers with a Supply Voltage of less than 100 kV shall be billed the Reactive Demand Charge shown for the applicable year in the Appendix of the Rate PBR-R tariff, on a per kVAR basis. The charge will be based on the maximum 15-minute Reactive Demand measured during the Billing Period.

Additionally, all Customers shall be subject to reactive power provisions contained in the Standards and Qualifications for Electric Service tariff.
- * On and after the January 2027 Billing Period, the Reactive Demand Charge shall no longer apply.

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Power and Energy Charges:

Customer has the option to purchase power and energy from the Company or a Retail Electric Supplier (RES). If Customer elects to take power and energy from the Company, electric power and energy shall be furnished under Rider HSS.

Transmission Charges:

- * 1. For Customer taking power and energy service from the Company:
 Customer will be responsible for all applicable charges in Rider TS - Transmission Service.
2. For Customer taking power and energy service from a RES:
 RES will be responsible for all applicable charges for Transmission Services for its power and energy Customers pursuant to the Transmission Provider's FERC-approved tariffs related to Transmission Service.

MINIMUM BILL

The Customer Charge, Meter Charge (if applicable) and Transformation Charge (if applicable) each month plus all other applicable fees and charges under this Schedule.

TERMS OF PAYMENT

Customer's bills for service under this Rate shall be rendered and payments due in accordance with the Billing and Payment Section of the Customer Terms and Conditions.

TERMS AND CONDITIONS

The amount of base rate delivery service uncollectible expense recovered on a per Customer basis each month pursuant to ICC Order in Docket No. 09-0399 and subsequent Orders addressing delivery service rates as shown for the applicable year in the Appendix of the Rate PBR-R tariff.

Service hereunder is subject to the Customer Terms and Conditions, Standards and Qualifications for Electric Service, Tax Additions, and Supplemental Customer Charge Tariffs of this Schedule, as well as any other applicable Rates, Riders, taxes, adjustments, fees or charges that may be approved by the ICC from time to time and in effect.

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For Future Use